

State Water Resources Control Board Water Rights Fee Stakeholder Meeting

Tuesday, August 12, 2014 1:30 – 3:30 p.m. Cal/EPA Building 1001 I Street Sacramento, CA 95814 Conference Room 350 (Attendees must check in at Visitor's Center on first floor) Conference Call-in Number: (916) 255-4069

<u>AGENDA</u>

- 1. Welcome and Introductions
- 2. Review Water Rights Fund Financial Condition
 - Attachment 1 Water Rights Fund Condition and Option 1
 - Attachment 2 Water Rights Fund Condition and Option 2
 - Attachment 3 Cost Drivers
 - Attachment 4 Effect of Increase on Fee Payers
 - Attachment 5 Division of Water Rights Budget
 - Attachment 6 FERC Fee Comparison
- 3. Open Discussion on Fees
- 4. Closing Remarks

State Water Resources Control Board Water Rights Fee Stakeholder Meeting August 12, 2014

Authority

Water Code Section 1525 requires the State Water Resources Control Board (State Water Board) to adopt, by emergency regulations, an annual schedule of fees. Water Code Section 1525 further requires the State Water Board to adjust the fees annually to conform to the revenue levels set forth in the Budget Act. Water Code Section 1551 requires that all water rights fee revenue be deposited in the Water Rights Fund (WRF). The current annual fee schedules were adopted on October 8, 2013.

Financial Condition

Attachment 1 shows an analysis of the fund condition for the WRF. The beginning balance for FY 2013-14 was \$5.1 million. Total estimated revenue is approximately \$16.1 million and total expenditures are approximately \$17.4 million, resulting in a \$1.3 million decrease in the fund with an ending balance of \$3.8 million and a fund reserve of approximately 22.0 percent.

The projected beginning balance for FY 2014-15 is \$3.8 million. Under the current fee schedule, total revenue is anticipated to be approximately \$16.1 million, including \$1.0 million in cost recovery for California Environmental Quality Act (CEQA) consultation and \$86,000 in other revenue. Total expenditures are projected to be approximately \$17.7 million resulting in a \$1.6 million decrease in the fund with an ending balance of \$2.3 million and a fund reserve of approximately 12.7 percent.

Since FY 2010-11, the fund reserve has been drawn down to offset the fee increases necessary to meet budgetary expenditures. As Attachment 1 shows, if fees are not increased, the WRF will end FY 2015-16 with an ending balance of only \$337,000 and a fund reserve of approximately 1.9 percent. Under Option 1, the per acre-foot fee would increase to \$0.062 in FY 2015-16, resulting in an ending balance of \$1.9 million and a fund reserve of approximately 10.2 percent. Alternatively, Option 2 would increase the per acre-foot fee by a smaller amount both in FY 2014-15 and FY 2015-16. Both these options, described in more detail below, will bring revenue in line with budgetary expenditures while maintaining a prudent fund reserve.

Option 1

For FY 2014-15, Permit, License, and Application fees will remain at the current levels. For FY 2015-16, in order to generate sufficient revenue to meet projected budgetary expenditures and maintain a prudent fund reserve, it is anticipated that Permit, License, and Application fees will need to be increased by approximately 17 percent, from \$0.053 per acre-foot to \$0.062 per acre-foot. The proposed fee increase will generate approximately \$17.8 million in revenue. Total expenditures in FY 2015-16 are projected to be \$18.2 million, resulting in a \$398,000 decrease in the fund, with an ending balance of approximately \$1.9 million and a fund reserve of approximately 10.2 percent.

Option 2

As an alternative to the large fee increase in FY 2015-16 proposed in Option 1, staff proposes to implement a gradual fee increase over the next three years, from FY 2014-15 through FY 2016-17. As Attachment 2 shows, this option requires partial fee increases in FY 2014-15 and FY 2015-16 made possible by drawing down the fund reserve and an increase in

FY 2016-17 to raise sufficient revenue to meet budgetary expenditures and maintain a prudent fund reserve.

Attachment 3 lists the cost drivers beginning with FY 2010-11. The cost drivers represent a combination of one-time and on-going costs.

