# CalSimII Logic Updates and CalLite Development

### Nancy Parker Bureau of Reclamation



February 24<sup>th</sup>, 2014



# CalSimII Logic Updates



February 24<sup>th</sup>, 2014





Introduction

- CalSimII Baselines (formal, de facto)
  - 2002, 2004 OCAP, Common Assumptions
  - BDCP 040110, BDCP 081711
- Numerous updates since August 2011
- Implemented in
  - DRR studies
  - Remand studies
- Summary of issues; implementation status



# Updates vs. Assumptions

### Updates

- Model structure / basis
- Bug fixes
- Logic and input data
- Committed changes

### Assumptions

- Logic and input data
- Not universally adopted (yet)



**Updates – Structure** 

### Two-Step -> Single-Step

- Multi-step tool allows full-year accounting to inform successive re-operation – determination of new criteria or facility rules
- Transfer priorities can use cycles within single-step studies
- (b)(2), EWA, NODOS not dynamic in current studies
- Dynamic decisions better reflect real world (and uncertainty)
- Single-step studies are computationally more efficient

### EWA structure placeholders removed



**Updates – Basis** 

### Phase-out use of 2005 LOD inputs

- **2**005-----2014-----2020
- 2030 LOD projections mirror 2020 conditions
- SWP using full Table A demands in all studies
- CVP using current or full contract amounts in all studies
  - DSA70 hydrology considerations



# Updates – Small Fixes

- Removed Kratzer equation parameters for Vernalis WQ - ACCR, WestSide, MainStem
  - ACCR kept D528 < sum(R528\*) when I528<0</p>

### D528A connectivity correction

- GP528A now included
- D528A\_MI supply (~2 taf/yr) had been diverting in error from the Sanislaus



 COSMA\_MIDMD – time series modified to allow D520A for SEWD to match monthly pattern and intended annual volume.



# Updates – Large Fixes

#### Sharing export capacity

- CVP storage release for SWP export when:
  - Jones exporting to full DMC capacity
  - E/I not controlling total exports
  - Banks export of state share under COA is 50% of E/I control
  - SWP San Luis below rule curve
- SWP release for CVP export of unused state share

#### Resolution

- Preliminary cycle solution determines E/I control
- Project releases for export tracked to assure propriety



Updates – Large Fixes

#### Sharing export capacity (cont.)

#### Additional Issues

- Sharing under OMR export control refined to allow sharing flexibility if one project does not use entire share
- No longer impose "penalty" for not sharing E/I capacity if one project releasing for flood or minimum flows

### Hood "MIF" implementation

- CVP storage release for SWP export when:
  - C400\_MIF is a mechanism for pulling estimated exports for allocated water supply from NOD storage into the delta
  - SWP estimate set too high for Oroville to support
- Resolution
  - SWP export estimates now consider Oroville resources



# Updates – Logic/Inputs

Feather basin rice decomposition demand

Initial data set

Demand 168 taf/yr; Return 49 taf/yr

- Revised data set
  - Demand 291 taf/yr; Return 136 taf/yr

#### Tuolumne basin operations/data

- CUAW increase 35.7 taf/yr (7.5%)
- New Don Pedro inflow revision (pattern)
- FERC flow requirement refinement (selected years)
- Flood control levels lowered July-Sept



- Folsom September flood control rule
  - Changed from 650 to 760 to avoid dumping water
  - Coordination with CVP reservoir balancing rules
- UARM (Upper American River Model)
  - Input modified to reflect latest available data
  - Most revisions to 1994-2003
- Limit D168A
  - Limited to an estimate of "running gain" to avoid pulling Shasta water for DSA70
- San Luis CVP rule curve
  - Greater emphasis on early fall filling to accommodate later fall export restrictions





- San Joaquin River Restoration
  - Interim
  - Full
- VAMP
- EBMUD demands
- New Melones Operations
  - Vernalis WQ
  - Vernalis base flows



