



State Water Resources Control Board

February 27, 2024

Mr. Mark Krausse
Director, State Agency Relations
Pacific Gas and Electric Company
1415 L Street, Suite 280
Sacramento, CA 95814

Dear Mr. Krausse:

RE: INVOICE FOR THE 2021-2022 INTERIM MITIGATION PERIOD FOR DIABLO CANYON NUCLEAR POWER PLANT - ONCE-THROUGH COOLING POLICY

This letter serves as an invoice for Diablo Canyon Nuclear Power Plant's (Diablo Canyon Plant) interim mitigation payment for the operating period of October 1, 2021, through September 30, 2022 (2021-2022 interim mitigation period). The final determination calculating the interim mitigation payment is included as Attachment A.

The State Water Resources Control Board's (State Water Board) Statewide Water Quality Control Policy on the Use of Coastal and Estuarine Waters for Power Plant Cooling (Once-Through Cooling or OTC Policy) requires owners or operators of existing power plants to implement measures to mitigate interim impingement and entrainment impacts resulting from their cooling water intake structures. The interim mitigation period commenced on October 1, 2015, and continues up to and until owners or operators achieve final compliance with the OTC Policy. Section 2.C(3) of the OTC Policy provides options for demonstrating compliance with the interim mitigation requirements.

As stated in the 2015-2016 Final Determination for Diablo Canyon Nuclear Power Plant¹, Pacific Gas and Electric Company (PG&E) elected to comply with interim mitigation requirements in Section 2.C(3)(b) of the OTC Policy. Under this option, PG&E demonstrates compliance with the interim mitigation requirement by providing funding to the Ocean Protection Council or State Coastal Conservancy to fund appropriate mitigation projects.

The State Water Board calculated the interim mitigation payment for the 2021-2022 interim mitigation period using information provided by PG&E in its April 25, 2023 email. The annual interim mitigation payment is the sum of three components: an entrainment payment using a facility-specific multiplier, an impingement payment, and a

¹ [2015-2016 Final Determination for Diablo Canyon Nuclear Power Plant](#)

management and monitoring payment. The interim mitigation payment for Diablo Canyon Plant for the operating period of October 1, 2021 through September 30, 2022 is \$4,826,784.58.

PG&E has 60 days from receipt of this letter to make this payment to the Natural Resources Agency's Ocean Protection Council. When submitting this payment, include a cover letter that identifies the National Pollutant Discharge Elimination System number for Diablo Canyon Plant and copy Karen Mogus, Deputy Director of the Division of Water Quality at the State Water Board. Please make the check payable to the Natural Resources Agency and send to:

California Natural Resources Agency
Attn: Jenn Eckerle
715 P Street, 20th Floor
Sacramento, CA 95814
Reference Account: Ocean Protection Trust Fund

If you have questions regarding this invoice letter, please contact Jonathan Dolan at (916) 323-0880 (Jonathan.Dolan@waterboards.ca.gov), or Kat Faick at (916) 445-2317 (Kat.Faick@waterboards.ca.gov).

Sincerely,



Eric Oppenheimer
Executive Director

Enclosure:
Attachment A – Final Determination for Diablo Canyon Nuclear Power Plant

cc via email:

Ms. Jenn Eckerle, Jenn.Eckerle@resources.ca.gov
Ms. Jessica Melton, JE11@pge.com
Ms. Karen Mogus, Karen.Mogus@waterboards.ca.gov
Ms. Kat Faick, Kat.Faick@waterboards.ca.gov
Mr. Jonathan Dolan, Jonathan.Dolan@waterboards.ca.gov
Mr. Stephen Randall, Stephen.Randall@waterboards.ca.gov
Ms. Eileen White, Eileen.White@waterboards.ca.gov

Attachment A – Final Determination for Diablo Canyon Nuclear Power Plant

**FINAL 2021 – 2022 DETERMINATION TO APPROVE MITIGATION MEASURES
FOR THE WATER QUALITY CONTROL POLICY ON THE USE OF
COASTAL AND ESTUARINE WATERS FOR POWER PLANT COOLING:**

**DIABLO CANYON NUCLEAR POWER PLANT
OCTOBER 1, 2021, THROUGH SEPTEMBER 30, 2022**

Interim Mitigation Requirements and Determinations

The State Water Resources Control Board's (State Water Board) Water Quality Control Policy on the Use of Coastal and Estuarine Waters for Power Plant Cooling (also known as the Once-Through Cooling or OTC Policy) requires owners or operators of existing power plants to implement measures to mitigate interim impingement and entrainment impacts resulting from their cooling water intake structures. The interim mitigation period commenced on October 1, 2015, and continues up to and until owners or operators achieve final compliance with the OTC Policy.