Attachment 4 shows an analysis of Permit, License and Application fee payers paying over \$37,000 at the current and proposed fee rates.

Attachment 5 shows the Division of Water Rights budget funding components, including General Fund, Federal Trust Fund, Public Resources Account and the Water Rights Fund.

Cap Adjustment

State Water Board staff proposes to adjust the caps on application and petition filing fees based on the consumer price index. Currently, the caps for application and petition filing fees are set at \$482,609 for applications and for change petitions involving water transfers, and \$6,062 for most other change petitions. The adjustment will increase the current cap of \$482,609 by the increase in the consumer price index of 1.5 percent to \$489,848 and increase the current cap of \$6,062 by the increase in the consumer price index of 1.5 percent to \$6,153.

Federal Energy Regulatory Commission (FERC) License Fee Adjustment

In order to support the FERC certification portion of the Water Rights budget, State Water Board staff proposes to adjust the certification program fees to account for changes in projects undergoing licensing. The changes will generate the necessary revenues of \$2.1 million to support FERC activities.

Attachment 6 shows a comparison of FERC fees for FYs 2013-14 and 2014-15 for projects undergoing licensing.

The Division is in the process of reviewing the FERC work distribution between the "undergoing Licensing" and "Licensed" (Maintenance) portions of the program. Many newer licensed projects have significant ongoing workload that may not have been captured in the initial assessment of the relative workloads. The Division will evaluate the time spent on the two portions of FERC work this year to see if an adjustment is warranted. The review may result in changes to the fee structures in the FY 2015-16 fee schedules.

Emergency Drought Funding

With California facing a third dry year and severe drought conditions throughout the State, Governor Brown declared a drought State of Emergency and directed state officials to take all necessary actions to prepare for water shortages. To respond to the impending drought, the Legislature passed and the Governor signed emergency drought legislation that included new authorities and emergency appropriations for drought relief work.

As part this emergency drought legislation, the State Water Board received emergency funding of \$2.5 million for FY 2013-14 and \$4.2 million for FY 2014-15 to support the extra work necessary for drought-related water right and water conservation activities, including establishing and enforcing requirements to prevent the waste or unreasonable use of water and to promote water recycling, establishing and enforcing curtailments in diversion based on unavailability of water under the diverters priority of right, and enforcing terms and conditions of water right permits and licenses. This emergency funding is being used in the Division of Water Rights to fund: 1) additional work on pre-1914 and riparian water right holders that cannot be

supported using the Water Rights Fund; and 2) overtime, and additional work done by staff from the Regional Water Boards, other Water Board Divisions, and the Department of Water Resources, redirected to support the Division of Water Rights drought work. The State Water Board will be utilizing the appropriated emergency funding only for the extra work that exceeds its prior appropriated funding level.

Disclaimer

This report is based on current budget and revenue data and is provided to stakeholders for planning purposes only. Staff will propose to the Board a fee schedule based on final budget and revenue data. This presentation is tentatively scheduled for the September 23, 2014 Board meeting agenda.

State Water Resources Control Board Water Rights Fund Condition (\$000)

