

WORKSHOP
STATE WATER RESOURCES CONTROL BOARD
STATE OF CALIFORNIA

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Subject: *Review of Water Quality Standards
for the San Francisco Bay/
Sacramento-San Joaquin Delta Estuary*

—o0o—

Held in
Resources Building
Sacramento, California

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**Tuesday, June 14, 1994
10:00 a.m.**

VOLUME III

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Board Members:

- JOHN CAFFREY, Chairman
- JAMES STUBCHAER, Vice Chairman
- MARC DEL PIERO
- JOHN BROWN
- MARY JANE FORSTER

Staff:

- WALTER PETTIT, Executive Director
- THOMAS R. HOWARD, Senior Engineer
- BARBARA LEIDIGH, Senior Counsel

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1 TUESDAY, JUNE 14, 1994, 10:00 A.M.

2 --o0o--

3 MR. CAFFREY: Good morning and welcome to this
4 third workshop on Bay-Delta standards.

5 My name is John Caffrey, Chairman of the State
6 Water Resources Control Board.

7 Let the record show that we have a full Board
8 present.

9 By way of introduction at the dias in the front of
10 the room, to your far right is our Executive Director, Mr.
11 Walt Pettit. Then, to Mr. Pettit's right is our Board
12 member Marc Del Piero; next to Mr. Del Piero is Board
13 member Mary Jane Forster. To my right, your left, is
14 Board Vice Chairman James Stubchaer, and next to Mr.
15 Stubchaer is Board member John Brown.

16 Welcome to you all.

17 We have two very important staff members with us at
18 the table in front of the dias, Mr. Tom Howard, our Senior
19 Engineer on the Delta; and Barbara Leidigh, who is our
20 Counsel for this matter.

21 Also, on the front row is Gail Linck, who is here
22 to assist us.

23 I hope that all those wishing to speak have
24 submitted your blue cards. I know in the past people do
25 tend to come up when they hear something they want to

1 comment on. I guess that certainly is allowable, but if
2 you think you want to speak and you are holding back now,
3 we would appreciate the submission of a card because there
4 are a lot of people wishing to speak today on a very
5 important subject, and we want to make sure we have a
6 fairly good idea of the amount of time we are going to be
7 taking today to accommodate everybody.

8 A lot of people have flight arrangements that they
9 have to keep, so with that, let me read the following
10 statement.

11 This is the third of four scheduled workshops of
12 the State Water Resources Control Board to hear comments
13 and recommendations regarding the water quality standards
14 for the Bay-Delta estuary.

15 If you intend to speak today, please fill out a
16 blue card and give it to our staff at the front table.

17 As you know, the comments and recommendations
18 received during this series of workshops will be used to
19 prepare a draft water quality control plan. We expect to
20 release a draft in December of 1994. About two months
21 after the draft is released, we will hold a hearing on the
22 draft. After the hearing, we will make whatever changes
23 are needed and provide copies of the revised draft to the
24 interested parties, and then, hold a Board meeting to
25 consider it for adoption.

1 The procedures for today's workshop are described
2 in the notice for today. Additional copies of the notice
3 are available from staff.

4 This workshop and the workshop in July will be
5 informal and today we want to hear from the parties on the
6 key issues specified for this workshop. Each party will
7 have 20 minutes for an oral presentation. A party may be
8 represented by one or several speakers. If a party needs
9 additional time, the party's representative may request
10 additional time at the beginning of the presentation.

11 Please explain why the additional time is
12 necessary.

13 If we are not able to provide you all the time that
14 you think you need, we encourage you to submit your
15 presentation in writing. We would only limit you out of
16 respect for the needs of other participants.

17 In the interest of time, we ask that parties avoid
18 reiterating details already presented by other parties
19 whenever possible and simply indicate agreement.
20 Alternatively, parties with the same interests are welcome
21 and encouraged to make joint presentations.

22 We will also accept and we encourage written
23 comments. You need to provide the Board and staff 20
24 copies of any written comments and recommendations, and
25 make copies available to the other parties who are here

1 today.

2 A court reporter is present and will prepare a
3 transcript. If you desire a copy of the transcript, you
4 must make arrangements with the court reporter.

5 There will be no sworn testimony or cross-
6 examination of the parties, but the Board members and
7 staff may ask clarifying questions.

8 I do have a number of cards today. When I finish
9 the statement, I will read off the order that they are in
10 so you can get an idea of when you might be called upon to
11 speak.

12 We also have other days scheduled, including
13 tomorrow. We will have to see how things proceed today.
14 We also have this evening available. I am not sure I am
15 inclined to go into the evening if we have a number of
16 speakers yet to go by today's end, and we might just go
17 over to tomorrow.

18 In any event, we will keep you apprised as we
19 proceed through the day as to what the schedule looks like
20 in terms of the progress we are making. We will try to
21 accommodate you in every way we can.

22 Key issues today:

23 A. What factors, excluding diversions,
24 contribute to the decline of fish and wildlife
25 resources dependent on the Bay-Delta estuary?

1 B. What modifications have the State Water
2 Project and the Central Valley Project made to
3 their operations to protect endangered species
4 and other species of concern?

5 C. What effect do upstream water projects,
6 other than the Central Valley Project and
7 State Water Project, have on the fish and
8 wildlife resources of the Bay-Delta estuary?

9 D. What are the status and trends of
10 biological resources in the Bay-Delta estuary?

11 Other key issues will be discussed at the final
12 workshop in July. Today's notice listed the subjects we
13 plan to discuss in July.

14 With regard to the order in which we will call the
15 parties, we will first call elected officials of State,
16 Federal and local governments; and secondly,
17 representatives of State, Federal and local agencies; and
18 third, all others in the order that your speaker card was
19 submitted to staff, unless you have special time
20 constraints which you have noted on your speaker card.

21 We do have a few that have time constraints and we
22 will do what we can to accommodate you as the day goes on.

23 I do want to say again that the Board very much
24 encourages the parties to work together to try and build
25 whatever consensus they can.

1 I have repeated this now in the other two workshops
2 and I do want to say that we do hear that several of you
3 are working together to try and develop alternatives for
4 the Board to consider, and that has been somewhat obvious
5 in your presentations and we appreciate that very much.

6 That completes today's statement.

7 Do any of the Board members wish to add anything to
8 what I have said?

9 Mr. Howard, I believe you were going to give us a
10 synopsis like you gave us last time, which was very
11 helpful in our workshop.

12 Good morning, sir.

13 MR. HOWARD: Good morning. My name is Tom Howard.
14 I am an engineer in the Delta program, and as Chairman
15 Caffrey said, I would like to briefly synthesize what I
16 heard anyway at the last workshop.

17 On May 16, the Board held its second workshop to
18 review the Bay-Delta standards. The workshop identified
19 three key issues for discussion. The first key issue
20 requested comments on the principal ESA issues that the
21 Board should consider during this review.

22 Based on the oral comments received at the
23 workshop, there was consensus among the participants that
24 the Board should take a multispecies approach to adopting
25 fish and wildlife standards for the estuary. Some of the

1 participants expressed the opinion that such an approach
2 should be comprehensive and should consider the
3 requirements of the biological opinions for winter-run
4 chinook salmon and Delta smelt. Other participants stated
5 that the Board should not adopt the requirements of the
6 biological opinions as State water quality standards
7 because this would eliminate what flexibility the projects
8 presently have to negotiate changes in the Endangered
9 Species Act requirements.

10 Of course, even if the requirements in the
11 biological opinions are not included in the draft plan, a
12 true multispecies approach would provide some protection
13 for the endangered species.

14 Lastly, it was suggested that the Board carefully
15 consider the water supply impacts of the Endangered
16 Species Act requirements when developing new draft
17 standards.

18 The second issue requested input on the effects of
19 diversions throughout the Bay-Delta estuary. Comments by
20 the workshop participants generally fell into two
21 categories.

22 First, some participants believe that the impacts
23 associated with diversions are largely attributable to the
24 Central Valley Project and the State Water Project.
25 Therefore, they believed the Board should focus its

1 attention on these two projects.

2 The second group of participants believed that
3 there's a great deal of uncertainty about the relative
4 effects of the project and non-project diversions and the
5 Board should consider non-project diversions during this
6 review.

7 Of particular concern is the large number of
8 unscreened and inadequately screened diversions throughout
9 the watershed.

10 Lastly, some participants expressed concern about
11 the relative impacts of diversions in comparison to other
12 factors such as introduced species, fishing pressure and
13 pollutant loads. That's actually a subject of discussion
14 for this workshop and we would hope that we will hear some
15 more about that issue.

16 The third key issue solicited comments on what
17 methods the Board should use to analyze the water supply
18 environmental effects of alternative standards. Workshop
19 participants suggested the use of numerous models,
20 including operation models such as DWRSIM and PROSIM,
21 Delta SOS, Daily SOS and EBMUDSIM model for the Mokelumne
22 River.

23 Fisheries models that were recommended included a
24 couple of models from the Department of Fish and Game --
25 its striped bass model and a range of estuarine fisheries

1 models that they have developed.

2 Also recommended were the U. S. Fish and Wildlife
3 Service's salmon smolt survival model and the California
4 chinook salmon population model.

5 Lastly, a recommendation was made that the Board
6 should analyze the hydro-power effects of alternative
7 standards.

8 I would like to point out that two of the
9 participants, the Northern California Power Agency and the
10 Department of Water Resources, have offered to run their
11 respective operations and power models for the Board in
12 this analysis of the potential standards, and staff has
13 begun discussions with these people to take advantage of
14 these offers.

15 The last comment I would like to make is that some
16 of the participants suggested that meetings be held to
17 help the parties formulate their recommendations on
18 alternative standards and perhaps develop consensus among
19 the interest groups.

20 I would like to inform the Board that staff has
21 been attending meetings on these issues and staff will
22 continue to be available upon the request of participants
23 to provide any help that we can.

24 This concludes my comments regarding the May
25 workshop. Are there any questions from the Board?

1 MR. CAFFREY: Thank you very much, Mr. Howard.

2 Are there questions from Board members of Mr.
3 Howard at this time?

4 MR. STUBCHAER: A good summary.

5 MR. CAFFREY: A good summary, thank you very much.
6 Mr. Pettit, did you wish to make any comments?

7 MR. PETTIT: Thanks, Mr. Chairman, I would just
8 emphasize the last comment that Mr. Howard made.

9 As you recall at the last workshop, several of the
10 parties requested that the Board take a more proactive
11 role in attempting to forge a consensus between the
12 various parties, and I think at this point a Board-
13 mandated task force or committee would probably not only
14 be untimely, but probably would not necessarily be
15 productive, so we are not proposing to set up any formal
16 process like that.

17 However, given the Board's instruction, we are
18 certainly willing to meet with the parties and help
19 facilitate agreements as much as we possibly can.

20 We are going to have to try and walk the line, I
21 think, between helping and getting in the way, and
22 sometimes that seems to be a fairly fine line. So, we
23 would offer help if any of the parties have any specific
24 ways in which they think we can assist facilitating
25 agreements and providing information, and we would

1 certainly appreciate hearing from you.

2 You could contact anyone of the staff or Board
3 members and we will attempt to follow up.

4 I think the only caveat I would put on that is bear
5 in mind Mr. Howard is running on a pretty low budget
6 operation at this time.

7 That's all, Mr. Chairman.

8 MR. CAFFREY: I appreciate your comments, Mr.
9 Pettit.

10 I want to reiterate what you said. We, as Board
11 members, since we are presiding in this matter, it's not
12 advisable for us to be meeting and discussing the details
13 of any kind of a consensus agreement, but I heard Mr.
14 Pettit say that he is available, he and his staff are
15 available if you wish to contact him, and presumably, you
16 would be contacting him hopefully as groups of individuals
17 that may be in the process of building consensus.

