## [SUMMARY OF FINAL SUBMITTED VERSION]

## **PROGRESS REPORT BY PERMITTEE FOR 2011**

Primary Owner: U.S. BUREAU OF RECLAMATION
Application Number: A009364
Permit Number: 012723
Date Submitted: 06/29/2012

1. Permit Review	
I have reviewed my water right permit	Yes

2. Compliance with Permit Terms and Conditions	
I am complying with all terms and conditions	Yes
Description of noncompliance with terms and conditions	

3. Changes to the Project		
Intake location has been changed		
Description of intake location changes		
Type of use has changed		
Description of type of use changes		
Place of use has changed		
Description of place of use changes		
Other changes		
Description of other changes		

4-6. Permitted Project Status		
Project Status	Not Complete	
6a. Construction work has commenced	Yes	
6b. Construction is completed	Yes	
6c. Beneficial uses of water has commenced	Yes	
6d. Project will be completed within the time period specified in the permit	No	
6e. Explanation of work remaining to be done	Petition to extend time to put to beneficial use has been filed.	
6f. Estimated date of completion	12/31/2030	

7. Purpose of Use		
Domestic	incidental	
Irrigation	1519843 Acres Mixed Crop Types	
Industrial	mixed	
Municipal	0	
Recreational	aquatic activities at Shasta Lake	
Stockwatering	incidental	
Fish and Wildlife Protection and/or Enhancement	Sacramento River, Delta	
Other	salinity control	

8. Amount of Water Diverted and Used		
	Amount directly diverted or	Amount used
Month	collected to storage	Amount used

	(Acre-Feet)	(Acre-Feet) SJC-179
January	0	0
February	0	0
March	110052.4	110052.4
April	20877.1	20877.1
May	11543.4	11543.4
June	25772	25772
July	0	0
August	0	0
September	0	0
October	0	0
November	0	0
December	0	0
Total	168244.9	168244.9

9. Maximum Rate of Diversion for each Month		
Month	Maximum Rate of Diversion (CFS)	
January	0	
February	0	
March	6339	
April	4410	
May	1871	
June	2603.5	
July	0	
August	0	
September	0	
October	0	
November	0	
December	0	

	10. Storage				
Reservoir name	Spilled this year	Feet below spillway at maximum storage	Completely emptied	Feet below spillway at minimum storage	Method used to measure water level
Shasta Lake	No	11.22	No	64.34	staff gauge reading

Conservation of Water		
11. Are you now employing water conservation efforts?	No	
Description of water conservation efforts		
12. Amount of water conserved		

Water Quality and Wastewater Reclamation	
13. During the period covered by this Report, did you use reclaimed water from facility, water from a desalination facility, or water polluted by waste to a degraffects the water for other beneficial uses?	
14. Amount of reclaimed, desalinated, or polluted water used	

Conjuctive	Use of	Groundwater	and Surface	Water
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15. During the period covered by this Report, were you using groundwater in lieu of available surface water authorized under your permit?

SJC-179

16. Amounts of groundwater used

#### **Additional Remarks**

The electronic data is submitted provisionally, as an attempt to discretize CVP diversions and storage among individual permits, as requested. M&I storage and diversions adequately covered in other Shasta Permit because of the combined place of use, storage and diversions were distributed in order of permit/license priority. Los Vaqueros diversions are accounted for under CVP storage and diversions, as is a portion of San Luis Reservoir Storage. Reclamation does not have population numbers for 2011 CVP contract deliveries (outside of acre-feet served). Acreage and other uses in part 3 reflect consolidated place of use of CVP. Reservoir levels are reported for the primary reservoir. Direct diversions include fish and wildlife releases. Other CVP permits can be consulted for additional reservoir level information. Individual contractors implement conservation measures, but that information was not collected in time to submit with this report. Reclamation also maintains an annual grant program to support conservation activities. Contra Costa Water District conservation data is reported on A009366, A009367, and A015374, but may have bearing on other CVP permits which support rediversion to Los Vaqueros Reservoir and delivery to their service area. Attached are two files which represent the official submittal of Reclamation.