| | | | | | Forecast | | | | |
|-------------------------------------|----------|----------|-----------|-----------|-----------|-----------|-------------|---------------|----------|
| | | | | | | | Opti | on 1 | |
| Per Acre-Foot Charge | | | | | \$0.053 | \$0.053 | \$0.053 | \$0.062 | \$0.067 |
| | | | | | | | FY 15-16 | FY 15-16 | |
| | FY 09-10 | FY 10-11 | FY 11-12 | FY 12-13 | FY 13-14 | FY 14-15 | No Increase | With Increase | FY 16-17 |
| BEGINNING BALANCE | \$5,518 | \$5,701 | \$5,649 | \$6,154 | \$4,498 | \$3,834 | \$2,376 | \$2,251 | \$1,853 |
| Prior year adjustments | \$79 | (\$20) | \$1,976 | \$662 | \$616 | \$0 | \$0 | \$0 | \$0 |
| Adjusted Beginning Balance | \$5,597 | \$5,681 | \$7,625 | \$6,816 | \$5,114 | \$3,834 | \$2,376 | \$2,251 | \$1,853 |
| Revenue | | | | | | | | | |
| Regulatory Fees ¹ | \$7,531 | \$9,506 | \$13,939 | \$14,215 | \$15,037 | \$15,037 | \$15,037 | \$16,678 | \$17,637 |
| Cost Recovery ² | | | | \$0 | \$1,000 | \$1,000 | \$1,000 | \$1,000 | \$1,000 |
| Other Revenue ³ | \$119 | \$61 | \$62 | \$86 | \$86 | \$86 | \$86 | \$86 | \$86 |
| Loan to General Fund ⁴ | | (\$926) | \$926 | | | | | | |
| Total Revenue | \$7,650 | \$8,641 | \$14,927 | \$14,301 | \$16,123 | \$16,123 | \$16,123 | \$17,764 | \$18,723 |
| Expenditures | | | | | | | | | |
| Water Board State Operations | \$7,129 | \$8,348 | \$15,918 | \$16,084 | \$15,800 | \$16,194 | \$16,650 | \$16,650 | \$17,150 |
| Cost Recovery Expenditures | | | | \$0 | \$1,000 | \$1,000 | \$1,000 | \$1,000 | \$1,000 |
| Other State Operations ⁵ | \$417 | \$325 | \$480 | \$535 | \$603 | \$512 | \$512 | \$512 | \$512 |
| Total Expenditures | \$7,546 | \$8,673 | \$16,398 | \$16,619 | \$17,403 | \$17,706 | \$18,162 | \$18,162 | \$18,662 |
| Increase(Decrease) | \$104 | (\$32) | (\$1,471) | (\$2,318) | (\$1,280) | (\$1,583) | (\$2,039) | (\$398) | \$61 |
| ENDING BALANCE | \$5,701 | \$5,649 | \$6,154 | \$4,498 | \$3,834 | \$2,251 | \$337 | \$1,853 | \$1,914 |
| Fund Reserve | 75.5% | 65.1% | 37.5% | 27.1% | 22.0% | 12.7% | 1.9% | 10.2% | 10.3% |

Footnotes:

¹ For FY 13-14 through FY 16-17, forecasted revenue is based on the estimated billing amounts for license/permit/applications and estimated revenue from petitions and one time applications.

² A \$1 million ongoing cost recovery for CEQA Consultation

³ Other revenue includes miscellaneous services to the public, SMIF & Enforcement.

⁴ A loan authorized by the FY 2010-11 state budget that transfers \$926,000 from the Water Rights Fund to the General Fund. The loan was repaid in full on June 30, 2012.

⁵ Other projected expenditures for FY 13-14 include \$485 to BOE, \$39 to CalEPA, \$78 to FI\$CAL and \$1 to State Controller and for FYs 14-15 through FY 16-17, other projected expenditures include \$484 to BOE, \$37 to CalEPA, and \$14 to FI\$CAL.

State Water Resources Control Board Water Rights Fund Condition (\$000)