### **Selected Effects**

	El Sharing	SJRR and	Feather R	American	Folsom	
	w C400_MIF	Tuolumne	<b>Rice Decomp</b>	R Updates	& DSA70	CVP SL Rule
Delta Outflow	3	<mark>85</mark>	<mark>-81</mark>	-2	20	-11
CVP SOD Delivery	2	11	-36	14	8	11
SWP SOD Delivery	-25	30	-36	-8	-3	0
Trinity EOSept	2	5	-11	5	10	-3
Shasta EOSept	27	8	-30	11	21	-4
Folsom EOSept	11	-3	-7	19	21	-2
CVP NOD EOSept Stor	40	0	-48	35	52	-9
Oroville EOSept	-34	3	-75	-5	-1	-1
Flow at Hood	4	-1	-101	9	27	7
Hood "MIF"	-453	-42	-153	5	0	12
Feather R to Sac	-3	-1	<mark>-285</mark>	-1	-6	0
American R to Sac	3	0	1	<mark>-93</mark>	-1	1
SJR at Vernalis	0	<mark>160</mark>	0	0	0	0
Millerton Lake EOSept	0	-14	0	0	0	0
Millerton Release	0	<mark>199</mark>	0	0	0	0
SJR thru Mendota Pool	0	-43	0	0	0	0
New Don Pedro EOSept	0	-48	0	0	0	0
Tuolumne R to SJR	0	8	0	0	0	0



# **Still Under Construction**

- San Luis operations improvements
- American River overhaul
  - Hydrology extension/update
  - Demand representation (DSA -> WBA)
- Flexible CVP/SWP sharing framework
  - Test COA alternatives
  - Borrow/Payback

# CalLite Development



February 24<sup>th</sup>, 2014







CalLite is a screening model version of CalSim

#### Key features:

- Replicates CalSim results
- Faster run-time (5-10 minutes)
- Same WRIMS model platform (free)
- User-friendly GUI for
  - managing scenarios
  - viewing results





#### Typical CalLite users:

- Stakeholders who benefit from greater ease of use
  - GUI facilitates scenario development
- Model developers and other water resources professionals benefit from faster run time
  - Facilitates screening analyses
  - Efficient environment for code development
- Presentation covers updates since last CalLite Release





- D-1485 Run Basis
- Batch Runs
- WSI-DI Generation
- Custom Results
- Facilities
  - BDCP Isolated Facility
  - Shasta Reservoir Enlargement
  - Los Vaqueros Reservoir Enlargement



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### **D-1485 Run Basis**

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### **Batch Runs**

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ttings	Hydroclimate	Demands	Facilities	Regulations	Operations	Quick Results	Custom	Results	Map View	External PDF	
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		Ilocation Mod	lal for SMD				6000.0	6936.76	44		
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	SWP Allocation	(%)		100		-	7000.0	7742.06	82		
	Use Forecast A	Ilocation Mod	lel for CVP			-	7500.0	8006.98	85		
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### **Isolated Facility**

Run Settings Hydroclimate Demands	Facilities         Regulations         Operations         Quick Results         Custom Results         Map View         External PDF
<ul> <li>Storage Facility Options</li> <li>North of Delta Offstream Storage</li> <li>Shasta Enlargement</li> <li>Los Vaqueros Enlargement</li> <li>Temperance Flat</li> <li>Sacramento Valley Conunctive Use</li> </ul>	Isolated Facility         Isolated Facility Switches         ✓ Jones IF Export         ✓ Banks IF Export         ✓ TD Export         Diversion Limits       Hood Bypass Assumptions    Post-Pulse Operation
<ul> <li>Conveyance Facility Options</li> <li>Isolated Facility</li> <li>Banks Pumping Plant</li> <li>Habitat Restoration Options</li> <li>Fremont Weir - Yolo Bypass</li> <li>DWSC East Bypass</li> <li>Stone Lakes Bypass</li> </ul>	



## Isolated Facility – Diversion Limits

Run Settings Hydroclimate Demands	Facilities	Regulations	Operations	Quick Result	ts Custom F	Results Map View	External PDF					
Storage Facility Options North of Delta Offstream Storage Shasta Enlargement Los Vaqueros Enlargement Temperance Flat	sion Limit Isolated Fa V Jones Banks V TD Exp	s Icility Switches IF Export IF Export ort										
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Conveyance Facility Options	mont 1	h capacity 9000.	minbypass 0.	perc_flow 1.	CCWDmax 999999							
✓ Isolated Facility	2	9000.	0.	1.	999999							
Banks Pumping Plant	3	9000.	0.	1.	999999							
	4	9000.	0.	1.	999999							
Habitat Restoration Options	5	9000.	0.	1.	999999							
Fremont Weir - Yolo Bypass	6	9000.	0.	1.	999999							
DWSC East Bypass	7	9000.	0.	1.	999999							
Stone Lakes Bypass	8	9000.	0.	1.	999999							
stone Lakes Dypuss	9	9000.	0.	1.	999999							
	10	9000.	0.	1.	999999							
	11	9000.	0.	1.	999999							
	12	9000.	0.	1.	999999							