The State Water Board approved Diablo Canyon Nuclear Power Plant's (Diablo Canyon Plant) continued request to comply with the interim mitigation measures described in Section 2.C(3)(b) of the OTC Policy in the Final Determination for the October 1, 2020, to September 30, 2021 interim mitigation period (2020-2021 Final Determination).

In the sections below, the State Water Board has calculated Diablo Canyon Plant's interim mitigation payment for October 1, 2021, through September 30, 2022 (also known as the 2021-2022 determination period). This calculation is consistent with the methods and calculations applied in the 2020-2021 Final Determination. Consistent with Resolution No. 2015-0057ⁱⁱ and the recommendations in the Expert Review Panel's Final Reportⁱⁱⁱ, the interim mitigation payment is comprised of an entrainment payment, an impingement payment, and a management and monitoring payment.

Interim Mitigation Payment Calculation for Diablo Canyon Nuclear Power Plant

Entrainment Payment Calculation

In the Final Determination for the October 1, 2015 to September 30, 2016 interim mitigation period, the State Water Board approved the site-specific average adjusted entrainment cost of \$3.88 per million gallons (MG) for Diablo Canyon Plant. The \$3.88/MG is an average of entrainment payments calculated from two past entrainment studies (1996 to 1999 and 2008 to 2009) using the habitat production foregone method and adjusted to reflect then-current estimates for reef construction costs more accurately. Therefore, \$3.88/MG is the starting site-specific entrainment cost for Diablo Canyon Plant for entrainment payment calculations, the first of which was calculated for

ⁱⁱ [Resolution No. 2015-0057](#)

ⁱⁱⁱ [Expert Review Panel's Final Report](#)

the October 1, 2015 through September 30, 2016 interim mitigation period. For each year going forward from the first interim mitigation period, a three percent escalator is applied as described below to account for inflation.

To calculate the portion of the interim mitigation payment associated with entrainment impacts for October 1, 2021, through September 30, 2022, the State Water Board used the facility-specific cost of entrainment for Diablo Canyon Plant approved in the 2020-2021 Final Determination. Consistent with Resolution No. 2015-0057 and the Expert Review Panel's Final Report, the State Water Board used a three percent escalator to update the site-specific cost of entrainment from the 2020-2021 Final Determination to 2022 dollars to account for inflation. The resulting entrainment cost for October 1, 2021, through September 30, 2022, increased from \$4.50/MG to \$4.64/MG:

$$(\$4.50/\text{MG} \times 0.03) + \$4.50/\text{MG} = \$4.64/\text{MG}$$

In its April 25, 2023 email, Pacific Gas and Electric (PG&E) provided the intake volume for Diablo Canyon Plant for the 2021-2022 determination period of 866,757 MG. The State Water Board verified the intake volume with the data submitted in the National Pollutant Discharge Elimination System permit monitoring reports for Diablo Canyon Plant.

To calculate the entrainment payment, the State Water Board multiplied the intake volume by the updated cost of entrainment:

$$\$4.64/\text{MG} \times 866,757 \text{ MG} = \$4,021,752.48$$

Impingement Payment Calculation

In its April 25, 2023 email, PG&E confirmed use of the established annual average of pounds of fish impinged stated in the *Water Quality Control Policy on the Use of Coastal and Estuarine Waters for Power Plant Cooling - Final Substitute Environmental Document*^{iv} for calculating the impingement payment, which is 710 pounds. The State Water Board calculated the impingement payment for Diablo Canyon Plant using 710 pounds of impinged fish multiplied by the average indirect economic value of the fisheries as determined in the Expert Review Panel's Final Report of \$0.80 per pound:

$$\$0.80/\text{pound} \times 710 \text{ pounds} = \$568.00$$

Management and Monitoring Payment Calculation

The State Water Board calculated the management and monitoring payment by taking twenty percent of the sum of the entrainment and impingement payments:

^{iv} [Water Quality Control Policy on the Use of Coastal and Estuarine Waters for Power Plant Cooling - Final Substitute Environmental Document](#)

$$0.20 \times (\$4,021,752.48 + \$568.00) = \$804,464.10$$

State Water Board's Final Determination for Diablo Canyon Plant

Based on the sum of the entrainment, impingement, and management and monitoring payment calculations, the total payment to fulfill the interim mitigation obligation for PG&E's Diablo Canyon Plant for the interim mitigation period of October 1, 2021, to September 30, 2022, is \$4,826,784.58.

$$\$4,021,752.48 + \$568.00 + \$804,464.10 = \$4,826,784.58$$