| | | | | | Forecast | | | |
|-------------------------------------|----------|----------|-----------|-----------|-----------|----------|----------|----------|
| | | | | | | | Option 2 | |
| Per Acre-Foot Charge | | | | | \$0.053 | \$0.057 | \$0.062 | \$0.067 |
| | FY 09-10 | FY 10-11 | FY 11-12 | FY 12-13 | FY 13-14 | FY 14-15 | FY 15-16 | FY 16-17 |
| BEGINNING BALANCE | \$5,518 | \$5,701 | \$5,649 | \$6,154 | \$4,498 | \$3,834 | \$2,922 | \$2,524 |
| Prior year adjustments | \$79 | (\$20) | \$1,976 | \$662 | \$616 | \$0 | \$0 | \$0 |
| Adjusted Beginning Balance | \$5,597 | \$5,681 | \$7,625 | \$6,816 | \$5,114 | \$3,834 | \$2,922 | \$2,524 |
| Revenue | | | | | | | | |
| Regulatory Fees ¹ | \$7,531 | \$9,506 | \$13,939 | \$14,215 | \$15,037 | \$15,708 | \$16,678 | \$17,637 |
| Cost Recovery ² | | | | \$0 | \$1,000 | \$1,000 | \$1,000 | \$1,000 |
| Other Revenue ³ | \$119 | \$61 | \$62 | \$86 | \$86 | \$86 | \$86 | \$86 |
| Loan to General Fund ⁴ | | (\$926) | \$926 | | | | | |
| Total Revenue | \$7,650 | \$8,641 | \$14,927 | \$14,301 | \$16,123 | \$16,794 | \$17,764 | \$18,723 |
| Expenditures | | | | | | | | |
| Water Board State Operations | \$7,129 | \$8,348 | \$15,918 | \$16,084 | \$15,800 | \$16,194 | \$16,650 | \$17,150 |
| Cost Recovery Expenditures | | | | \$0 | \$1,000 | \$1,000 | \$1,000 | \$1,000 |
| Other State Operations ⁵ | \$417 | \$325 | \$480 | \$535 | \$603 | \$512 | \$512 | \$512 |
| Total Expenditures | \$7,546 | \$8,673 | \$16,398 | \$16,619 | \$17,403 | \$17,706 | \$18,162 | \$18,662 |
| Increase(Decrease) | \$104 | (\$32) | (\$1,471) | (\$2,318) | (\$1,280) | (\$912) | (\$398) | \$61 |
| ENDING BALANCE | \$5,701 | \$5,649 | \$6,154 | \$4,498 | \$3,834 | \$2,922 | \$2,524 | \$2,585 |
| Fund Reserve | 75.5% | 65.1% | 37.5% | 27.1% | 22.0% | 16.5% | 13.9% | 13.9% |

Footnotes:

¹ For FY 13-14 through FY 16-17, forecasted revenue is based on the estimated billing amounts for license/permit/applications and estimated revenue from petitions and one time applications.

² A \$1 million ongoing cost recovery for CEQA Consultation

³ Other revenue includes miscellaneous services to the public, SMIF & Enforcement.

⁴ A loan authorized by the FY 2010-11 state budget that transfers \$926,000 from the Water Rights Fund to the General Fund. The loan was repaid in full on June 30, 2012.

⁵ Other projected expenditures for FY 13-14 include \$485 to BOE, \$39 to CalEPA, \$78 to FI\$CAL and \$1 to State Controller and for FYs 14-15 through FY 16-17, other projected expenditures include \$484 to BOE, \$37 to CalEPA, and \$14 to FI\$CAL.

State Water Resources Control Board Water Rights Fund Budgetary Cost Drivers FY 2010-11 thru FY 2014-15

Fiscal Year 2010-11

| BCP - CEQA Cost Recovery | \$1,000,000 |
|------------------------------|-------------|
| BCP - 401 FERC Hydroelectric | \$603,000 |
| Pro Rata | \$38,000 |
| Retirement Adjustments | \$16,000 |
| Total | \$1,657,000 |

Fiscal Year 2011-12

| Fund Shift - General Fund to Water Rights | \$3,570,000 |
|---|-------------|
| Pro Rata | \$234,000 |
| Retirement & Employee Benefit Adjustments | (\$317,000) |
| Total | \$3,487,000 |

Fiscal Year 2012-13

| BCP - Billable Legal Services | \$450,000 |
|---|------------|
| Pro Rata | (\$83,000) |
| Retirement & Employee Benefit Adjustments | (\$4,000) |
| Total | \$363,000 |

Fiscal Year 2013-14

| Employee Compensation | \$120,000 |
|---|-----------|
| Pro Rata | \$186,000 |
| Retirement & Employee Benefit Adjustments | \$113,000 |
| Total | \$419,000 |

Fiscal Year 2014-15

| Employee Compensation* | \$225,000 |
|---|-----------|
| Pro Rata | \$196,000 |
| Retirement & Employee Benefit Adjustments | \$23,000 |
| Total | \$444,000 |

* For FY 2014-15, a 2% salary increase is estimated and included in employee compensation.