Attachments						
File Name Description						
A009364 Provisional Attachment 2011.pdf	Breakdown of storage and direct diversions	47 KB				
Shasta TReport 2011.pdf	2011 Operations Summary	61 KB				
CVPSUMMARY2011.pdf	2011 CVP Summary	16 KB				

Contact Information of the Person Submitting the Form				
First Name	Lisa			
Last Name	Holm			
Relation to Water Right	Authorized Official			
Has read the form and agrees the information in the report is true to the best of his/her knowledge and belief	Yes			

## ATTACHMENT TO 2011 PERMITTEE REPORT

# Shasta Reservoir Operations under Application 009364/Permit 012723

spillway elevation	1076.2		
minimum elevation	1017.02 date	12/4/2010	59.18
maximum elevation	1,064.98 date	6/2/2011	11.22
minimum elevation	1,009.70 date	1/17/2012	66.5

				Amount withdrawn from storage, AF <sup>2</sup>	_	of direct	Maximum rate of diversion to storage cfs <sup>3</sup>	Maximum rate of combined direct and storage diversions, cfs
Jan	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feb	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Mar	0.0	110,052.4	110,052.4	0.0	110,052.4	6,339.0	0.0	6,339.0
Apr	0.0	20,877.1	20,877.1	0.0	20,877.1	4,410.0	0.0	4,410.0
May	0.0	11,543.4	11,543.4	0.0	11,543.4	1,871.0	0.0	1,871.0
Jun	0.0	25,772.0	25,772.0	0.0	25,772.0	2,603.5	0.0	2,603.5
Jul	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Aug	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sep	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Oct	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Nov	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dec	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL	0.0	168,244.9	168,244.9	0.0	168,244.9			

<sup>&</sup>lt;sup>1</sup> These two columns are combined to provide the numbers reported as "Amount directly diverted or collected to storage". The Diversion to Storage is also reported under Permit 12724.

<sup>&</sup>lt;sup>2</sup> These two columns are combined to provide the numbers reported as "Amount used". The withdrawals from storage are also reported under Permit 12724.

<sup>&</sup>lt;sup>3</sup> Daily diversion rates were combined to determine the maximum combined rate of diversion for each month.

2011 Shasta Lake/Keswick Lake - Operational Summary; Units: Acre-feet

		Shasta Lake					Keswick Lake								
Year	IMonth	EOM Storage (AF)	Change in Storage (AF)	Power	Release Spill (cfs)	Release Outlet (cfs)	Release Total	Evap. (cfs)		Change in Storage (AF)	Power		Release Fish Trap	Release Total	Evap.
2010	Oct	3,272,500	-46,500	267,142	0	0	267,142	5,625	19,656	-2,462	374,872	0	0	374,872	147
2010	Nov	3,224,200	-48,500	313,010	0	0	313,010	2,870	21,050	1,394	347,866	1,008	0	348,874	71
2010	Dec	3,489,200	265,100	563,639	0	0	563,639	2,936	19,333	-1,717	615,561	0	1,609	617,170	38
2011	Jan	3,490,200	800	434,833	0	0	434,833	3,217	21,116	1,783	488,486	0	5,227	493,713	73
2011	Feb	3,784,100	294,100	193,016	0	0	193,016	4,284	20,961	-1,550	215,214	0	4,721	219,935	103
2011	Mar	4,032,200	248,100	572,702	0	650,872	1,223,574	4,106	18,912	-2,049	497,371	770,352	5,227	1,272,950	85
2011	Apr	4,266,300	234,000	511,348	0	180,657	692,005	7,478	22,620	3,708	497,365	236,062	5,058	738,485	163
2011	May	4,486,800	220,500	495,863	0	2	495,865	10,887	22,445	-175	514,337	0	5,227	519,564	222
2011	Jun	4,401,500	-85,300	616,396	0	18,915	635,311	12,448	23,358	913	686,352	37,815	5,058	729,225	266
2011	Jul	4,034,900	-366,700	641,712	0	0	641,712	17,128	23,066	-292	752,236	0	4,447	756,683	359
2011	Aug	3,619,100	-416,000	618,558	0	18	618,576	16,128	22,758	-308	703,018	6	0	703,024	387
2011	Sept	3,341,100	-277,700	474,915	0	0	474,915	10,975	22,570	-188	575,864	3,745	0	579,609	282
2011	Oct	3,226,800	-114,400	339,976	0	0	339,976	5,994	20,722	-1,848	457,433	1,277	0	458,710	159
2011	Nov	3,150,200	-76,500	319,135	0	0	319,135	3,394	21,854	1,132	407,345	248	0	407,593	87
2011	Dec	3,094,600	-55,400	274,005	0	0	274,005	3,834	19,384	-2,470	312,754	881	1,527	315,162	101
Total - Wat	er Year		21,900	5,703,134	0	850,464	6,553,598	98,082		-943	6,268,542	1,048,988	36,574	7,354,104	2,196
Total - Cale	endar Year		-394,500	5,492,459	0	850,464	6,342,923	99,873		-1,344	6,107,775	1,050,386	36,492	7,194,653	2,287