18 So, we appreciate that and we will see what that
19 brings us.

20 I am now going to quickly read the list of the
21 stack of cards I have to give you an idea of where you are
22 in the list, so to speak. This is the order that we will
23 take people unless we get some kind of emergency situation
24 where somebody has to request that they be put someplace
25 else in the order:

1 Perry Hergesell, Dave Anderson, Roger Patterson,
2 Jim Feider, Fred Schneiter, Richard Ferreira, Dave
3 Whitridge, and then we will have a coordinated or joint
4 presentation from the following: Lyle Hoag, Tom Berliner,
5 Laura King, Steve Arakawa -- that would be the group.
6 Then, we have Cliff Schulz, Sandra Dunn, Chris Horsley,
7 Richard Golb, Jim Chatigny, David Guy and Dr. Russell
8 Brown.

9 If you submitted a card and I didn't read it,
10 please let us know right away.

11 Anything else from the Board members before we
12 begin with the cards?

13 All right. Perry Hergesell. Good to see you
14 again, sir.

15 MR. HERGESELL: Good morning, Mr. Caffrey and Board
16 and staff.

17 For the record, my name is Perry Hergesell. I am
18 Chief of the Bay-Delta Special Water Projects Division in
19 Stockton.

20 Today Dick Daniel from our Environmental Services
21 Division is also here.

22 I will make a presentation and he will be available
23 with me to respond to any questions you may have on
24 various aspects of our presentation.

25 In that process I plan to take just a few minutes

1 today to summarize our comments regarding the four issues
2 of interest that were noticed for today's workshop, and
3 that is because we provided you with a fairly lengthy
4 written response and you can refer to that for the needed
5 details that might be there.

6 MR. CAFFREY: For the record, Mr. Hergesell, just
7 for the record, I don't believe you mentioned you are with
8 the Department of Fish and Game. I think you mentioned
9 everything else, and for those in the audience that may
10 not know you, I wanted them to know that.

11 Please, as you come up, identify yourselves and the
12 organization that you are serving.

13 Go ahead.

14 MR. HERGESELL: I am with the Department of Fish
15 and Game.

16 The first issue deals with, as you have noticed,
17 what factors other than diversions, contribute to the
18 decline of fish and wildlife resources in the estuary, and
19 in our submittal we suggested there are probably at least
20 five factors that are sometimes considered important, or
21 at least contributing to the declines or possibly
22 inhibiting recovery of those resources.

23 And the first of those is the introduced species
24 which you heard some reference to in Tom's presentation
25 earlier on.

1 Our assessment is simply stated, and that is that
2 introductions have caused some major changes in the fish
3 fauna of the estuary, particularly in the freshwater
4 portions of the system. The most obvious effects have
5 occurred due to introductions in the 19th century,
6 probably from 1850 on, and those were associated with
7 introduction of oysters and other species that were
8 brought in from the East Coast.

9 The introductions since 1950, however, have caused
10 substantial changes in the aquatic invertebrates and have
11 established large populations of several species of
12 smaller fish, but in looking at the data they have not
13 coincided with the principal declines in other fish
14 populations. Hence, the bottom line from our perspective
15 is that there is not a strong empirical case for recent
16 introductions being a principal cause of decline in
17 species such as striped bass and Delta smelt.

18 But, on the other hand, there is some uncertainty
19 both as to the effects these introductions may have had on
20 some species and as to whether the introductions may make
21 recovery of previously abundant species more difficult.

22 The second factor which we talk about in our
23 presentation is food limitation. While many biologists
24 suggest or suspect that food limitations may have played
25 some role in the decline of fish populations, particularly

1 striped bass, our position is that while some degree of
2 limitation probably exists, there is no direct evidence of
3 starvation that has been found. There have been some
4 studies funded by the University of California to look
5 into that, but as of today there is no evidence that shows
6 starvation is an issue.

7 The third factor is toxicity. We believe there is
8 some clear evidence of some harm from toxics and this fact
9 warrants more effective management, but we feel that the
10 overall consequences of this harm cannot be estimated.

11 Further, given the major pollutant abatement action
12 that your Board has been involved in during the last 20
13 years and some evidence of lessening effect of pollution,
14 we find it difficult to believe that pollutants are a
15 principal cause of the widespread decline in fishery
16 resources which has occurred in the last 20 or so years.

17 A fourth factor is legal harvest. Undoubtedly,
18 legal harvest decreases the number of spawning adults and
19 the average age of those adults, but the real question is
20 whether harvest inhibits the population's ability to
21 maintain itself or, in fact, is responsible for observed
22 changes in abundance.

23 In every case where harvest rates have been
24 measured for fish populations that inhabit the Bay and
25 Delta system, no evidence was found indicating that the

1 rates were either excessive or were primarily responsible
2 for recent declines in fish stocks.

3 And just for some anecdotal information, you can
4 look at other species that are not harvested in the system
5 and see if they declined substantially at the same time.
6 Look at the Delta smelt, splittail and longfin smelt.
7 They are not necessarily harvested in any way and they
8 have certainly declined coincidentally with the other
9 species that are harvested.

10 The fifth factor we will mention today before
11 moving on is illegal harvest. We have investigated the
12 principal questions of illegal take in the Delta of salmon
13 and striped bass and have concluded, at least for salmon,
14 illegal take does not have a significant effect on
15 resources as a whole.

16 However, the data indicates that the illegal take
17 of striped bass very likely reduces the population of
18 adult fish. It seems unlikely, however, that a legal
19 harvest of sublegal bass in itself is the dominant factor
20 causing the decline in adult bass abundance since 1969.

21 The second issue we have no comment on today
22 regarding the water project effects and the biological
23 opinions. The water people can address those issues for
24 you.

25 The next issue that is of concern to us on today's

1 agenda is issue 3, the effects of upstream water projects.

2 First of all, we want to make the point that
3 fisheries habitat in the tributaries to the Delta is of
4 vital importance to the efforts to restore the health of
5 the Bay and the Delta, or the estuary itself, and that
6 over time water development on these tributaries has
7 affected the fishery habitat in a number of ways.

8 First of all, it has resulted in modifications to
9 flows, it has resulted in the loss of upstream holding,
10 spawning and rearing habitat. It has increased water
11 temperatures to lethal levels in some cases, and it has
12 increased mortality at the diversion structures due to
13 entrainment through unscreened or poorly screened
14 diversions.

15 And as a result of all this, actions to improve
16 fishery habitat, including increased instream flows in the
17 tributaries, are an essential part of the overall
18 restoration of the estuary.

19 In recognition of this, our Department has prepared
20 an action plan which includes today's recommendations for
21 habitat restoration measures, and we have provided that as
22 part of our testimony today.

23 The most important recommendations are the proposed
24 increases in instream flow and the temperature criteria
25 for different rivers.

1 Our exhibit also provides some graphic
2 presentations of these needs for various streams and river
3 courses, and I would ask you to look at those. They are
4 very nice, three dimensional depictions of present-day
5 standards, and what we would propose to have for those
6 streams.

7 A basic premise for our position is that in order
8 to restore the ecosystem to some semblance of its former
9 productivity, we need to look at the system as a whole,
10 and in our opinion, part of this look would require you or
11 your Board or your staff to develop a methodology to
12 require diverters, other than the State Water Project and
13 the Central Valley Project, to provide a fair-share
14 portion of Delta outflow.

15 We have provided some suggestions regarding such
16 methods in previous testimony and these methods include
17 the designation of a volume of storage in each reservoir
18 over a certain size for use in meeting Delta standards,
19 and it includes the development of models to determine if
20 and when additional flows are needed to protect the Bay-
21 Delta estuary, and then, from those models we feel one
22 would be able to assign additional outflow requirements
23 for the various tributaries based on the ratio of
24 unimpaired flows in the various watersheds.

25 That's a very quick description of that and there's

1 more detail in there, and we can certainly respond to that
2 at the end of my presentation if you are interested.

3 Finally, issue 4, status and trends of biological
4 resources of the estuary. This provides most of our
5 written presentation.

6 In previous phases of these proceedings we have
7 provided updates and status and trends of organisms. In
8 today's submission we again provide approximately 40 pages
9 of text and figures that update that information.

10 All I will say about that information is that taken
11 as a whole it seems to show that the ability of the
12 estuary to maintain consistent levels of abundant species
13 has been altered over the years. Our treatment deals with
14 organisms spanning different phytoplankton to salmon, and
15 the preponderance of the data show a downward trend in
16 abundance of these organisms during the last ten to
17 fifteen years.

18 For specifics, I encourage you to look at our
19 submission. Even if you can only scan the figures that we
20 provided, I think that alone will give you a sense of
21 conditions in the estuary.

22 That's, really, all I wanted to say. We want to be
23 very brief, and as I say, Dick is here to answer any
24 questions you have on upriver issues and I can answer
25 questions on the other issues.

1 MR. CAFFREY: Thank you, Mr. Hergesell.

2 Do the Board members have any questions at this
3 time? Staff?

4 Thank you, sir. We appreciate your being here.

5 David Anderson. Good morning.

6 MR. ANDERSON: Good morning, Mr. Chairman and
7 members of the Board.

8 My name is David Anderson and I am with the
9 Department of Water Resources.

10 Our presentation today will be in two parts. I
11 will present the first part in summary fashion which
12 addresses basically issues 1 and 3, and Ed Winkler will
13 provide some comments on issue No. 2. This may take
14 longer than 20 minutes, so I hope the Board will find that
15 to be okay.
16 We will try not to take too much longer. Ed has some
17 interesting and important things to say on No. 2.

18 MR. CAFFREY: We will be the judge of that, Mr.
19 Anderson.

20 MR. ANDERSON: I'm sure you will.

21 MR. CAFFREY: Let me say, having risked being a
22 little too facetious, unless there is objection from
23 fellow Board members, I would be inclined to give you 30
24 minutes because you are making a two-person presentation,
25 and we are interested in what the project, as well as

1 others have to say, so please try to keep it within the 30
2 minutes.

3 MR. ANDERSON: Thanks very much.

4 As to issue No. 4, we aren't going to be presenting
5 any specific information. We haven't seen what the
6 Department of Fish and Game has provided you, but
7 otherwise, we know that the Bay-Delta Oversight Council is
8 putting out some information on the status and trends of
9 biological resources in the estuary, and also, we will be
10 commending to you later on the work we did in 1992 and
11 submitted to the Board as DWR Exhibit No. 30 for the
12 interim hearing that was part of the D-1630 process.

13 MR. DEL PIERO: Mr. Anderson, is that all in our
14 records of the D-1630 hearings?

15 MR. ANDERSON: Yes, it is.

16 We think it is very appropriate, obviously, that
17 the Board is looking at other factors other than Delta
18 diversions. We think it is also appropriate for the Board
19 to be looking at Delta diversions as one of the primary
20 things that is both controllable and under Board
21 jurisdiction.

22 Nonetheless, these other factors are extremely
23 important in the Board's planning program. Whether they
24 are ultimately the subject of direct Board regulation or
25 not, they do serve to define in great measure the

1 reasonableness of the objectives in terms of conditions
2 that the Board will, in fact, be establishing in the
3 process for water use, including Delta diversions.

4 Water 1(a) says that if dramatically curbing
5 water usage yields only a small benefit or small increase
6 in abundance because other factors that are not under the
7 Board's jurisdiction are controlling, then we may be
8 concluding that severe regulation is not reasonable, or
9 that if these other factors are themselves controllable by
10 others and are more cost effective from an economic,
11 environmental and social point of view, then perhaps it is
12 best to do those than to regulate or add an increment of
13 water regulation.

14 In addition, the comprehensive view which I think
15 the Board is forming here is very important in forming the
16 basis for some comprehensive plan for the State that puts
17 all planning, management and regulatory options on the
18 table.