State Water Resources Control Board Water Rights Fund

Permits, Licenses and Applications - Current and Proposed Fee Schedule

| Permit, License and Application Fees | | Current | | Proposed | |
|--|-------------------------|--------------|--------------|------------------------------------|--------------|
| Base | | \$150 | \$150 | \$150 | \$150 |
| Per Acre/Foot | | \$0.053 | \$0.057 | \$0.062 | \$0.067 |
| | | | | | |
| Billing Name | Total Projects | \$0.053 | \$0.057 | \$0.062 | \$.0.67 |
| U S Bureau of Reclamation/Contracts | 270 | \$4,095,103 | \$4,403,578 | \$4,789,173 | \$5,174,768 |
| IMPERIAL IRRIGATION DISTRICT | 7 | \$1,362,762 | \$1,465,566 | \$1,594,172 | \$1,722,578 |
| CALIF DEPT OF WATER RESOURCES | 22 | \$991,874 | \$1,066,500 | \$1,159,781 | \$1,253,063 |
| PACIFIC GAS AND ELECTRIC COMPANY | 91 | \$528,343 | \$567,710 | \$616,923 | \$666,137 |
| KINGS RIVER WATER ASSOCIATION | 6 | \$271,998 | \$292,458 | \$318,033 | \$343,609 |
| TURLOCK I D & MODESTO I D | 9 | \$204,985 | \$220,385 | \$239,635 | \$258,886 |
| YUBA COUNTY WATER AGENCY | 12 | \$185,822 | \$199,733 | \$217,213 | \$234,655 |
| SOUTHERN CALIFORNIA EDISON COMPANY | 46 | \$143,574 | \$159,474 | \$167,424 | \$180,675 |
| PLACER COUNTY WATER AGENCY | 6 | \$131,467 | \$141,354 | \$153,711 | \$166,068 |
| NEVADA IRRIGATION DISTRICT | 28 | \$100,343 | \$107,710 | \$116,919 | \$126,128 |
| MERCED IRRIGATION DISTRICT | 9 | \$106,606 | \$114,574 | \$124,534 | \$134,493 |
| METRO WATER DISTRICT OF SOUTHERN CALIF | 5 | \$113,128 | \$121,610 | \$132,212 | \$142,813 |
| CITY OF SACRAMENTO | 6 | \$99,387 | \$106,820 | \$116,112 | \$125,403 |
| OAKDALE IRRIGATION DISTRICT | 16 | \$94,680 | \$101,696 | \$110,465 | \$119,235 |
| COACHELLA VALLEY WATER DISTRICT | 3 | \$94,605 | \$101,711 | \$110,594 | \$119,477 |
| EAST BAY MUNICIPAL UTILITY DISTRICT | 10 | \$75,886 | \$81,532 | \$88,589 | \$95,646 |
| SACRAMENTO MUNICIPAL UTILITY DISTRICT | 9 | \$68,289 | \$73,405 | \$79,799 | \$86,193 |
| PALO VERDE IRRIGATION DISTRICT | 1 | \$57,706 | \$62,050 | \$67,479 | \$72,909 |
| STOCKTON EAST WATER DISTRICT | 11 | \$57,536 | \$61,754 | \$67,026 | \$72,298 |
| FRIANT POWER AUTHORITY | 6 | \$52,838 | \$56,806 | \$61,766 | \$66,725 |
| MONTEREY COUNTY WATER RESOURCES AGENCY | 6 | \$51,036 | \$54,826 | \$59,563 | \$64,300 |
| YOLO COUNTY F C & W C DISTRICT | 3 | \$50,788 | \$54,608 | \$59,368 | \$64,127 |
| DELTA WETLANDS PROPERTIES | 4 | \$55,689 | \$59,848 | \$65,045 | \$70,242 |
| CALAVERAS COUNTY WATER DISTRICT | 15 | \$43,459 | \$46,617 | \$50,564 | \$54,511 |
| KINGS RIVER CONSERVATION DISTRICT | 1 | \$43,484 | \$46,762 | \$50,860 | \$54,958 |
| NORTH YUBA WATER DISTRICT | 2 | \$41,065 | \$44,141 | \$47,987 | \$51,833 |
| PACIFICORP | 3 | \$38,332 | \$41,199 | \$44,783 | \$48,366 |
| SONOMA COUNTY WATER AGENCY | 9 | \$37,679 | \$40,429 | \$43,966 | \$47,303 |
| Revenue from Fee Payers paying | g greater than \$40,000 | \$9,198,464 | \$9,894,856 | \$10,753,696 | \$11,617,399 |
| Revenue from Fee Payers pa | ying less than \$40,000 | \$2,976,134 | \$2,951,331 | \$3,061,863 | \$3,157,795 |
| Subtotal les | s FERC & Petitions | \$12,174,598 | \$12,846,187 | \$13,815,559 | \$14,775,194 |
| | FERC Revenue | \$2,141,070 | \$2,141,070 | \$2,141,070 | \$2,141,070 |
| | Petition Revenue | \$196,000 | \$196,000 | \$196,000 | \$196,000 |
| | One Time Fees | \$525,000 | \$525,000 | \$525,000 | \$525,000 |
| | Total Revenue | \$15,036,668 | | \$16,677,629 | \$17,637,264 |
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State Water Resources Control Board Division of Water Rights Funding FY 2013-14 and FY 2014-15 (\$000)

