

California Regional Water Quality Control Board
North Coast Region
Monitoring and Reporting Program Number R1-2014-0030
(Replaces Monitoring and Reporting Program No. R1-2011-0083)

for
Chevron Products Company
and
ExxonMobil
and
R. E. Davenport Incorporated
and
Harry E. Davenport
and
AHI Enterprises, Incorporated
and
Jack Sanford

34 Waterfront Drive
Eureka, California
Humboldt County

This Monitoring and Reporting Program (MRP) is issued pursuant to California Water Code (CWC) Section 13267(b) and requires monitoring of groundwater and submission of technical reports. Reports are required on a semiannual basis. The objective of monitoring conducted under this monitoring program is to provide the Dischargers and the Regional Water Board with information concerning groundwater quality and contaminant trends at the site.

This Monitoring and Reporting Program rescinds and replaces Monitoring and Reporting Program No. R1-2011-0083.

Under the authority of CWC section 13267, the Dischargers named above are required to comply with the following:

MONITORING

1. The presence of floating product shall be evaluated in each monitoring well semiannually. If detected, the thickness shall be measured to at least 0.01 foot increments.
2. The depth to groundwater in each monitoring well shall be determined to at least 0.01 foot increments semiannually. The results of each semiannual depth measurement shall be reported in tabular form indicating the surveyed elevations of each well reference point, depth to groundwater from reference point, and the actual groundwater elevation. The data generated from the elevation readings shall be referenced to the same elevation datum used for the electronic GeoTracker survey values.
3. The monitoring wells shall be sampled and groundwater samples analyzed according to the schedule provided in Table 1. The analyses shall be performed at a California certified laboratory.

Table 1. Sampling Schedule and Analytical Program

Sampling Point	Sampling Period	Analysis
MW-1, MW-3 through MW-8, MW-10, MW-11, MW-13 through MW-17	Second and fourth quarter of each calendar year	Total Petroleum Hydrocarbons (TPH) as diesel, methyl tert-butyl ether and tert-butyl alcohol
MW-9, MW-12	Second and fourth quarter of each calendar year	TPH as diesel, TPH as gasoline, methyl tert-butyl ether and tert-butyl alcohol, benzene, toluene, ethylbenzene, xylenes

REPORTING

1. Monitoring reports, including floating product data, groundwater depth data, and sampling data, shall be submitted in accordance with the following schedule:

Sampling Schedule	Report Due Date
Second Quarter (April, May, June)	July 30
Fourth Quarter (October, November, December)	January 30

2. The monitoring reports and monitoring data shall be submitted electronically to the State Water Resources Control Board's GeoTracker database as required by Title 23, Division 3, Chapter 30 of the California Code of Regulations.
3. Each report must contain copies of the well purging and sampling field logs; chain of custody documents showing the time and date of sample collection and the person collecting the samples; and signed laboratory sheets including quality control data and explanations of analytical anomalies, if any.
4. A groundwater elevation contour map must be submitted for each set of measurements and must include the facility, groundwater flow pattern including the direction of the groundwater gradient, and the location of the wells measured.

Ordered by _____

Matthias St. John
 Executive Officer

June 3, 2014