Administrative Civil Liability (ACL) and Cleanup and Abatement Actions Issued November 2015:

a. ACL Complaint(s) Issued

Region	Discharger/Facility	Violation(s) Addressed	ACL Complaint Amount	Date Issued			
	WATER QUALITY						
5	The Morning Star Packing Company, LP / Tomato Packing Plant	Unauthorized discharge of tomato waste material from unpermitted, expanded cooling and settling ponds to groundwater;	\$1,500,000; (volonly max: \$266,974,560; min: \$871,531)	11/20/2015			
5	Paradise Irrigation District / Water Treatment Plant	Effluent limit violations (6/2013 – 7/2015: aluminum, dichlorobromomethane)	\$30,000 (MMP)	11/20/2015			
5	City of Shasta Lake / Wastewater Treatment Facility	Effluent limit violations (11/2014 – 12/2014: zinc, pH)	\$6,000 (MMP)	11/20/2015			
9	San Diego Association of Governments / Rail Projects within the Los Angeles-San Diego-San Luis Obispo (LOSSAN) and Mid- Coast Rail Corridor	Discharge of sediment-laden stormwater to surface waters; failure to implement erosion control best management practices (BMPs) in inactive areas; failure to implement effective perimeter controls and erosion control BMPs in areas under active construction; failure to implement effective run-on and run-off BMPs; failure to implement good housekeeping for stored vehicles	\$50,000	11/19/2015			
	WATER RIGHTS—No ACL COMPLAINTS ISSUED NOVEMBER 2015						

b. ACL Order(s) Issued

Region	Discharger/Facility	Violation(s) Addressed	ACL Order Amount	Date Issued		
WATER QUALITY						
2	City of Vallejo / Fleming Hill Water Treatment Plant	Effluent limit violation (6/2013: total suspended solids)	\$3,000 (MMP – all to CAA)	11/3/2015		
2	San Francisco Public Utility Commission / Harry Tracy Water Treatment Plant	Effluent limit violations (12/2009 – 10/2014: chlorine)	\$6,000 (MMP – all to CAA)	11/3/2015		
2	City of St. Helena / Wastewater Treatment Plant	Discharge of 5,035,000 gallons of partially-treated sewage to groundwater	\$290,177 (WDPF)	11/6/2015		
2	Intuit, Inc. / Groundwater Treatment System	Late report	\$3,000 (MMP – all to CAA)	11/23/2015		
4	David Mendoza / Show FX	Failure to timely submit 2013-2014 industrial stormwater annual report	\$1,500 (MMP + staff costs)	11/30/2015		
5F	M.C. Land Company	Failure to timely apply for regulatory coverage for discharges from irrigated lands	\$46,690 (CAA: \$23,000; Rose SEP: \$23,690)	11/24/2015		
WATER RIGHTS—No ACL ORDERS ISSUED NOVEMBER 2015						

c.Cleanup and Abatement Order(s) Issued

Region	Discharger/Facility	Action(s) Required	Date Issued
5	Gordon Dole Company / SP Lease (Midway-Sunset Oil Field)		11/2/2015
5	Howard E. Caywood, Inc. / Bankline Lease, Buick-Fee Lease, and West Side Lumber Lease (Midway-Sunset Oil Field)	Each of these cleanup and abatement orders required the following actions:	11/3/2015
5	Griffin Resources, LLC / Robertson Lease and G-R Lease (M ^C Kittrick Oil Field)	Submit a work plan and time schedule to determine whether the discharge can comply with regulations that would allow for issuance of WDRs by 10/31/2016, including identification	11/3/2015
5	Aera Energy, LLC / Lost Hills One Lease and Lost Hills Two Lease (Lost Hills Oil Field)	of all owners of surface and mineral rights at the site, hydrogeological site characterization, monitoring well installation, soil and groundwater monitoring in accordance with companion monitoring and reporting program, water supply well survey; if a release to groundwater or soils has	11/20/2015
5	Aera Energy, LLC / Section 27 Lease and Section 35 Lease (North Belridge Oil Field)	occurred, characterization of the nature and extent of the release, groundwater remediation program; submit quarterly technical reports documenting completion of workplan activities; cease discharge if WDRs not obtained by	11/20/2015
5	Griffin Resources, LLC / CCMO-17 Lease (Pyramid Hills Oil Field)	12/31/2016	11/24/2015
5	Linn Energy / M ^C Van Lease, Desert Glow Lease, Poso Lease (Poso Creek Oil Field)		11/24/2015
5	NMT Oil Company, Inc. / Havenstrite Lease (Midway-Sunset Oil Field)		11/25/2015
6	Pacific Gas and Electric Company / Hinkley Compressor Station	Implement on-going corrective actions, including agricultural treatment units, in-situ remediation, and freshwater injection; upload technical documents to Geotracker for public viewing; define extent of total and hexavalent chromium in upper aquifer; take actions necessary to contain southern plume; submit annual operational plan; clean up and abate chromium concentrations greater than interim maximum background levels in western finger of southern plume; clean up and abate chromium hot spots in northern disputed plumes area; provide uninterrupted replacement water to users of affected wells; fund independent consultant to provide technical information, education, and advice to community members; comply with companion monitoring and reporting program	11/17/2015