FY 2013-14 FY 2014-15 **Fund Source** Appropriation Appropriation General Fund \$1,000 \$1,000 Federal Trust Fund \$223 \$223 Public Resources Account, **Tobacco Products Surtax** \$276 \$273 Fund Water Rights Fund¹ \$16,881 \$17,194² \$18,380 Total \$18,710 Emergency Drought Funding³ \$2,500 \$4,200

Division of Water Rights Budget

¹ Does not include \$450,000 in funding appropriated for Department of Justice Legal Services.

 2 A 2% salary increase has been estimated and included in the Water Rights Fund.

³ For use on drought-related water rights and water conservation activities.

Water Rights Fund

| Water Rights Fund | FY 2013-14 Appropriation | FY 2014-15 Appropriation |
|---------------------------------------|-----------------------------|-----------------------------|
| Budget Act ⁴ | \$13,000 | \$13,314 |
| Continuous Appropriation ⁵ | \$3,750 | \$3,750 |
| Mid-Year Miscellaneous | | |
| Adjustments ⁶ | \$131 | |
| 2% Salary Increase | | \$130 |
| Total | \$16,881 | \$17,194 ⁷ |

⁴ The Budget Act includes \$1 million in ongoing cost recovery for CEQA Consultation.

⁵ Chapter 2, Statues of 2009

 6 Adjustments to health care and employee compensation.

⁷ Does not include mid-year miscellaneous adjustment from FY 2013-14.