# Isolated Facility – Hood Bypass Assumptions

Run Settings Hydroclimate Demands	Facilities Re	gulations	Operations	Quick Resul	ts Custom F	Results   Map Viev	V External PDF
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Sacramento Valley Conunctive Use	Diversion	Limits	Hood Bypas	ss Assumption	ns Post	-Pulse Operation	
Conveyance Facility Options	Sac_Flow	month 4	Level_I	Level_II	Level_III		
✓ Isolated Facility	5000	4	5000	5000	5000		
Banks Pumping Plant	7000	4	7000	7000	7000		=
Habitat Restoration Options	11000	4	11000	11000	10000		-
Fremont Weir - Yolo Bypass	15000	4	15000	13400	12000		
DWSC Fast Bypass	17000	4	16600	14400	12400		
	20000	4	18400	15900	13000		
Stone Lakes Bypass	999999	4	312399.7	211899.8	13000		
	0	5	0	0	0		
	5000	5	5000	5000	5000		
	7000	5	7000	7000	7000		
	9000	5	9000	9000	9000		
	11000	5	11000	11000	10000		
	15000	5	15000	13400	12000		
	17000	5	16600	14400	12400		
	20000	5	18400	15900	13000		
	999999	5	312399.7	211899.8	13000		
	0	ь	0	U	U		



### Shasta Enlargement



Los Vaqueros Enlargement

Run Settings Hydroclimate Demands	Facilities	Regulations	Operations	Quick Results	Custom Results	Map View
Storage Facility Options North of Delta Offstream Storage Shasta Enlargement Los Vaqueros Enlargement Temperance Flat Sacramento Valley Conunctive Use	Los Vaque	eros Reservoir Los Vaquero CCWD Altern CCWD Old Ri CCWD Rock CCWD Targe	Enlargement O s Reservoir Ma ate Intake Proj ver Diversion C Slough Diversio t Maximum Chl	ptions aximum Capacity ( ject Diversion Cap Capacity (cfs) on Capacity (cfs) loride at Delivery (	(TAF) 500 pacity (cfs) 250 420 350 (mg/L) 65	
Conveyance Facility Options           Isolated Facility           Banks Pumping Plant						

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Display	Shortages/Flow Obj. Water Mgt. Actions Delivery Shortages
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	New Melones Salinity at Vernalis
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Apr May Jun Jul Aug Sep	Vernails
ALL Annual Flow Clear Checked	Stanislaus River
	Tuolumne River
Monthly table	Merced river
✓ Summary table	SJR above Merced
Statistic Water year type Period	Mendota Pool
🗹 Avg 🔄 Sac 40-30-30 🗹 All years	Deliveries
Max Shasta Index Dry (1928-1934)	Stanislaus
Min Feather Index Dry (1976-1977)	Tuolumne
StdDev SJR Index Dry (1986-1992)	Merced
All dry periods	Friant
Help	Clear All



XY Scatter



Time Series





**Custom Results** 

- Multiple Time Series
   List of variables to view together
  - Combine Svars and Dvars
- Derived Time Series
  - Construct an expression and plot the result
  - Use Svars, Dvars, + \* / (no parentheses)
- Use with CalLite or CalSim

🗅 CalLite 2.10 -	Development - T	The Central Va	illey Water M	lanagement Scr							
ile <u>H</u> elp											
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			Con	trols			✓ Time	e series plot	t		

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Run Settings	Hydroclimate	Demands	Facilities	Regulations	Operations	Quick Results	Custom Results	Map View	External PDF	Web Map	

General Dts Tree										
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- NP-2.MTS		DVAR	C_HOOD							
		DVAR	C_YOLOBP							
		DVAR	C_SJRSTO	FLOW-CHANNEL						
		DVAR	C_SACSJR	FLOW-CHANNEL FLOW-CHANNEL FLOW-DELIVERY						
		DVAR	C_CCWDVCOR							
		DVAR	D_BANKS							
		DVAR	D_JONES	FLOW-DELIVERY						
		Add Insert	Delete Open							

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CalLite Results	- WRIMS (	SUI													_82
Time Series B	lox Plot	Summary	- DEFAULT_D												
SJR_INFLOWS.DTS (CFS) - CL_Future_BO_091513_SV.dss															
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Copy to Clipboa	ard														



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