19 At a minimum, the role of water use regulation may
20 be more clearly seen in the context of a broader policy
21 program for the Delta.

22 The Board's first issue asked specifically about
23 all the other factors, factors other than diversions in
24 the estuary that affect fish and wildlife.

25 As I said just a few moments ago, we do offer to

1 the Board and commend to it rereading the WRINT DWR 30
2 that was prepared by Dr. Brown in the summer of 1992 and
3 presented to the Board. It contains a thorough summary of
4 both project related impacts and impacts of other factors
5 such as introduced species, changes in food chain,
6 pollutants, unscreened diversions, and adverse upstream
7 and downstrewam conditions.

8 I think it is important to see project impacts,
9 including diversions, in the context of other factors that
10 may be affecting Delta biological resources.

11 For purposes of brevity, I am only going to go
12 through the list of these other factors and make a few
13 brief comments. I assume that others, as Fish and Game
14 has, others will be commenting in more detail upon these
15 non-diversion factors.

16 The first point is introduced species. It is a
17 truism that the Delta is a highly modified biological
18 system. In March of 1992, we presented information to the
19 Board at a hearing held, and I will preface this by saying
20 that probably the best sampler in the Delta was by the
21 fish salvage facilities at the State and Federal export
22 pumps, and in 1992 we reported to the Board that our 1991
23 composition of species showed that of the species that
24 were sampled that were salvaged there at the State
25 facilities, 96 percent were specimens from introduced

1 species. Only 4 percent were native species, and 98
2 percent at the Federal facilities.

3 We are talking about a system which has undergone,
4 as Perry was indicating, substantial modification over the
5 years, and it is this system, this species composition
6 with this pervasive influence of exotic species that is
7 the system that the Board is looking at to protect through
8 its mechanisms, and properly so.

9 The other point that Perry also talked about was
10 that species composition may affect the efficacy of the
11 measures the Board may be looking at in terms of recovery.

12 So, we think introduced species is a very important
13 topic.

14 Further modification has occurred in the system in
15 terms of nutrient loading at the bottom of the food chain.

16 The past hundred years of building dams, levees,
17 diking and filling wetlands has reduced the loading of
18 land derived detritus which is thought to be an important
19 source of nutrients, a primary nutrient source for the
20 estuary.

21 In addition, over the past 40 years reduced
22 floating organic waste through waste treatment have also
23 taken away what might have been an important nutrient
24 source at the base of the estuary's food chain.

25 Reports that have been recently done for Chesapeake

1 Bay, but studies have not been done here yet, suggest that
2 detritus in sewage outfall is being considered as a
3 possible source of the cause of the striped bass declines
4 on the East Coast.

5 On upstream conditions, I will simply say that the
6 things upstream that are obviously influencing species
7 most in the estuary influence anadromous fish, salmon and
8 steelhead. Other than that, it is the reduction or the
9 depletion of flows, the development that has occurred over
10 the last 40 years upstream, both in terms of direct
11 diversion and storage projects.

12 We reported on that, introduced some evidence to
13 the Environmental Protection Agency in our comments on
14 this proposed rule, and we made that evidence available to
15 the Board also.

16 Climatic conditions: The two major climatic
17 conditions that affect the estuary are drought and flood.
18 Particularly important when we look back upon the decade
19 of the eighties, we had one of the most severe droughts in
20 our history, I guess the most severe, fluctuated by two
21 years of extreme high water, flood events, 1983 and 1986.
22 1983 was the wettest year on record; 1986, in terms of
23 flood control, taxed the system in February more than any
24 event in history.

25 When we later on considered the issue of declines,

1 what constitutes decline, simply responding to climatic
2 events, I think we cannot forget we have had a very unique
3 experience over the last 10 or 12 years of a very dry
4 period with a couple of extreme floods, following what is
5 generally considered to be one of the wettest periods of
6 record and probably beneficial for the Bay-Delta biota.

7 Then, there's levee systems, there's harvests that
8 Perry spoke of, too, both legal and illegal, and we think
9 there's some evidence that the illegal take is quite
10 substantial, although, as we point out in our remarks,
11 it's the kind of thing that is not really susceptible to
12 any sort of precise quantification.

13 As to the legal harvest of fish, I think we have to
14 note that the harvest rate tends to have a greater and
15 greater impact on fish and game species as population
16 increases and other sources of biological stress on
17 species increase.

18 A high percentage of harvest may be tolerable when
19 other factors influencing biological resources are not at
20 reduced levels. But over time that's going to change with
21 increasing population growth and development and greater
22 demand placed upon resources.

23 What may have been a perfectly healthy harvest rate
24 when there were 10 million Californians may not be the
25 same when now there are 30 million Californians, and the

1 pressures that that kind of population brings to bear upon
2 the resources of the estuary.

3 Pollutants is our last item and, of course, the
4 first thing we notice, as Perry did, is that the control
5 of pollutants is one of the Board's primary functions
6 under its various authorities to regulate waste discharge.

7 During the 1630 hearings the toxicity of urban and
8 agricultural runoff and toxicity in agricultural drains
9 was newly raised and studies done, I believe, under both
10 the Board and the Regional Board auspices, and in
11 particular, I am given to understand that the pesticide
12 Diazinon has been implicated as having acute effects on
13 organisms practically everywhere in the rivers and the
14 estuaries.

15 What we would like to do since this is a matter of
16 direct Board interest and authority, is to request that
17 the Board staff report on these things in this forum, not
18 necessarily today but perhaps at the next hearing, or at
19 some workshop convened for that purpose to tell us what
20 the latest news is on the effect of toxics in the estuary
21 and in the river system.

22 Having noted these several categories of factors
23 that affect Bay-Delta biological resources, I note that we
24 have rephrased the issue from factors that cause the
25 decline of Bay-Delta resources and we have done that on

1 purpose. We do think that when people talk about
2 declines, it does serve to focus people's attention and
3 spur them to action and take note of serious important
4 problems, and that's good, but in terms of predicting
5 structuring the manner in which we are going to go about
6 addressing these problems, we think it is an unfortunate
7 formulation.

8 To begin with, I think it starts to suggest there
9 is some sort of uniform or homogeneous decline that has
10 been occurring from a common starting point and having a
11 common contour, and I don't think that's true; and the
12 second thing and the main point, is that it misdirects our
13 attention from asking what today is affecting those
14 resources, biological resources in the estuary, and what
15 today may be done to afford reasonable protection for
16 them. That may or may not have something to do with what
17 may have caused them to decline at some point in the past.

18 We talked about the lack of homogeneity of the
19 decline. What we were asking the Board to do is look at
20 the individual species and see how they have behaved and
21 not to indulge in some sort of general over-arching view
22 on this until it has looked at these things.

23 Some say the decline has occurred since the late
24 60s to the early 1970s. That's one of the rationales that
25 the EPA has used for picking that period.

1 I note in my comments that adult striped bass did
2 not decline until after 1977. I think that ought to be
3 modified to say Fish and Game has presented evidence that
4 there was a first-level decline starting about 1969. I
5 think, again, Perry Hergesell referred to that and we
6 would accept it.

7 Certainly, there was another blip in the decline
8 after 1977. We think the population has been relatively
9 stable for the last dozen years.

10 But now, the Delta smelt didn't decline until 1982.
11 Is this the same decline as we have observed for striped
12 bass? On Delta smelt some say the period since 1982 has
13 been one of general smelt decline while others look at the
14 same abundance indices and say, no, the smelt have been
15 increasing since 1985, and yet, others will take a look at
16 it and note the extreme variability in smelt populations
17 and say there is no trend. I think there is a lot of
18 judgment in the formulation of this concept of decline.

19 I think what is important for the Board to do is to
20 be looking at what is beneficial in the biological
21 resources in the estuary, take a look at the things that
22 are affecting them and influencing them today and
23 determine what may reasonably be done to better that
24 situation.

25 The second problem with asking about the causes of

1 decline is that we don't think it is necessarily relevant.
2 What is relevant, as I have just said, is what is today
3 adversely affecting the viability of fish and wildlife
4 populations. What today limits the population may have
5 nothing to do with what might have caused it to decline.

6 Moreover, there may exist many options for
7 addressing a problem irrespective of what caused that
8 problem and they all should be investigated.

9 People talk about, using the metaphor, you enter a
10 room by one door does not mean that you have to leave it
11 by the same door. There may be various other ways of
12 approaching the problem, especially when you consider that
13 this thing is moving, that the estuary is constantly
14 changing.

15 The last point I would make is focusing on the
16 decline has a further drawback. Declines which have
17 several material causes may not be evidence or may not
18 occur until the last cause has been applied, has matured.
19 It may then seem like the last cause was the only cause,
20 whereas, in reality it is merely the one that sparks the
21 decline. I think this seems fairly common sense in an
22 estuary in which we have many factors at play. One would
23 suspect when change occurs many factors are responsible.

24 More importantly, we think this viewpoint, harking
25 back to what I think is the central issue for the Board,

1 it does not help us to make the one important decision we
2 have to make, which is irrespective of chronology, which
3 happened first or which happened second, how do we choose
4 as a matter of public policy among the several factors
5 that may together affect the estuary's biological
6 resources even as we balance the control of these factors
7 against the need for greater protection of instream uses.

8 That ends my comments. I would like to turn the
9 mike over to Ed Winkler.

10 MR. CAFFREY: Thank you, Mr. Anderson.

11 Good morning, Mr. Winkler.

12 MR. WINKLER: Good morning, Mr. Chairman and Board
13 members.

14 I am Ed Winkler. I am with the Department of Water
15 Resources, Division of Operation and Maintenance.

16 I am here today to discuss question 2, which is,
17 what modifications has the State Water Project and Central
18 Valley Project made to their operations to protect
19 endangered species and other species of concern.

20 As I am sure you are all aware, there have been a
21 host of new federal regulations put in place the last two
22 years to protect the endangered winter-run chinook salmon
23 and the threatened Delta smelt. I will briefly describe
24 these regulations from the two key biological opinions;
25 that would be the National Marine Fisheries Service

1 biological opinion to protect winter-run salmon and the U.
2 S. Fish and Wildlife Service opinion for Delta smelt.

3 I will then discuss the major operational ramifi-
4 cations experienced over the last two years, and I will
5 then present the water supply impacts that the projects
6 have experienced.

7 Now, starting with the first slide, I will go over
8 what the criteria are currently. I will start with 1994,
9 since that's what we are dealing with currently. This is
10 Figure 2 in your handout package and this is the colored
11 version.

12 Let me, first, just describe the graphics. Across
13 the top are the months of the year and on the left side
14 you will see the various criteria that we have to operate
15 to, and let me just note that these are only the Delta
16 criteria, the key Delta criteria. There are other
17 criteria upstream such as water temperature and the Red
18 Bluff diversion dam operations, for example, that I won't
19 be covering, but these are the main Delta operational
20 criteria.

21 You will notice there are two colored bars on the
22 chart. The red bars indicate criteria for protection of
23 winter-run salmon, and the blue or purple are the measures
24 to protect the Delta smelt.

25 Now, starting with winter-run salmon, you will

1 notice the first criteria there is really no direct export
2 limitation for winter-run salmon. I have put it in this
3 category. It is actually an indirect export limit due to
4 the take limit. The projects can take no more than one
5 percent of the out-migrating population of winter-run
6 smolts. This year that number was 905 and in 1992 it was
7 2700 fish, and that limit applies between the months of
8 October and May.

9 The next criteria for winter run would be the
10 operation of the Delta cross channel. The cross channel
11 must be closed between February and April, and it can be
12 closed between October and January depending on whether or
13 not winter run are detected in the upper Sacramento or
14 even the lower Sacramento River.

