



California ISO  
Shaping a Renewed Future

# Overview of ISO Grid Reliability Report – 2011 Local Capacity Technical Analysis

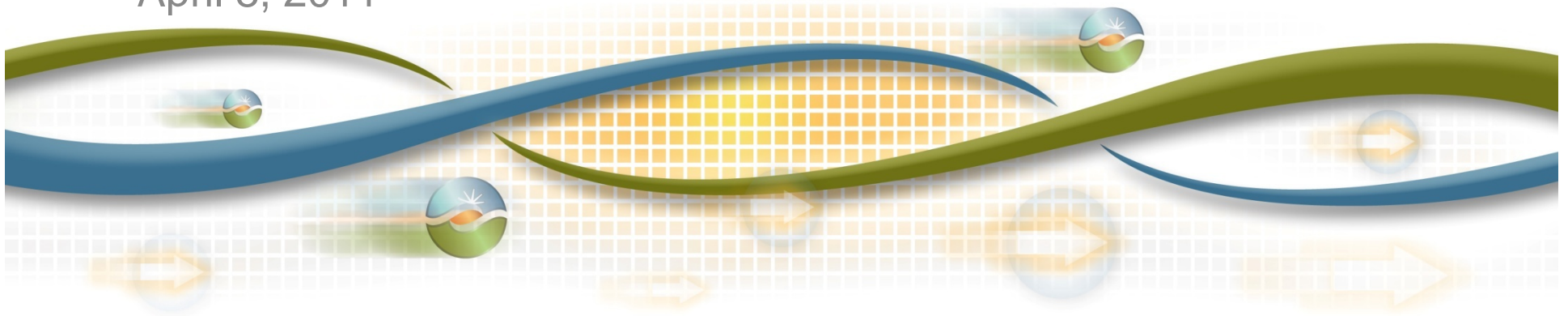
Neil Millar

Executive Director

Market & Infrastructure Development

SACCWIS Meeting

April 8, 2011



## Local Capacity Technical Analysis Study Scope, Methodology and Input Assumptions

- The scope of the LCR studies is to reflect the minimum resource capacity needed in transmission constrained areas in order to meet the established criteria.
- Used for one year out RA compliance, as well as long-term look in order to guide LSE procurement.
- For latest study assumptions, methodology and criteria see the November 10, 2010 stakeholder meeting. This information along with the 2012 LCR Manual can be found at:  
<http://www.caiso.com/18a3/18a3d40d1d990.html>.

# Transparency Efforts of the LCTA Study

- Base Case Disclosure
  - ISO has published the 2012 LCR base cases and will publish the 2014-16 LCR base cases on the ISO protected web site (<https://portal.caiso.com/tp/Pages/default.aspx>)
  - Remember to execute WECC/ISO non-disclosure agreements (<http://www.caiso.com/1f42/1f42d6e628ce0.html>)
- Publication of Study Manual (Plan)
  - Provides clarity and allows for study verification (<http://www.caiso.com/2867/286794795d0b0.pdf>)
- ISO to respond in writing to questions raised (also in writing) during stakeholder process (<http://www.caiso.com/1c44/1c44b8e0380a0.html>)

# Local Capacity Requirements Criteria

- The LCR study is a planning function that currently forecasts local operational needs (i.e., minimum generation capacity requirements) one year in advance
- The LCR study relies on both:
  - ISO/NERC/WECC Planning Standards
  - WECC Minimum Operating Reliability Criteria (MORC)
- Applicable Ratings Incorporate:
  - ISO/NERC/WECC Planning Standards – Thermal Rating
  - WECC MORC – Path Rating

# Local Capacity Requirement (LCR) Areas Having OTC Plants within ISO

Legend: 2011 LCR for specific area (Category B/C Requirements)