FERC Certification Fee Comparison

| Undergoing Licensing | | | | | | | | |
|---------------------------------------|-------------------------|------------------------------|--|--|--|--|--|--|
| Billing Name | Project # | FY 2013-14 Fees @ \$0.342 | FY 2014-15 Proposed Fees @ \$0.430 | | | | | |
| PACIFIC GAS AND ELECTRIC COMPANY | FERC1121 | \$13,346 | \$16,523 | | | | | |
| SOUTHERN CALIFORNIA EDISON COMPANY | FERC120 | \$60,662 | \$76,014 | | | | | |
| RUGRAW INC | FERC12496 | \$2,710 | \$3,150 | | | | | |
| PINE CREEK MINE LLC | FERC12532 | \$1,513 | \$1,645 | | | | | |
| LAKE CLEMENTINE HYRDO, LLC | FERC13432 | \$6,130 | \$7,450 | | | | | |
| ARCHON ENERGY 1, INC. | FERC14432 | \$2,026 | \$2,290 | | | | | |
| KEN C WILLIS | FERC1992 | \$1,021 | \$1,026 | | | | | |
| PLACER COUNTY WATER AGENCY | FERC2079 | \$77,524 | \$97,191 | | | | | |
| PACIFICORP | FERC2082 | \$23,982 | \$29,896 | | | | | |
| SOUTHERN CALIFORNIA EDISON COMPANY | FERC2085 | \$52,621 | \$83,103 | | | | | |
| SOUTHERN CALIFORNIA EDISON COMPANY | FERC2086 | \$1,000 | \$1,000 | | | | | |
| SOUTH FEATHER WATER & POWER AGENCY | FERC2088 | \$36,602 | \$45,763 | | | | | |
| CA DEPT. OF WATER RESOURCES | FERC2100 | \$261,895 | \$329,026 | | | | | |
| SACRAMENTO MUNICIPAL UTILITY DISTRICT | FERC2101 | \$236,296 | \$276,609 | | | | | |
| PACIFIC GAS AND ELECTRIC COMPANY | FERC2105 | \$124,907 | \$156,789 | | | | | |
| PACIFIC GAS AND ELECTRIC COMPANY | FERC2106 | \$126,856 | \$159,240 | | | | | |
| PACIFIC GAS AND ELECTRIC COMPANY | FERC2107 | \$49,906 | \$62,490 | | | | | |
| PACIFIC GAS AND ELECTRIC COMPANY | FERC2155 | \$3,394 | \$4,010 | | | | | |
| SOUTHERN CALIFORNIA EDISON COMPANY | FERC2174 | \$4,694 | \$5,644 | | | | | |
| SOUTHERN CALIFORNIA EDISON COMPANY | FERC2175 | \$52,351 | \$65,565 | | | | | |
| MERCED IRRIGATION DISTRICT | FERC2179 | \$37,628 | \$45,505 | | | | | |
| YUBA COUNTY WATER AGENCY | FERC2246 | \$124,770 | \$156,617 | | | | | |
| NEVADA IRRIGATION DISTRICT | FERC2266 | \$32,026 | \$35,366 | | | | | |
| TURLOCK IRRIGATION DISTRICT | FERC2299 | \$58,461 | \$73,246 | | | | | |
| PACIFIC GAS AND ELECTRIC COMPANY | FERC2310 | \$66,493 | \$78,918 | | | | | |
| PACIFIC GAS AND ELECTRIC COMPANY | FERC2467 | \$2,176 | \$2,479 | | | | | |
| PACIFIC GAS AND ELECTRIC COMPANY | FERC2687A | \$1,000 | \$1,000 | | | | | |
| PACIFIC GAS AND ELECTRIC COMPANY | FERC606 | \$2,518 | \$2,909 | | | | | |
| PACIFIC GAS AND ELECTRIC COMPANY | FERC619 | \$30,002 | \$37,464 | | | | | |
| SOUTHERN CALIFORNIA EDISON COMPANY | FERC67 | \$128,675 | \$166,464 | | | | | |
| PACIFIC GAS AND ELECTRIC COMPANY | FERC803 | \$10,114 | \$12,094 | | | | | |
| N/A | N/A | \$445,600 | | | | | | |
| | Total Revenue | \$2,078,899 | \$2,036,485 | | | | | |
| | # of FERC Facilities | 32 | 31 | | | | | |

| | Fiscal Year 2013-14 | | | | Fiscal Year 2014-15 | | | |
|-------------------------|---------------------------------|--|-------------|-----------------------------------|---------------------------------|--|----------------------|-----------------------------------|
| FERC TYPE | Number of FERC Facilities | Fee Rates | Revenue | Percentage of Total Revenue | Number of FERC Facilities | Proposed Fee Rates | Estimated Revenue | Percentage of Total Revenue |
| Undergoing Licensing | 32 | \$1,000 base fee plus \$0.342 per Kilowatt | \$2,078,899 | 95% | 31 | \$1,000 base fee plus \$0.430 per Kilowatt | \$2,036,485 | 95% |
| Licensed | 19 | \$100 base fee plus \$0.125 per Kilowatt | \$104,585 | 5% | 19 | \$100 base fee plus \$0.125 per Kilowatt | \$104,585 | 5% |
| Totals | 51 | | \$2,183,484 | 100% | 50 | | \$2,141,070 | 100% |