15 And the final criteria on winter run would be the
16 QWEST index, which is the flow index of the lower San
17 Joaquin River. That index is to be no less than zero
18 between the months of February and April, and it is to be
19 no less than minus 2,000 cfs between November and January.

20 And keep in mind that the zero cfs also between
21 February and April is coincident with the cross channel
22 closure that, in effect, is essentially an export limit in
23 the way they work hydraulically.

24 Going on to Delta smelt, the Delta smelt take limit
25 covers all the months of the year. It is kind of a

1 complicated table to go over. It is included in your
2 package as an addendum to Figure 2.

3 I will just briefly tell you that the limit that we
4 are currently operating to is 755 fish on a 14-day running
5 average. That will cover us through June and then July it
6 will depend on a monitoring survey. That's how it works
7 as you go through the year.

8 North Bay Aqueduct has a limit on it. You can't
9 pump more than 65 cfs when smelt are present in the
10 vicinity. There's a minimum daily Delta outflow standard
11 between February and June. It varies between 6800 and
12 12,000 cfs. A certain number of days you have to meet
13 this depending on the year type.

14 This year, for example, we had to meet 6800 for 40
15 days and the 12,000 for 180 days.

16 And lastly, there is criteria on the San Joaquin
17 River at Vernalis. It is related to the Delta outflow
18 criteria. A certain percentage of the outflow criteria
19 has to be met by Vernalis flow. And there's also an April
20 and May pulse flow that's required on the San Joaquin.

21 Okay, the next slide, please.

22 I will just briefly mention the 1993 criteria. I
23 don't want to confuse this too much. For winter run the
24 criteria are essentially identical except for the take
25 limit. The winter run opinion is a long-term take. That

1 is the only thing that varies with the winter run.

2 With Delta smelt there's several differences. The
3 key ones are, in '93 we had a QWEST criteria that covered
4 May through August of '93, and the Delta smelt take
5 criteria in 1993 only covered May through July, whereas
6 now we have an all-year take.

7 There are several other differences and I would
8 refer you to the package if you want more details.

9 So, what are the operational ramifications for the
10 projects? We have listed several of these points on page
11 18 and I will go over them briefly, but just to start
12 with, the main impact is that the projects are less
13 reliable in delivering water supplies.

14 The first point I would like to make is that
15 carryover storage will be lower on average in the upstream
16 reservoirs such as Oroville and Shasta. This is due to
17 the additional releases required for Delta outflow and
18 this incurs a greater risk as we go into an extended
19 drought. This is riskier for project contractors as well
20 as for meeting environmental needs.

21 The second point is that deliveries to our
22 contractors on average will be lower and in a minute I
23 will give some specific numbers for 1993 and 1994.

24 The third point is that there is less operational
25 flexibility. We now have very limited windows of

1 opportunity for pumping water out of the Delta.
2 Historically you could depend on the high flow months,
3 December through April, to fill your southern storage
4 reservoirs. Now, due to the take problems and the take
5 limits that are out there in these months, we have to
6 depend on the late summer and fall much more.

7 The fourth point is that because of that, there are
8 now limited opportunities for water transfers. The
9 projects are having to meet their essential needs in the
10 late summer and fall, and that leaves less operational
11 capacity to do water transfers, as well as in the late
12 summer and fall there are take limits for Delta smelt.
13 So, it is a big unknown as to what we can pump.

14 The fifth point is that the coordinated operation
15 between the State and Federal projects is much more
16 difficult. The new rules are not covered by the existing
17 coordinated operations agreement and we find situations
18 where responsibilities are undefined as to who meets what
19 standard.

20 And lastly, our ability, the project's ability to
21 meet future increased demands has been severely impacted.
22 In fact, the feasibility of the future South Delta storage
23 reservoirs and water-banking programs is now questionable
24 because of the limited pumping opportunities. In fact, it
25 is quite difficult right now just to fill the existing

1 storage.

2 So, how does this all translate into water supply
3 impacts?

4 Let's look at the next figure, please. This would
5 be Figure 3 from your handout package.

6 Talking about 1993 first of all. We went back and
7 reoperated the project as though the endangered species
8 matters did not exist and assuming that only D-1485 were
9 in place. I will explain the graph first.

10 Along the X axis are the months of the year, and
11 you will notice it only goes through June. That is
12 because in July through December there were no impacts.
13 So, that's why we have just shown the months where there
14 were impacts.

15 On the Y axis are the units in thousands of acre-
16 feet of impact. You will notice that there are two
17 different colored bars, a purple bar and an orange bar.
18 The purple would be the pumping capacity foregone.

19 Let me define this term. That would be the maximum
20 potential water reallocated from project uses to Delta
21 outflow.

22 Now, the orange bars are the actual 1993 water
23 supply impacts, or that water that would have been used by
24 the State and Federal contractors or stored in the absence
25 of the Endangered Species Act.

1 Now, the difference between the two bars, you will
2 notice, like, for example, in March there is a large
3 difference. That difference represents the lost pumping
4 capacity that in future years could have been used to fill
5 additional south of Delta storage or to meet additional
6 future needs projects.

7 Now, the 1993 total capacity foregone was about one
8 million acre-feet and the total combined impact which
9 would be the sum of the orange bars was about 600,000
10 acre-feet, and the February through April impacts were
11 mainly due to QWEST and the winter-run take limit. In May
12 through June, we were limited by Delta smelt take.

13 Okay, the next overhead, please.

14 This would be Figure 4 from the handout. It covers
15 the 1994 water supply impacts. We have not yet calculated
16 the actual water supply impact. We will do that at the
17 end of the year. That is a more involved process, but we
18 do have the capacity foregone calculation through May and
19 that totals to 1.3 million acre-feet. In preliminary
20 calculations, it looks as though this year there will
21 definitely be more than 600,000 acre-feet of actual
22 impact. We just don't know the exact number, but it will
23 be more than 600,000.

24 So, just to summarize, the answer to the question,
25 you know, there have been many modifications imposed on

1 the projects due to the Endangered Species Act. The main
2 overall impact is lower reliability of project supplies.

3 As I mentioned, in 1993, the projects took about a
4 600,000 acre-foot hit. In 1994, it will be greater than
5 that. Flexibility has been reduced. There are fewer
6 windows of opportunity for pumping, limited opportunity
7 for water transfers, feasibility of future South Delta
8 banking projects now jeopardized, and overall a great deal
9 of uncertainty.

10 I was going to mention that the current situation
11 at the Banks pumping plant, it's in my notes here, as of
12 yesterday morning was at three percent of capacity due to
13 Delta smelt take, and the Tracy pumping plant was at 15
14 percent. But, as of midnight last night we had to shut it
15 down to zero at Banks due to the smelt take.

16 I hope that gives you a flavor for what we are
17 dealing with, not day to day but hour to hour, with the
18 take limits and various criteria. It's quite a challenge.

19 I would be happy to answer any questions.

20 MR. CAFFREY: Thank you, Mr. Winkler and Mr.
21 Anderson.

22 Are there questions by Board members? Nothing at
23 this time. Staff?

24 Mr. Howard.

25 MR. HOWARD: During March it looks like the

1 projects have been pumping at minimum capacity and right
2 now I understand they are being controlled by the Delta
3 smelt take limit.

4 Is there any indication that there will be any
5 relief for this in the future and what would be the impact
6 if the Delta smelt take continued to restrict pumping
7 throughout the summer?

8 MR. WINKLER: Well, we wouldn't be able to meet our
9 project needs, quite simply. Right now we have very
10 limited ability to meet the South Bay Aqueduct needs.
11 They have limited storage along there.

12 So, when you say contractors, it varies along the
13 way. South Bay would be most imminently impacted if we
14 have to continue to shut down. In this process, you know,
15 it's a back-and-forth thing. We enter consultation with
16 the Fish and Wildlife Service and regroup and try to
17 figure out what to do, and in the last couple of weeks we
18 have gone through a couple of iterations on this, and I
19 would hope we could reach a reasonable solution for the
20 summer as well.

21 But I guess the one thing I just want to drive home
22 is that it is just very difficult to plan operations and
23 plan some level of deliveries given you never know when
24 the fish are going to show up or whether this is just a
25 bumper crop situation, and these take limits have been

1 really difficult to deal with.

2 MR. HOWARD: Assuming the projects can't come back
3 up in Delta pumping, will the Department of Water
4 Resources be able to meet its contractual obligations this
5 year south of the Delta?

6 MR. WINKLER: No, we won't be able to meet our
7 approved deliveries.

8 MR. HOWARD: Thank you.

9 MR. CAFFREY: Other questions?

10 Mr. Pettit.

11 MR. PETTIT: When you refer to the capacity of the
12 Delta, the Banks plant, Mr. Winkler, were you referring to
13 the capacity including the new pumps?

14 MR. WINKLER: Now the capacity foregone, that
15 calculation would include -- we would back down to
16 whatever D-1485 controlled at. So, for example, in May,
17 the limit at Banks is 3,000 cubic feet per second and if
18 we are limited by the ESA to, say, 1,000 cfs, that
19 calculation would be that there's 2,000 cfs of capacity
20 foregone. It wouldn't go all the way to the physical
21 plant capacity, it would just go to the next limit of
22 control.

23 MR. PETTIT: What is the present physical capacity
24 of Banks?

25 MR. WINKLER: Ten thousand three hundred.

1 MR. PETTIT: That includes all four pumps?

2 MR. WINKLER: Right.

3 MR. CAFFREY: All right. Does that conclude your
4 presentation?

5 MR. WINKLER: Yes.

6 MR. CAFFREY: Thank you both very much for being
7 here. We appreciate it.

8 Next we have Roger Patterson. Good morning, Mr.
9 Patterson.

10 Mr. Patterson is the Regional Director for the
11 Bureau of Reclamation. He is here this morning
12 representing Club Fed.

13 Good morning, sir -- oh, you have others with you.

14 Gentleman, if you would like to sit at the table
15 for your presentation, there is a mike there and you are
16 welcome to do that.

17 MR. PATTERSON: I decided after that last
18 presentation I needed to bring up reinforcements to cover
19 any questions you may have.

20 Mr. Chairman and members of the Board, Mr. Pettit,
21 I am Roger Patterson. I am the Regional Director of the
22 Bureau of Reclamation here in Sacramento.

23 The two gentlemen I have with me; first of all, I
24 think you know Mr. Patrick Wright. Patrick Wright is with
25 Region 9 in San Francisco with EPA, and Wayne White is the

1 State Supervisor for the Fish and Wildlife Service for the
2 State of California.

3 MR. CAFFREY: Welcome, gentlemen.

4 MR. PATTERSON: We are glad to be here.

5 I would also point out that we have well situated
6 in the audience a number of members of our staff from the
7 various Club Fed agencies and I would like you to know
8 that we have had people here during the previous two
9 workshops. In a fairly nondescript way, we took copious
10 notes and they provided a briefing to all of us that were
11 not in attendance the following Tuesday by conference
12 calls, so we are very interested in what the Board is
13 doing and appreciate the opportunity to be here.

14 MR. CAFFREY: We are aware that your staff people
15 have been here, Mr. Patterson, and other staff people from
16 the other members of Club Fed. We do know that you are
17 following what we are doing and we appreciate that, and we
18 appreciate your current and future cooperation.

19 MR. PATTERSON: Okay. Let me just make a few of
20 the major points we want to make and then we will all be
21 available to answer questions.

22 First of all, on the first point, what factors,
23 excluding diversions, contribute to the decline of fish
24 and wildlife resources in the Bay-Delta estuary?
25 Certainly, we believe there are a number of factors and

1 what I would like to do is mention a few of those that we
2 believe are most important.

3 First, I would mention water quality and habitat
4 modification, which is definitely a factor that has a
5 potential to adversely affect fish and wildlife resources
6 in the estuary. We point out that contaminants derived
7 from both natural sources and domestic activities have had
8 adverse impacts to the biological resources in a number of
9 locations, including the estuary.