Humboldt Bay  
147/205 MW

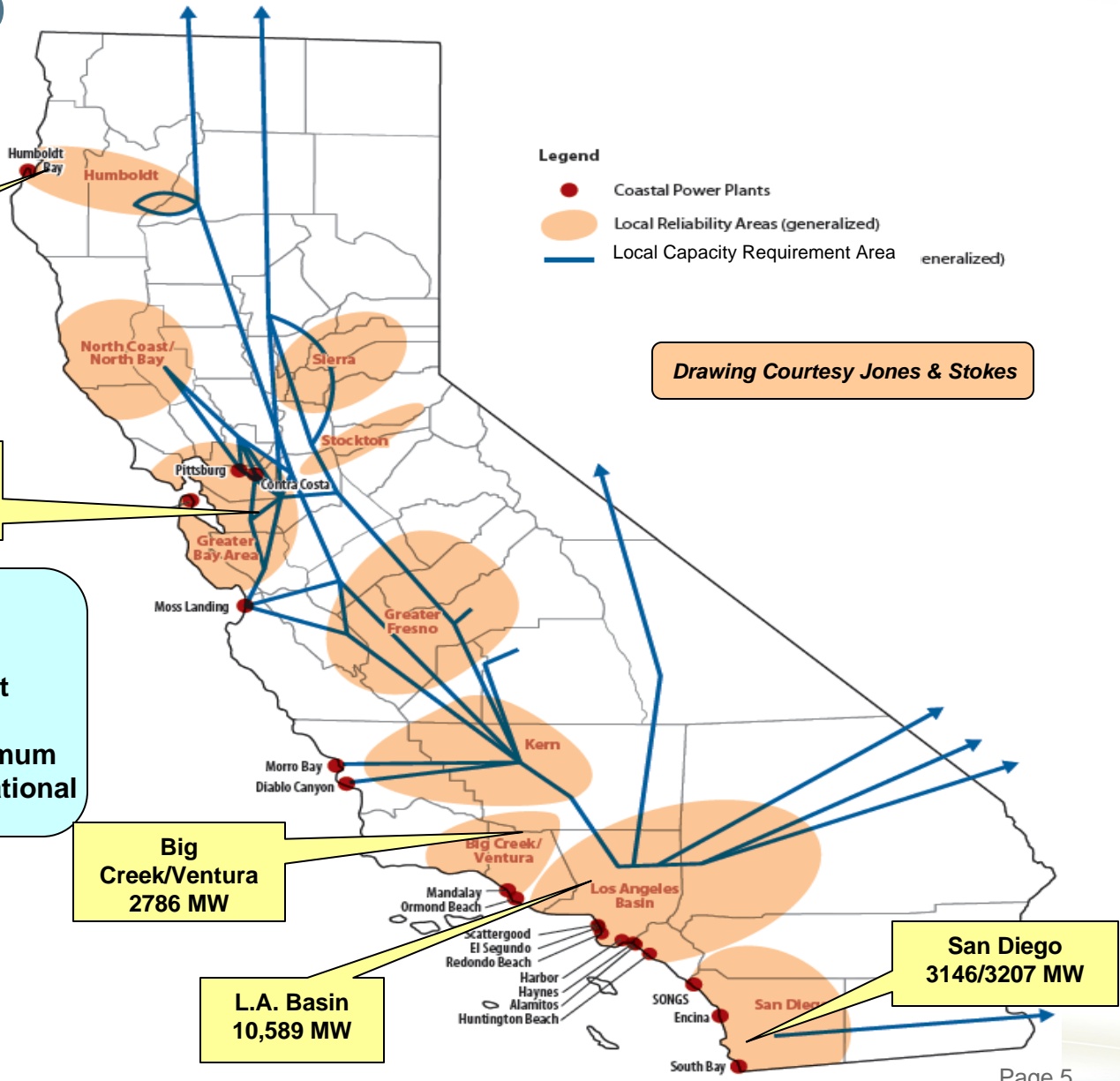
Greater Bay Area  
4036/4878 MW

- Total 10 LCR Areas
- 5 LCR Areas have OTC plants
- 1 LCR Area with OTC plant has re-powering project (Humboldt) that satisfies OTC Policy requirement
- Local Capacity Requirement = Minimum capacity requirement to maintain national and regional reliability criteria

Big Creek/Ventura  
2786 MW

L.A. Basin  
10,589 MW

San Diego  
3146/3207 MW



Drawing Courtesy Jones & Stokes

# Total 2011 Local Capacity Requirement Needs

Local Area Name	Qualifying Capacity			2011 LCR Need Based on Category B			2011 LCR Need Based on Category C with operating procedure		
	QF/ Muni (MW)	Market (MW)	Total (MW)	Existing Capacity Needed	Deficiency	Total (MW)	Existing Capacity Needed	Deficiency	Total (MW)
Humboldt	57	166	223	147	0	<b>147</b>	188	17	<b>205</b>
North Coast / North Bay	133	728	861	734	0	<b>734</b>	734	0	<b>734</b>
Sierra	1057	759	1816	1330	313	<b>1643</b>	1510	572	<b>2082</b>
Stockton	267	259	526	374	0	<b>374</b>	459	223	<b>682</b>
Greater Bay	1210	5296	6506	4036	0	<b>4036</b>	4804	74	<b>4878</b>
Greater Fresno	485	2434	2919	2200	0	<b>2200</b>	2444	4	<b>2448</b>
Kern	699	9	708	243	0	<b>243</b>	434	13	<b>447</b>
LA Basin	4206	8103	12309	10589	0	<b>10589</b>	10589	0	<b>10589</b>
Big Creek/ Ventura	1196	4110	5306	2786	0	<b>2786</b>	2786	0	<b>2786</b>
San Diego	194	3227	3421	3146	0	<b>3146</b>	3146	61	<b>3207</b>
<b>Total</b>	<b>9504</b>	<b>25091</b>	<b>34595</b>	<b>25585</b>	<b>313</b>	<b>25898</b>	<b>27094</b>	<b>964</b>	<b>28058</b>

