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Sent: Friday, August 27, 2021 8:16 PM

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Subject: Electronic Transmittal: Operations Outlook for TUC Order Condition 5

EXTERNAL:

Dear Mr. Ekdahl—

Consistent with the June 1, 2021 Temporary Urgent Change Order granted by the State Water Resources Control Board to the U.S. Bureau of Reclamation and the California Department of Water Resources, and in compliance with Condition 5 of that Order, DWR and Reclamation submit the attached August Operations Outlook.

This Outlook is also posted to DWR's website under the Hydroclimate and Water Supply tab on [DWR's Drought Preparedness web page](#). Here is a [direct link](#) to the Operations Outlook.

Please let me know if you have questions.

Sincerely,

Tracy

Tracy Hinojosa
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2021 Operations Outlook (based on August projections)

Accretions / Depletions (Condition 5b.)

Values in TAF

Sacramento Valley
Net Delta Consumptive Use

August	September
-211	-69
232	147

Deliveries (Condition 5c.&5d.)

Values in TAF

SWP - Feather River Service Area
SWP - North of Delta Contract Deliveries
SWP - South of Delta Contract Deliveries

August	September	Basis of Water Right or Contractual Agreement
84	31	A005630, A014443, Feather River Settlement Agreements
2	1	A016950, A016952, A017514A, A021443
69	32	A005630, A014443, A014445A, A017512, A025435, A025511, A025988, A026058
348	141	This is comprised of 75% of the Exhibit A quantities listed in the Settlement Contracts. It doesn't include the small Short Form Settlement Contracts. However, the Short Form Contracts only represent approximately 1.4% of the SRSC water quantities.
0	0	Water used by these contractors is part of the 75% allocated to the Settlement Contractors (allocation to NOD Water Service Ag Contractors is 0%.)
5	1	This includes the City of Redding's M&I Settlement Contract water and the McConnel Foundation and Centerville CSD's exchange water.
6	9	
7	6	CVP M&I scheduled diversions.
7	19	Includes Water to be Exchanged with DWR for Gray Lodge.
94	42	Includes water being transferred to other districts, transfers are based on consumptive use reductions.
0	0	Allocation to SOD Water Service Ag Contractors is 0%.
11	5	Projected demands from SOD M&I Contractor schedules, utilized option to show more demand during later months.
10	47	
63	47	1988 Operations Agreement
12	8	CVP contract allocation.
0	0	No anticipated exports from the Delta in 2021 for Friant.

CVP - Settlement Contractors

CVP - Sacramento River Agricultural Water Service Contractors

CVP - Sacramento River Municipal and Industrial Contractors

CVP - American River Municipal and Industrial Contractors

CVP - Contra Costa Water District

CVP - North of Delta Refuges

CVP - Exchange Contractors

CVP - South of Delta Agricultural Water Service Contractors

CVP - South of Delta Municipal and Industrial Service Contractors

CVP - South of Delta Refuges

CVP - OID & SSIID Water Right holders

CVP - New Melones East Side Division

CVP - Friant Unit

Delta Flows (Condition 5b.)

Delta Inflow at Freeport (cfs)
Net Delta Outflow Index (cfs)
SJR at Vernalis Flow (cfs)
CVP Export (TAF)
SWP Export (TAF)

August	September
7193	6911
3535	3284
851	759
48	99
23	22

Transfers (Condition 5e.)

Values in TAF

NOD to SOD (estimated)

August	September
11	15

Reservoir Inflow (Condition 5a.)

Values in TAF

Trinity
Whiskeytown
Shasta
Folsom
New Melones
Oroville

August	September
4	3
2	1
129	125
40	34
20	20
100	107

Includes Carr Powerplant inflow

Reservoir Releases (Condition 5a.)

Values in TAF

Trinity Total Release
Carr Tunnel diversion
Whiskeytown
Spring Creek Tunnel diversion
Shasta
Folsom
New Melones
Oroville

August	September
183	182
131	130
129	129
120	120
489	306
61	33
43	24
97	75

Includes release to Trinity River and Carr Tunnel

Includes release to Clear Creek and Spring Creek Tunnel

Reservoir End-of-Month Storage (Condition 5a.)

Values in TAF

Trinity
Shasta
Folsom
New Melones
Oroville
San Luis Reservoir

August	September
818	635
1173	1102
215	200
923	872
804	800
220	156

CVP numbers (italicized) are from July and will be updated shortly.