10 These natural sources include soils that are
11 naturally laden with relatively high levels of elements
12 such as copper, zinc, selenium, and boron, to name a few.

13 Also, domestic activities will have detrimental
14 effects which would include untreated urban runoff that
15 contain hydrocarbons, treatment plant effluent, industrial
16 discharges, and agricultural drainage containing elevated
17 levels of pesticides, herbicides, and fertilizers.

18 It was mentioned by the Department of Fish and Game
19 and others, we believe, that exotic species that have been
20 introduced, both knowingly and accidentally, have had
21 adverse impacts on species food chain and habitat. We
22 know that several of those exotic species are known to
23 prey upon the native fishery.

24 Also, exotics such as the Asiatic clam are known
25 for their capability to strip the biomass out of a water

1 column in short order.

2 I also would like to point out habitat
3 modifications related to various construction activities
4 may also have adverse effects on estuarine species. These
5 would include things such as levee construction and
6 dredging that have a potential to modify habitat
7 complexity and diversity through loss of shallow water
8 habitat, vegetation, and reduced riparian-shaded aquatic
9 habitat.

10 The second major issue that was raised was what
11 modifications have the State Water Project and the Central
12 Valley Project made to their operations to protect
13 endangered species and other species of concern? We would
14 note that the three issues specifically identified were
15 operational changes, water supply impacts and effect on
16 target species.

17 I think you just had a very good explanation of
18 some of the major changes in operation that the two
19 projects are making to protect the two principal species,
20 which is the winter-run chinook salmon, and also, the
21 Delta smelt.

22 It was mentioned that there are a couple of other
23 things not talked about in the Delta. Let me just
24 summarize quickly that the major changes are in the area
25 of storage limitations, which is critical for temperature

1 control, particularly for our operation below Shasta and
2 Keswick Dams on the Sacramento River. Transport and
3 habitat flows, as you saw, are part of these operational
4 changes.

5 Also, changes in the way the Bureau of Reclamation
6 is operating Red Bluff diversion dam, which is operated in
7 a way to improve passage of migrating fish on the
8 Sacramento River by leaving the gates out of the water for
9 much longer periods of time during the year.

10 I would point out the change in the operation of
11 the Delta cross channel gates, which you saw. Export
12 curtailments are a part of the operation now as well as
13 take limits, which you heard were specifically identified
14 for both of these species.

15 Both the Central Valley Project and the State Water
16 Project supply south of the Delta have experienced
17 reductions in supply due in part to these operational
18 constraints.

19 We do believe that several of the measures required
20 by the biological opinions have been beneficial to the
21 targeted species through improved habitat conditions and
22 reduced levels of entrainment. However, to better
23 understand the effects on targeted species, we continue to
24 explore improvements to monitoring techniques and
25 alternative methods to minimize adverse impacts on all

1 beneficial uses.

2 I would point out that the specifics of the
3 operation of both projects to meet endangered species are
4 contained in biological assessments and biological
5 opinions which have been issued by both the National
6 Marine Fisheries Service and the Fish and Wildlife
7 Service. I believe we have made copies of all of those
8 documents available to the staff. If not, you are welcome
9 to have additional copies. They are fairly large and
10 fairly extensive in their explanation.

11 The next point is, what effect do upstream water
12 projects other than the Central Valley Project and State
13 Water Project have on the fish and wildlife resources of
14 the Bay-Delta estuary? There are a number of points we
15 would like to make there.

16 First of all, even though the magnitude may vary,
17 we believe it is safe to say that upstream water projects
18 do have an effect on the biological resources that have to
19 be somewhat analogous to those of the Central Valley
20 Project and the State Water Project. These would include
21 things such as entrainment and flow reductions that result
22 in habitat modification.

23 Project operations, both upstream and within the
24 estuary, need to contribute an equitable share to resolve
25 Delta problems in some kind of balanced and reasonable

1 manner.

2 The last point we would make on item No. 4, what
3 are the status and trends of biological resources in
4 the Bay-Delta estuary, and we have really not had an
5 opportunity to look at the information that was provided
6 to you by Fish and Game, but I think we would agree that
7 the general trend for native anadromous species and
8 resident native fish has been declining.

9 We would also agree that trends for some of the
10 exotic species such as the Asiatic clam have actually been
11 proliferating.

12 In summary, the federal agencies that make up Club
13 Fed are certainly supportive of the Board's efforts in the
14 proceedings, and we appreciate the fact that the Board is
15 considering factors beyond the fresh flows and diversions
16 such as drainage and exotic species that require special
17 management strategies necessary for the restoration of the
18 Bay-Delta resources.

19 We believe that standards that recognize the CVP
20 and SWP limitations and incorporate flexible options are a
21 necessity to maximizing benefits to competing needs.

22 Project operations and practices, both upstream and
23 within the Delta, need to contribute their equitable share
24 to resolve Delta problems in a balanced and reasonable
25 manner.

1 The Central Valley Project Improvement Act
2 identified several non-flow measures to improve conditions
3 for fishery resources. These include things such as the
4 Shasta temperature control device, spawning gravel
5 replenishment and strategically located barriers which
6 should be considered in the Board's deliberations. We
7 believe that these should also be taken into account in
8 any deliberations.

9 Finally, we would like to point out that we believe
10 that the development and implementation of a comprehensive
11 ecosystem plan is required to address long-standing Bay-
12 Delta issues.

13 With that, we would be happy to address any
14 questions that you may have.

15 MR. CAFFREY: Mr. Stubchaer.

16 MR. STUBCHAER: Are any members of Club Fed
17 studying the effects of the exotic species that you
18 mentioned to try and quantify the impacts?

19 MR. WHITE: Only in a general sense. There are no
20 specific studies that I am aware of. I think the
21 Department of Water Resources pointed out there's a lot of
22 exotics and that is part of our problem. We have problems
23 of exotics in numerous places of aquatic ecosystems and
24 finding the right tool to take care of a very specific
25 introduced species is a difficult task.

1 MR. STUBCHAER: Will you have any advice to give
2 to this Board on how we could address these exotic species
3 problems other than throwing water at the desirable
4 species?

5 MR. WHITE: Mr. Stubchaer, that's a very good
6 question. You can ask us to look very closely at it and
7 develop a specific tool that will take care of some of the
8 key problems.

9 MR. WRIGHT: I do think there is a section in the
10 San Francisco estuary project about a conservation
11 management plan on exotic species. I can't recall the
12 details. Perhaps some other members of the audience can
13 in future presentations. I believe there is a general
14 blueprint there that the Board members and staff might
15 want to take a look at.

16 MR. CAFFREY: Anything else from other Board
17 members? Mr. Brown?

18 MR. BROWN: The Central Valley Project Improvement
19 Act, in their list of options for water diverted to
20 environmental needs, is looking at options to replace
21 those quantities of water back into the Central Valley
22 Project; are they not?

23 MR. PATTERSON: Yes, that is correct, Mr. Brown.

24 And part of being able to do that, to replace the
25 water that's been dedicated principally for fish and

1 wildlife means that we have to take an intermediate step
2 and then actually quantify what additional water needs we
3 are going to have for fish and wildlife beyond what has
4 been dedicated in the Central Valley Project Improvement
5 Act.

6 That process is under way. It is kind of part and
7 parcel of a plan that is being developed by the Department
8 of the Interior, and then all of that becomes a subject of
9 where do we find the water and how do we replace it.

10 MR. CAFFREY: I don't know to whom to direct this
11 question, and I will precede it by saying you can correct
12 me if I misconstrue what I heard you say, Mr. Patterson.

13 You seemed to be expressing a concern earlier in
14 your presentation about what I call the potential pitting
15 of one species against another. You were talking about
16 the effect on your ability to recapture storage because,
17 if I heard correctly, the Delta smelt requirements
18 therefore affecting temperature, and perhaps I am reading a
19 lot into what you said, but perhaps the ability then to be
20 of assistance to the winter-run salmon when you require
21 cold water to be released; do you think that Club Fed is
22 going to be able to develop a -- and I am going back to
23 the term shelf life -- ecosystem approach that will take
24 a broader look at the Delta and all the species so we are
25 not running the risk of pitting one species against

1 another.

2 This is something that concerns me very greatly.
3 We try to develop these standards with some assurance that
4 we can do something together that allows this broader
5 approach to work.

6 Maybe I answered my own question.

7 Forgive me, but would you care to comment on that?
8 It bothers me a lot?

9 MR. PATTERSON: It is an important issue and it's
10 one that we have talked about a lot among the federal
11 agencies, and I think to answer your question, can it be
12 done; I think, yes, it can be done.

13 We have managed so far, I think, to be able to meet
14 the needs of the various species which, as you point out
15 particularly during very dry times, the need for
16 temperature control, which takes a certain amount of
17 storage retained upstream, could be pulled out on the
18 other end by the need for outflow requirements
19 specifically required for smelt.

20 We have managed to make those work together even in
21 a year like this, which is one of the driest years that we
22 have had, but fortunately, we had some storage coming into
23 the year and we benefited by that.

24 We know that this is something that is essential to
25 any long-term solution that we are going to have and we

1 think it can be done, and as EPA deliberates on how to
2 handle the standards that they are working on under the
3 Clean Water Act, this is something that we have on the
4 table for discussion, and I don't know if anyone wants to
5 add anything, but we are well aware of it.

6 We know that's key to having success. And I
7 believe we can make it fit, I believe, as long as we
8 understand that in certain years we may have to go into
9 adaptive management, which is essentially what we have
10 done this year to manage to meet all the needs at the same
11 time.

12 But it is important and there is good reason to be
13 concerned about it.

14 MR. CAFFREY: It is so essential to reliability.
15 There's that word *reliability*, that maybe we didn't hear
16 that word too much the first couple of years I was on this
17 Board, but the next year it was the predominant word and I
18 think, again, the buzz word that we are using, shelf life,
19 is so critical to reliability.

20 Whatever plan that we are able to jointly develop
21 with EPA, it is going to be for naught if we don't figure
22 out a way to interpret the ESA with a broad ecosystem
23 approach that doesn't pit species against each other.

24 I appreciate your effort in that area. I know you
25 are trying to solve that problem. We certainly endorse

1 your efforts and wait with great anticipation for the
2 answer.

3 Ms. Forster has a question.

4 MS. FORSTER: Roger, would you explain again what
5 you mean by adaptive management?

6 MR. PATTERSON: Adaptive management is sort of make
7 it up as you go. Actually, the concept is embodied in
8 these biological opinions I talked about and it's
9 essentially to recognize up front that we don't know everything
10 and cannot specify out for years ahead exactly how things
11 are going to work and provide for conditions when we have
12 essentially not enough water to go around, to pull
13 together all of the right people from the various
14 agencies, and that's what we are doing, the State and
15 Federal agencies, and decide what kind of fine tuning
16 needs to be made to meet those conditions.

17 That's what we have done this year for the winter
18 run. That's what we are doing right now for the Delta
19 smelt, and it is making the decisions current on the best
20 data that you have, which I think is essential that that
21 is a part of any plan.

22 We all want reliability and to have a shelf life,
23 but I believe any plan we have is going to have to provide
24 for this kind of situation when you are going to have to
25 get the right people together and make decisions as to how

1 to navigate through those sort of difficult times.

2 Otherwise, what you do is you leave resources on
3 the table that aren't going to be best utilized under
4 those conditions.

5 MS. FORSTER: Do you see any trend when you do this
6 kind of exercise? How are people going to plan if you
7 make it up as you go? I mean, do you have ranges? I know
8 the past couple of years you have been developing how to
9 do these better, but do you think by the time we get ready
10 to do standards and you get ready to do standards, that we
11 will have a formula that people can understand for water
12 planning, I mean for farmers to plan, for cities to know a
13 little firmer?