Storage Quantity

Application No. 5625	Date	Storage
Begin storage season 1-Oct-10	10/1/2010	3,314,400
Minimum storage	12/4/2010	1,017,120
Maximum storage	6/2/2011	4,492,200
End of storage season 30-Jun-11	6/30/2011	4,401,500
Diversion to Storage		3,475,080

Application No.9363	Date	Storage
Begin storage season 1-Oct-10	10/1/2010	3,314,400
Minimum storage	12/4/2010	1,017,120
Maximum storage	6/2/2011	4,492,200
End of storage season 1-Jul-11	7/1/2011	4,395,400
Diversion to Storage		0

Application No. 9365	Date	Storage
Begin storage season 1-Oct-10	10/1/2010	3,314,400
Minimum storage	12/4/2010	1,017,120
Maximum storage	6/2/2011	4,492,200
End of storage season 30-Jun-11	6/30/2011	4,401,500
Diversion to Storage		0

Application No. 5626	Date	Storage
Begin storage season 1-Oct-10	10/1/2010	3,314,400
Minimum storage	12/4/2010	1,017,120
Maximum storage	6/2/2011	4,492,200
End of storage season 30-Jun-11	6/30/2011	4,401,500
Diversion to Storage		3,475,080

Application No. 9364	Date	Storage
Begin storage season 1-Jan-11	1/1/2011	3,486,400
Minimum storage	12/4/2010	1,017,120
Maximum storage	6/2/2011	4,492,200
End of storage season 31-Dec-11	12/31/2011	3,489,200
Diversion to Storage		0

Facilities and Area of Use	Reservoir	Irrigation	M & I	Power	River	Acres
	Evaporation	Diversions	Deliveries	Use <u>14</u> /	Release <u>2/</u>	Irrigated
Trinity River						
Clair Engle Lake and vicinity	42,617	- na -	- na -	1,162,304	- na -	- na -
Lewiston Lake and vicinity	1,966	- na -	- na -	50,680	758,435	- na -
Diversions from Lewiston Lake to Whiskeytown Lake	- na -	- na -	- na -	618,909	- na -	- na -
Trinity River Subtotal	44,583	- na -	- na -	1,831,893	758,435	- na -
Clear Creek						
Whiskeytown Lake 3/	6,910	2,206	1,698	- na -	140,122	- na -
Diversions - Whiskeytown Lake to Keswick Reservoir	- na -	- na -	- na -	753,063	- na -	- na -
Clear Creek Subtotal	6,910	2,206	1,698	753,063	140,122	- na -
Sacramento River						
Shasta Lake	99,873	- na -	- na -	5,492,459	- na -	- na -
Keswick Reservoir	2,287	- na -	- na -	6,107,775	7,194,653	- na -
CVP Redding area (Keswick, Shasta, Bella Vista)	- na -	4,727	16,579	- na -	- na -	14,043
Sacramento Valley Canals	- na -	193,712	239	- na -	- na -	124,234
Sacramento River Settlement Contractors	- na -	229,296 <u>4/</u>	1,584 <u>4/</u>	- na -	- na -	367,066
Sacramento River Subtotal	102,160	427,735	18,402	11,600,234	7,194,653	505,343
American River						
Folsom Lake	25,038	0	60,794 <u>5/</u>	2,777,377	- na - 2/	0
Lake Natoma	983	- na -	- na -	2,617,222	4,102,248	- na -
Folsom South Canal (from Lake Natoma)	- na -	- na -	3,289	- na -	- na -	- na -
Lower American River Diversions	- na -	- na -	0 <u>5/</u>	- na -	- na -	- na -
American River Subtotal	26,021	0	64,083	5,394,599	4,102,248	0
Stanislaus River						
New Melones Lake	49,716	- na -	- na -	1,424,871	1,424,871 <u>12/</u>	- na -
Stanislaus River <u>13</u> /	- na -	524,708 <u>5/</u>	47,574 <u>5/</u>	- na -	- na -	- na -
Stanislaus River Subtotal	49,716	524,708 6/	47,574	1,424,871	1,424,871	- na -