14 MR. PATTERSON: I think we can and I think what
15 this amounts to is we can get to the point where we can
16 have a reliable expectation of what's going to happen, and
17 then, when we get into these crunch times, it's getting
18 together to make sure we can navigate through this and
19 meet that reliability that we put out there as opposed to
20 having sort of an automatic pilot and we find out people
21 cannot rely on that.

22 That's where I think we need to strive to get.
23 Yes, you can rely on it but it is still going to take some
24 management. We can't just turn it on and let it run.

25 MR. WHITE: I think a very good example of adaptive

1 management, which just happened in the last couple of
2 weeks, is working together between the agencies. Where
3 one facility has the higher degree of take than the other,
4 we simply flip-flop the pumping from one to the other, so
5 it is, as Mr. Winkler points out, a day to day and hour to
6 hour, on how the operations of the projects are going.

7 MR. WRIGHT: I would just add, too, the shelf life
8 issue has obviously been one that has been a key one for
9 EPA trying to put together a set of standards that we
10 think would be meaningful for the foreseeable future.

11 The way that we have chosen to try to do that is to
12 focus on a multiple-species approach to habitat
13 protection, so the evidence seems to suggest that
14 protecting habitat conditions is necessary to protecting
15 the species.

16 What we don't know is whether or not that will be
17 sufficient to restore these species, but hopefully, we
18 will know after the standards are implemented about a
19 reasonable period of time the extent to which those
20 habitat measures need to be supplemented by other
21 measures, either through the Central Valley Project
22 Improvement Act, through Board action, whatever.

23 But certainly, if that does happen, it should give
24 water users more certainty to the extent that they should
25 know for the foreseeable future that increased flows

1 shouldn't be necessary even if, say, additional declines
2 are to occur, that we have taken care of habitat
3 conditions, at least to the best of our knowledge in this
4 phase, and we could move on to a long-range planning
5 effort to deal with the other factors, both in the short
6 term through CPIA and in the long term through this joint
7 State/Federal process we are trying to develop.

8 That's the goal. Whether or not we can pull that
9 off is going to be challenged, obviously.

10 MR. STUBCHAER: Mr. Wright, if we don't know the
11 effect of the exotic species, how do we know that habitat
12 restoration is even a possible goal? How do you know it
13 is even possible to do?

14 MR. WRIGHT: That's a good question. Certainly,
15 the evidence suggests, for instance, that the location of
16 the two parts per thousand salinity line and/or increased
17 flows explains a significant amount of variability in the
18 species of the estuary. Even in the face of all the
19 exotic species that have come in during the past decade,
20 it's been the conclusion of a wide range of groups that
21 focusing on the measures that will improve habitat
22 conditions in Suisun Bay will help.

23 All that data is based on the past. One never
24 knows in the future whether or not there will be new
25 exotics, new conditions out there, and that's why you need

1 to have an adaptive management program, why you need to
2 have a triennial review process in your standards so that
3 they are flexible so you can make changes.

4 MR. STUBCHAER: I was focusing on the difference
5 between restore and improve on the habitat. I think you
6 used the word restore earlier and now you said
7 *improvement*. We can improve. Whether we can restore is
8 an open question.

9 MR. CAFFREY: Any other questions of the gentlemen?
10 Mr. Howard.

11 MR. HOWARD: I have a question for Mr. White. The
12 fact that the Delta smelt take limit is curtailing pumping
13 right now, it implies to me that there is a substantial
14 population of Delta smelt in the Central Delta. It also
15 appears that the pumps won't be able to operate until
16 those Delta smelt move away from the pumps.

17 Is there any reason to believe that they will, in
18 fact, move, and if they don't, does the U. S. Fish and
19 Wildlife Service have any idea how this all might shake
20 out in the long run?

21 MR. WHITE: This a several part question. The
22 ecological studies program is currently doing their trawl
23 studies. We are trying to get that information so we can
24 get several things; one, abundance; and two, distribution.

25 If, in fact, we have high abundance and

1 distribution away from the pumps, then we can look at the
2 opportunities in the reinitiation of consultation to
3 modify the level of take.

4 The problem associated with that is, as you pointed
5 out, are Delta smelt starting to move down? We thought
6 they were starting to move down. One of the unknown
7 factors of this is the other diversions within the Delta.
8 How much water is being drawn out the Delta to stop any
9 flow through the Delta to move them away from the
10 influence of the pumps down to the confluence of the two
11 river?

12 That's the objective in that biological opinion.
13 That's what we were trying to do.

14 We have another management team meeting after we
15 get the results from the distribution study and a report
16 from the technical team to see if there is opportunity to
17 modify the incidental take approach that we have in the
18 biological opinion today, we are dealing with those
19 questions and trying to get to the answer and do it
20 quickly because we will have fresh data in the next few
21 weeks.

22 MR. CAFFREY: Are there other questions, Tom?

23 MR. HOWARD: No, that was all.

24 MR. CAFFREY: Mr. Patterson, Mr. White and Mr.
25 Wright, thank you very much. We appreciate your

1 continuing attendance and perseverance.

2 Mr. Feider, Area Manager for the Western Area Power
3 Administration.

4 MR. FEIDER: Good morning, Mr. Chairman and
5 members, my name is Jim Feider, Area Manager for the
6 Western Area Power Administration.

7 The Western Area Power Administration was
8 established in December, 1977, as part of the Department
9 of Energy Organization Act. Western's mission is to repay
10 the federal power investment by marketing the Central
11 Valley Project power at the lowest possible rates
12 consistent with sound business principles.

13 Sacramento area markets approximately 1,480
14 megawatts of firm federal power to 77 wholesale customers
15 in Northern and Central California. Western's preference
16 customers include irrigation districts, utility districts,
17 municipalities, cooperatives, military and federal
18 research installations, and the State of California penal
19 and educational institutions.

20 The Central Valley Project power system has a
21 maximum installed capacity of approximately 2 million
22 kilowatts. Average annual generation is approximately 4.7
23 billion kilowatt hours. Average annual power sales to
24 Western's customers is over 200 million dollars.

25 At the May 16, 1994, workshop, Western emphasized

1 the need to consider all impacts of the Bay-Delta
2 decisions, including those impacting hydroelectric power
3 generation of the Central Valley Project.

4 This morning I would like to comment on issue No.
5 2, which is, what modifications have the State Water
6 Project and the Central Valley Project made to their
7 operations to protect endangered species and other species
8 of concern?

9 The U. S. Bureau of Reclamation has operational
10 control of the Central Valley Project reservoirs.
11 Western, through Reclamation, has realized impacts to
12 power generation at the Shasta Dam due to cold water
13 bypasses of the penstocks of Shasta Dam for protection of
14 the winter-run chinook salmon. Because of this action,
15 Western has had to purchase power from other sources to
16 make up for the loss of generation due to the Shasta Dam
17 bypasses.

18 The Shasta bypass releases are designed to provide
19 cooler water temperatures to help protect salmon eggs and
20 emerging fry in a 28-mile stretch of the river below
21 Keswick Dam where salmon spawn.

22 If air temperatures rise, releases of cold water
23 are required. Most of the bypasses relate to the winter
24 run, but some of the October, November and December
25 bypasses benefit the fall-run chinook salmon.

1 The replacement energies due to the Shasta bypasses
2 have cost over 31 million dollars starting in 1987 through
3 September of 1993. Replacement power not only has
4 resulted in additional cost but has required power
5 generation to be increased from other sources, primarily
6 fossil-fuel generation.

7 I am providing a table of those costs for the
8 record in my written comments, but I would also add that
9 if we added to this year's bypasses as forecasted by the
10 Bureau, we are talking about in the ten-to-fifteen million
11 dollars, which brings the total costs to date well over 40
12 million dollars.

13 Western looks forward to the start of construction
14 of the Shasta temperature control device later this year
15 so that the bypasses can be eliminated by the fall of
16 1996.

17 Also, as part of temperature control, Reclamation
18 has initiated the Trinity Dam bypasses. The Trinity
19 bypasses cause cold water to be diverted through the low
20 level outlets at Trinity Dam instead of through the
21 penstocks bypassing power generation. These bypasses are
22 used for temperature control of Lewiston Lake and the
23 Trinity River below Lewiston Lake.

24 In addition to the bypasses at Shasta and Trinity,
25 Reclamation has made operational changes to Central Valley

1 Project reservoirs in part to maximize their ability to
2 control water temperature for endangered species
3 protection. These changes have shifted Central Valley
4 Project generation patterns and consequently have changed
5 western's requirements for firming energy.

6 Western would like to see these operational changes
7 made on a more predictable basis. I might also note that
8 based on earlier comments that any reduced operational
9 flexibility of the reservoirs and any associated reduced
10 carryover storage also impacts reliability of the power
11 supply and our ability to meet our customers' contractual
12 needs.

13 As I have indicated to you today, the Western Area
14 Power Administration and its preference power customers
15 have been impacted by the modifications to Central Valley
16 Project operations to protect endangered species, both in
17 the Sacramento River and the Trinity River basin through
18 added costs to purchase power. Western is very
19 interested in these proceedings and believes the total
20 power impact of the proposed alternatives needs to be
21 studied.

22 Western supports the need for standards to protect
23 endangered species in the San Francisco/San Joaquin-
24 Sacramento River Delta and upstream rivers and
25 tributaries.

1 At the same time, Western hopes whatever standards the
2 Board adopts through this process will be based on sound
3 biological science that leads to the most cost effective
4 approach to a solution.

5 We agree with many here today that a balanced
6 approach be taken for determining a long-term plan for the
7 Delta.

8 Thank you, I would be happy to answer any
9 questions.

10 MR. CAFFREY: Thank you, Mr. Feider.

11 Any questions from Board members of Mr. Feider?

12 Mr. Brown.

13 MR. BROWN: The 31 million dollars of power from
14 Shasta that you have to purchase, where did you buy that
15 power?

16 MR. FEIDER: Well, it is primarily out of the
17 Pacific Northwest.

18 MR. BROWN: From Montana or someplace else?

19 MR. FEIDER: We buy power from about six different
20 utilities on a long-term basis and several of the other
21 utilities that are buying power right now from Pacific
22 Power and Light, has a large coal-based generation
23 resource for buying power from other utilities.

24 We occasionally buy power from Montana Power
25 Company, occasionally from B. C. Hydro out of Canada. Any

1 that we can't get in from the northwest, we make up from
2 our accounting procedures we have with Pacific Gas &
3 Electric Company, so some of it also comes from them.

4 MR. BROWN: What percentage of that would be fossil
5 fuel power?

6 MR. FEIDER: A little over 50 percent, I think
7 about 56 percent of our purchased power comes from fossil
8 fuel. It is hard to tie it directly to the bypasses
9 themselves, but I would have to speculate that a larger
10 percentage would be fossil fuel, probably more like 80 to
11 90 percent.

12 MR. BROWN: On the Trinity Dam bypass, how much
13 power have you lost?

14 MR. FEIDER: It's about a little under 4 million
15 dollars worth. Those were incurred in 1991, '92 and '93.

16 MR. BROWN: Thank you.

17 MR. CAFFREY: Mr. Stubchaer.

18 MR. STUBCHAER: You seem to have been working with
19 the Bureau of Reclamation in ways to fund the variable
20 intakes for the hydro station so you don't have to bypass
21 water below Keswick?

22 MR. FEIDER: We have spent a considerable amount of
23 effort trying to work with the Bureau and their funding
24 process through the Congress to facilitate the
25 construction of that project, and Western and its

1 customers are very supportive of moving forward with the
2 temperature control device.

3 MR. STUBCHAER: Is there any discussion of having
4 a surcharge on the power to pay for the costs of the
5 needed facilities?

6 MR. FEIDER: Well, right now the Bureau is picking
7 up part of the costs through the restoration fund that in
8 part will go towards the temperature control device. But
9 at this point, there are no active discussions on any
10 further surcharges.

11 MR. STUBCHAER: It seems to me from the figures
12 you have given us it wouldn't take very long and you could
13 avoid purchasing power and you could pay for the control
14 devices.

15 MR. FEIDER: That's true.

16 MR. STUBCHAER: Thank you.

17 MR. CAFFREY: Mr. Del Piero.

18 MR. DEL PIERO: You indicated you lost 4 million
19 dollars on the Trinity bypass.

20 MR. FEIDER: That is correct.

21 MR. DEL PIERO: How much of that cost did you pass
22 on to your consumers when you had increments of purchased
23 price added onto the kilowatt hours when you sold it?

24 MR. FEIDER: The costs for Trinity does get passed
25 on to the power consumers. The costs for Shasta at this

1 point in time are not being passed on. They are being
2 written off as taxpayer expense from the United States
3 taxpayers.

4 MR. DEL PIERO: Let me suggest to you when
5 operating utilities everything is a taxpayer expense. In
6 fact, when power is available, would it not be possible to
7 add the increment that would normally be passed on to the
8 consumer if you were out on the open market purchasing
9 power to generate the money necessary to do the
10 temperature control?

11 MR. FEIDER: Well, I am not sure I understand your
12 question.

13 MR. DEL PIERO: You sell purchased power for more
14 than you sell power generated at Trinity; is that not
15 correct?

16 MR. FEIDER: What we do is we blend our purchase
17 power cost with the other Central Valley Project
18 generation costs and we sell basically at one price.

19 MR. DEL PIERO: So there is no impact in terms of
20 the 4 million dollars lost that you are talking about
21 then?

22 MR. FEIDER: We have to take that increased expense
23 and we blend it in with our power rates on a year-to-year
24 basis.

25 MR. DEL PIERO: What is that impact in terms of

1 kilowatt hour cost actually?

2 MR. FEIDER: In our rate base it amounts to about
3 half a mill per kilowatt hour.

4 MR. DEL PIERO: Half a mill.

5 One last question -- given the fact a significant
6 portion of the problem that presents itself in terms of
7 the State water system is a result of declining species
8 currently listed under the ESA, wouldn't it seem
9 appropriate that the federal agency that might have some
10 contribution to the decline might do something to
11 construct facilities that would alleviate a portion of
12 that problem?

13 I am not picking on you. I think I am picking on
14 your boss's boss -- in your opinion.

15 MR. FEIDER: Well, if you were implying that the
16 power operation has contributed to the decline of the
17 species, I don't believe that to be the case. There are a
18 lot of factors that are influencing what has gone on and
19 what we are suggesting here is that by having the
20 facilities in place to prevent those bypasses; in other
21 words, construct a temperature control device, we believe
22 that power can be generated and still achieve the
23 temperature regimes that are desirable.

24 MR. DEL PIERO: I don't want to get into an
25 argument as to how much spawning gravel was lost when the

1 power projects were installed. We will talk about that at
2 some other time.

3 MR. STUBCHAER: I just had a comment on the same
4 issue. During our deliberations on D-1630, we were asked
5 to think about having a surcharge on water diversions to
6 help pay for the cost of facilities, one of which was the
7 temperature control device at Shasta.

8 It appears that it would be far more equitable to
9 put that on the power costs. It is such a huge amount of
10 money and such a low percentage of the cost that that
11 would be fairer than putting it on the water diverters.

12 That's just a comment. You don't have to respond.

13 MR. CAFFREY: It was Mr. Stubchaer that I think at
14 our last workshop asked one of your -- I presume one of
15 your staff, whether or not you had been invited or, in
16 fact, requested to become a member of Club Fed. The
17 answer was they had not been invited, but I think it might
18 be a good idea for you and your agency to consider joining
19 that group in their deliberations as to how to solve the
20 problem. I think you have input they should be aware of.

21 MR. FEIDER: I appreciate that and we do desire to
22 joint the Club Fed group.

23 MR. CAFFREY: We will put in a good word for you.

24 Mr. Howard, do you have any questions?

25 MR. HOWARD: No.

1 MR. CAFFREY: Mr. Brown has been patiently waiting.
2 I apologize.

3 MR. BROWN: Thank you, Mr. Chairman.

4 I understood that WAPA developed about 200 million
5 dollars a year in energy?

6 MR. FEIDER: Our annual revenues are a little over
7 200 million dollars a year, yes.

8 MR. BROWN: How much do you sell your power for?

9 MR. FEIDER: It's approximately three cents per
10 kilowatt hour.

11 MR. BROWN: And who are the main purchasers of the
12 power?

13 MR. FEIDER: The municipal utilities of Northern
14 California that I mentioned, some of which are here to
15 testify this morning. For example, Sacramento Municipal
16 Utility District is our largest customer. Some of the
17 other larger communities include Palo Alto, City of
18 Redding, Santa Clara, City of Roseville; and then, on the
19 irrigation district side our biggest irrigation district
20 is Arvin-Edison. The second one would be Westlands and
21 the third would be Glenn-Colusa Irrigation District.

22 On the federal side we serve power to the Air Force
23 bases like McClellan and Travis. We serve power to Navy
24 installations like Mare Island, NASA-Ames down in the Bay
25 Area as well as the Department of Energy labs at

1 Livermore-Berkeley.

2 MR. BROWN: If I figured this right, the power went
3 up half a mill approximately.

4 MR. FEIDER: Because of the Trinity bypasses.

5 MR. BROWN: So, you are up from three cents to --

6 MR. FEIDER: Our current rate is about three cents.
7 What we do is we take those increased operating expenses
8 and the next year they are blended in.

9 MR. BROWN: So that would make it 3.5 cents?

10 MR. FEIDER: Not 3-1/2 cents, 3.05 cents.

11 MR. CAFFREY: Thank you.

12 Anything from staff?

13 MR. HOWARD: No.

14 MR. CAFFREY: Mr. Feider, thank you very much. We
15 appreciate your being here.

16 We are going to break for lunch as close to noon as
17 we can. Let's hear from Mr. Schneider, Mayor of the City
18 of Ukiah. Good to see you again, sir.

19 MAYOR SCHNEITER: Good morning, Mr. Chairman and
20 Board members, I am Fred Schneider, currently the chair of
21 the Northern California Power Agency.

22 I am pleased, once again, to have the opportunity
23 to present comments to the Board's third workshop on Bay-
24 Delta water quality standards.

25 My comments are presented on behalf of Northern

1 California Power Agency. In preparing them, we have
2 worked closely with Western Area Power Administration and
3 other municipal electric utilities, including Sacramento
4 Municipal Utility District.

5 NCPA, the organization I represent, is a nonprofit,
6 California joint action agency whose membership consists
7 of 11 municipal electric utilities, Plumas-Sierra Rural
8 Electric Cooperative, Turlock Irrigation District and
9 Truckee-Donner Public Utility District.

10 NCPA's members collectively supply electric power
11 to over 600,000 residential and business consumers
12 throughout Northern California.

13 The largest share of this power is produced by the
14 Federal Central Valley Project and marketed by Western Area
15 Power Administration to NCPA members and other preferential
16 customers in Northern California. In addition, several
17 NCPA members own and operate hydroelectric facilities
18 located elsewhere in and surrounding the Central Valley.

19 As I noted at the Board's last workshop on May 16,
20 hydroelectric generation is an extremely valuable resource
21 that makes important contributions to the economy and
22 environment of Northern California. Clean, renewable
23 hydroelectric energy is the third largest source of
24 electricity in Northern California, behind only natural gas
25 and nuclear power generation.

1 The Central Valley Project produced 3.5 billion
2 kilowatt hours of hydroelectric power in fiscal year 1993,
3 equivalent to the annual energy consumption of 450,000
4 Northern California homes.

5 Central Valley Project power users make a major
6 contribution to the Federal Government. In addition to
7 annual O&M costs, Central Valley Project power customers
8 are responsible for repaying 560 million dollars of Central
9 Valley Project construction costs, roughly 20 percent of
10 the total cost of constructing Central Valley Project
11 facilities. These facilities provide multifaceted
12 benefits to the California economy.

13 In addition, Central Valley Project power users
14 will contribute nearly 8 million dollars toward the fish
15 and wildlife restoration measures authorized by the Central
16 Valley Project Improvement Act in fiscal year 1994. These
17 funds support environmental measures that will provide
18 important benefits to the aquatic resources of the Bay-
19 Delta. Restoration fund surcharges on Central Valley
20 Project power users will be temporarily doubled in fiscal
21 year 1995 to make up for expected deficiencies in payments
22 by water users and permit other vital fish and wildlife
23 improvement work to begin.

24 Preserving the economic and environmental benefits
25 of Central Valley Project hydroelectric power is critical

1 to the continued vitality of Northern California.
2 Therefore, we strongly believe that the Board should adopt
3 an integrated approach that balances the many uses of this
4 key watershed, including its use for power generation.

5 Within this context, I would like to comment on the
6 first three questions posed in the Board's notice for this
7 workshop.

8 First, what are the factors that have contributed
9 to the decline of the fish and wildlife resources of the
10 Bay-Delta?

11 The consensus of the experts is that many factors,
12 both within the Bay-Delta and in upstream areas, have
13 contributed to the decline of fish and wildlife resources.
14 These factors include flows into and out of the Bay-Delta
15 system, deterioration of fish-rearing habitats and food
16 resources, thermal and chemical pollution and predation and
17 competition from stocked fishes and introduced species.

18 The drought conditions experienced in six of the
19 last seven years, including the present critically dry
20 year, have exacerbated the effects of these factors on the
21 aquatic resources of the Bay-Delta.

22 NCPA's members support the efforts of the Board to
23 develop water quality standards that address the fish and
24 wildlife problems of the Bay-Delta, and are willing to
25 participate in the development of these standards. We

1 recognize that the standards may require changes in
2 hydropower operations. These changes, however, should be
3 part of an integrated, balanced approach that preserves the
4 value of Central Valley Project hydroelectric power
5 generation to the maximum extent possible.

6 The Board's second question is: How have CVP
7 operations been changed to improve fisheries in the Bay-
8 Delta and protect endangered species?

9 As pointed out in the comments by Western Area
10 Power Administration, significant changes have been made in
11 Central Valley Project operations to enhance fish and
12 wildlife resources and protect endangered species. These
13 changes have been costly to the CVP and SWP power
14 customers.

15 Since 1987, for example, the Bureau of Reclamation
16 has been bypassing the power generation facilities at
17 Shasta Dam in an effort to protect winter-run chinook
18 salmon, a federally endangered species.

19 These releases are intended to provide the
20 necessary flows and water temperatures during critical
21 spawning and migration periods. In the last seven years
22 the releases have reduced hydropower generation at Shasta
23 by 1.2 billion kilowatt hours.

24 While we leave it to the experts to assess the
25 benefit of the bypass at the Shasta facilities, we know for

1 sure that the cost impact of this mode of operation has
2 been 30 million dollars.

3 Restrictions have also been placed on diversions
4 from the Trinity River into the Sacramento River to meet
5 temperature requirements, significantly reducing power
6 generation from the Judge Carr, Spring Creek and Keswick
7 power plants, and imposing further revenue losses on
8 Western.

9 These examples indicate the impacts Central Valley
10 Project power users have already experienced in support of
11 measures to enhance fish and wildlife resources in the
12 Central Valley and the Bay-Delta.

13 Other projects may have contributed to problems
14 with the fisheries, as has the factors that I mentioned
15 earlier, including pollution and outflows from thermal
16 power plants being operated in the Bay-Delta. The Board
17 needs to understand, assess and address all of these
18 factors in shaping a solution to environmental problems in
19 the Bay-Delta.