Facilities and Area of Use	Reservoir	Irrigation	M & I	Power	River	Acres IC-1
	Evaporation	Diversions	Deliveries	Use <u>14</u> /	Release <u>2/</u>	Irrigated C-1
Delta and Westside of San Joaquin Valley						
Contra Costa Canal and Contra Loma Reservoir	- na -	0	96,202	- na -	- na -	0
Delta Mendota and San Luis Canals						
Delta-Mendota Canal	- na -	121,753	6,144	- na -	- na -	98,025 <u>19</u> /
Waterfowl Conservation	- na -	272,778	- na -	- na -	- na -	- na -
San Luis Reservoir J/	71,665	- na -	- na -	289,164	- na -	- na -
O'Neill Forebay J/	- na - <u>11/</u>	- na -	- na -	2,034	- na -	- na -
San Luis and Coalinga Canal	- na -	1,129,847	11,591	- na -	- na -	666,791
Cross Valley Canal	- na -	1,001	41 <u>5/</u>	- na -	- na -	- na -
San Felipe Service Area (Pacheco Tunnel)	- na -	48,089	63,155	- na -	- na -	759 <u>21/</u>
Mendota Pool						
Mendota Pool and vicinity 7/ 8/	- na -	49,455	- na -	- na -	- na -	32,466 <u>9/</u>
Waterfowl Conservation(Reported under San Luis Canal)	- na -	- na -	- na -	- na -	- na -	- nr -
Exchange Contract 10/8/	- na -	724,940	- na -	- na -	- na -	216,459
Delta and Westside Subtotal	71,665	2,347,863	177,133	291,198	- na -	1,014,500
San Joaquin River						
Millerton Lake and vicinity	19,500	455	148	- na - <u>15</u> /	1,278,808 <u>16</u> /	- na - <u>17</u> /
Interim Restoration (Releases under P.L. 111-11)	- na -	- na -	- na -	- na -	61,165	- na -
Exchange Contract (Recapture under P.L. 111-11)	- na -	29,602	- na -	- na -	- na -	- na - <u>18</u> /
Friant-Kern Canal	- na -	1,236,950	66,487	- na -	- na -	768,461 <u>20/</u>
Madera Canal	- na -	268,609	- na -	- na -	- na -	180,044
San Joaquin River Subtotal	19,500	1,535,616	66,635	- na -	1,339,973	948,505
Total - CVP	320,555	4,838,128	375,525	21,295,858	14,960,302	2,468,348

LEGEND: na = not applicable; nr = not reported; ua = unavailable

- 1/ Does not include water quantities and acreage for either American River Division or Black Butte Unit.
- 2/ As appropriate value is shown only for regulating reservoir; Includes river outlet releases for downstream uses and/or flood control releases, including temperature control, water quality and Delta standards.
- 3/ M & I use by Clear Creek Community Service District.
- 4/ Total delivery under water right settlement contracts; includes water under contractors water rights.
- 5/ Includes water under water service and water right settlement contracts; some of this water includes water under contractors water rights.
- 6/ Stanislaus River Irrigation Diversions include releases reported from Goodwin Reservoir Daily Operations, Joint Main & South Main Canal Releases.
- 7/ All contractors including water right settlement contractors except Exchange Contractors below
- 8/ Water diverted directly from San Joaquin River is under water rights of settlement contractors.
- 9/ Does not include irrigated acreage in Coelho Family Trust , Dudley, and Fresno Slough Water District.
- 10/ Represents the combined irrigation diversions and acres irrigated of Central California Irrigation District, Columbia Canal Co., Firebaugh Canal Co., and San Luis Canal Co.
- 11/ The total amount of Reservoir Evaporation is unavailable. 12/ River release is made at Goodwin Dam.
- 13/ Water service contract and water right settlement deliveries are made at Goodwin Dam.
- 14/ Releases made through power generation facilities. Though these releases are totaled, the same water may pass through multiple facilities.
- 15/ Generation facilities at Friant Dam and associated water rights are not operated or held by Reclamation.
- 16/ Releases include water for water right Settlement Contracts between Friant and Gravelly Ford.
- 17/ Total area in water right settlement contracts. 18/ Acres irrigated incorporated in Mendota Pool figure.
- 19/ Does not include irrigated acreage in Plain View WD.
- 20/ Does not include irrigated acreage in Garfield WD, Porterville ID, and Stone Corral ID.
- 21/ Does not include irrigated acreage in San Benito County WD.
- J/ Joint State/Federal use facility.

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