20 In summary, NCPA encourages the Board to address
21 the full range of factors that have affected the aquatic
22 resources of the Bay-Delta estuary. Protection of these
23 resources requires an integrated approach that balances the
24 needs of all users of this vital watershed, including
25 purchasers of Central Valley Project hydroelectric

1 generation.

2 The Board should also provide project operators
3 maximum flexibility in implementing the adopted water
4 quality standards. Central Valley Project power users plan
5 to meet with other parties in the hope of contributing to a
6 consensus on an integrated approach to the problems of the
7 Bay-Delta. We hope to have something positive to report
8 from these efforts at the Board's next workshop in July.

9 That concludes my prepared statement.

10 Are there any questions?

11 MR. CAFFREY: Thank you, Mayor Schneider.

12 Any questions from Board members? Staff?

13 Thank you, sir. Good to see you again.

14 MAYOR SCHNEITER: Thank you.

15 MR. CAFFREY: We will hear now from Mr. Ferreira
16 from Sacramento Municipal Utility District.

17 Good morning, sir.

18 MR. FERREIRA: Good morning, Chairman Caffrey and
19 members of the Board.

20 My name is Richard Ferreira and I am Assistant
21 General Manager and Chief Engineer of the Sacramento
22 Municipal Utility District, commonly referred to as SMUD.

23 I know it is the wishes that I conclude by noon, so
24 I will try to keep my remarks in that time frame.

25 I appreciate the opportunity to be here today to

1 provide some input as you consider future possible standard
2 changes for the Delta.

3 I think a few comments about SMUD, and then, I
4 would like to address the issue of upstream water projects.

5 SMUD is a California municipal utility district
6 which was established in 1923. It is the fifth largest
7 publicly owned system in the United States. It serves over
8 450,000 customers throughout the Sacramento County with a
9 population of 1.2 million residents.

10 About one-third of our load here in Sacramento is
11 met by our native hydroelectric generation on the American
12 River, which you are familiar with, 660 megawatts. The
13 project was built in 1971. It captures the winter and
14 spring runoff, holds the water in storage to meet the
15 summer peaks here in Sacramento, principally to meet the
16 summer air conditioning load as you are all familiar with.

17 Another significant portion which Jim Feider
18 addressed this morning is that in the Central Valley
19 Project SMUD is the single largest customer of the Central
20 Valley Project currently purchasing 460 megawatts of
21 hydroelectric capability from the Central Valley Project.

22 Therefore, if you add both our hydroelectric
23 generation and our share of the Central Valley Project, the
24 hydro resources supplies about 50 percent of the peaking
25 capacity for Sacramento County.

1 Today I would like to focus my comments on the
2 issue of what effect do upstream water projects other than
3 the Central Valley Project and the State Water Project have
4 on the fish and wildlife resources of the Bay-Delta
5 estuary.

6 As I mentioned, SMUD is a peaking utility primarily
7 during the June through September months. The impacts of
8 our release pattern on the Delta are modified by
9 reregulation provided by the Folsom Reservoir. Power
10 operations do not divert any water for consumptive purposes
11 or prevent water from reaching the Delta.

12 The ability to use this resource, however, may be
13 constrained by standards which the Board is presently
14 contemplating.

15 The District must carry over enough water during
16 the summer months each year to meet our load. You
17 mentioned reliability of the water system. I am sure you
18 are familiar with the reliability of trying to meet the
19 electric system here in Sacramento. Enough water has to be
20 stored each spring in order to meet the summer peak loads,
21 plus being able to meet the following year's load.

22 The planning cycle of a utility is at least a two-
23 to three-year planning standard that we must meet.

24 Increasing spring reservoir releases would reduce
25 summer storage levels and have a significant impact on

1 SMUD's hydroelectric power production.

2 Without adequate water storage in our reservoirs,
3 SMUD could not meet its utility obligation to match
4 generation to load or would incur significant financial
5 costs in maintaining electrical service during peak load
6 periods, assuming adequate or suitable replacement
7 generation, in fact, could be developed.

8 Because of the unique and critical role that the
9 upper American River project plays in terms of SMUD's
10 dependable capacity, system reliability and system
11 regulation, upper American River power generation in my view,
12 cannot be replaced by simply going out and buying
13 replacement power whether it is in the Northwest, as Mr.
14 Feider indicated, to supplement generation or even here in
15 Sacramento County in order to get the necessary approval to
16 build replacement generation whether it's gas fired --
17 whether it is gas powered or co-generation. We simply
18 don't have enough room in the air basin in Sacramento
19 County to continue to build any more power plants.

20 SMUD is succeeding in creating one of the most
21 clean and diverse resources mix, and relying on
22 hydroelectric generation is really the key in the success
23 of being able to develop a more sustainable energy future.

24 A clean and more diverse power supply system will
25 meet the electric needs of Sacramento County well into the

1 21st century. The cornerstone of SMUD's aggressive
2 resource plan is an energy efficiency and advanced and
3 renewable resource program which reduces inefficiency and
4 overall consumption of energy in our service area.

5 In order to be able to build renewable resources
6 such as wind, which has a variability, in order to be able
7 to go forward with biomass resources, whether it goes
8 forward with solar resources, again, because of the
9 variability, the hydro resource is what really firms it up.
10 It wraps around and allows us to meet our goal minute by
11 minute.

12 Energy efficiency, which is our resource of first
13 option, we are investing more than any utility in the
14 United States in energy efficiency. We are currently
15 investing 8 percent of our revenues in energy efficiency.
16 This amounts to about 60 million dollars a year.

17 But it makes sense for us to go out and invest in
18 saving kilowatt hours in one residence and use that energy
19 to supply the next residence that moves into the County,
20 than it is to go out and build another gas-fired generation
21 plant. So, it makes business sense, it makes economic
22 sense, and, in fact, it does a lot to clear up the air here
23 in Sacramento County and provides the jobs which we all
24 know is very critical in today's market.

25 Our goal is to save 650 megawatts by the end of the

1 decade in energy efficiency and renewable resources.

2 In 1991, the SMUD Board decided to develop 350 to
3 400 megawatts of advanced and renewable capacity to come on
4 line by the year 2000. The capacity will be made possible
5 through improvements in renewable and other advanced
6 generation technologies, and improvements in energy
7 efficiency and energy management technologies.

8 In order to have the widest array of possible
9 resource options, our advanced and renewable resource
10 development plan continues to develop and continues to
11 depend upon the long-term certainty of hydroelectric
12 resources on the American River.

13 New power plants that I mentioned that are being
14 developed here in Sacramento County will provide some
15 relief. We are able to proceed with this resource plan,
16 however, in large measure because of the regulating
17 capacity that exists in hydro facilities. Constraints on
18 the American River operation may jeopardize our ability to
19 aggressively pursue this plan.

20 In addition, there will be substantial
21 environmental costs from burning fossil fuels or using
22 other air-polluting technologies to generate the
23 replacement electricity compared to the existing
24 hydroelectric plants that emit no air pollutants.

25 It would also jeopardize our commitment to the

1 President's goal on climate control to reduce greenhouse
2 emissions by the year 2000.

3 Because the upper American River project is
4 upstream of Folsom Reservoir, as I mentioned, it is highly
5 speculative at this point to predict the impact of
6 modifying our operation, water releases on downstream water
7 users. Flows downstream from the upper American River
8 project are significantly modified by Folsom Reservoir and
9 other downstream users over which the District has no
10 control.

11 Consequently, before any conclusions could be drawn
12 about the costs and benefits of modifying water releases, a
13 comprehensive study of the costs and benefits of such a
14 modification would need to be looked at carefully,
15 separating out the impacts of hydro operations on the Delta
16 from the impacts of Folsom Dam.

17 In conclusion, SMUD shares the objectives of the
18 State Water Resources Control Board in trying to preserve
19 and enhance the water supply and water quality of the Bay-
20 Delta estuary. We are, however, concerned that policies
21 this Board adopts may have significant adverse impacts on
22 SMUD's ability to perform its utility responsibilities, as
23 well as severe economic, energy and environmental impacts
24 on SMUD and the entire Sacramento valley region.

25 I would like to thank you for the opportunity to

1 appear here today.

2 I would like to make a comment on a couple of
3 questions that were raised earlier and some comments by Mr.
4 Jim Feider in terms of whether or not the power users can
5 continue to absorb additional cost.

6 There's about 50 million dollars a year that will
7 be dedicated for the Central Valley Project Improvement Act
8 enhancement. Thirty million dollars of that will be paid
9 for by the water and power beneficiaries. Power
10 beneficiaries such as SMUD will be picking up about 30
11 million dollars of that. SMUD will be paying 7 million
12 dollars each year for the improvements.

13 The cost of power, as Mr. Feider indicated, is
14 about three cents per kilowatt hour. There is, however, an
15 upper limit to the ability of being able to pay for such a
16 resource. Today you can go out in the marketplace and
17 build gas-fired cogeneration in the three-cent or three-
18 and-a-half-cent range.

19 So, to continue to add costs on the power side, the
20 ability to economically be able to use that resource
21 becomes questionable.

22 Also, currently the President of the CPUC has
23 proposed restructuring the electric utility industry in
24 terms of performance-based pricing and promoting a more
25 competitive environment. In my view, this is going to

1 result in more competition and reduce the price even
2 further to the extent that energy prices are going to get
3 down to three cents and possibly even lower in the near
4 future.

5 This is a concern that we have. Again, we support
6 the efforts. In fact, we modified their operation in the
7 past for major recreational benefits and fishery program we
8 have on our system, and we support the Board in taking a
9 look at reasonable standards that will provide greater
10 benefits to the Bay-Delta system.

11 So, with those remarks, I would be happy to answer
12 any questions if the Board has any.

13 MR. CAFFREY: Thank you, Mr. Ferreira.

14 Are there questions by Board members?

15 MR. STUBCHAER: Could you provide information to
16 our staff on the economic effects of shifting the power
17 generation from the peak months to the non-peak months so
18 that could be considered by our economic staff in
19 evaluating the cost of potential measures we might take?

20 MR. FERREIRA: I would be happy to provide that
21 information.

22 Let me make a comment. By shifting the generation
23 from the summer months to non-summer months means that;
24 number one, the power has to be replaced. There's two
25 things in terms of hydroelectric power. One is

1 hydroelectric power can be changed instantaneously to meet
2 the change in load, and if you go to a gas-fired
3 generation and other forms of generation, it doesn't
4 respond as quickly.

5 So, you are not changing a like resource for a like
6 resource.

7 The other comment I would make, as I commented
8 earlier, if you try to permit and license power plants in
9 Sacramento valley, you are familiar with the air basin.
10 Sacramento is the dirtiest city in the United States in
11 terms of emissions. A great part of that comes from the
12 tailpipe emissions, but in order to get approvals to build
13 new gas-fired generation in Sacramento County, you have to
14 go out and get offsets, air emission offsets. Offsets are
15 really drying up.

16 We have acquired a number of offsets, but we
17 believe there needs to be enough room in the air basin to
18 provide growth. If we use all the offsets available for
19 growth for power plant emissions, we simply don't have
20 enough room for new businesses to move here to Sacramento
21 County.

22 So, we can go out and attempt to sight new power
23 plants, but quite frankly, it's going to be difficult to
24 obtain those emission offsets.

25 MR. STUBCHAER: That really wasn't my question.

1 The question was the economic information that you could
2 supply would include all those factors that you mention,
3 and that's not to say what this Board may or may not do
4 wouldn't necessarily affect your power generation
5 capability during the summer months, but it could be a
6 factor in determining whether or not we would do it if we
7 knew what the economic effects would be.

8 MR. FERREIRA: We can provide that information.
9 The caveat is we could provide that information, but it is
10 on a hypothetical basis, assuming we get the necessary
11 approval to build additional generation. We would be happy
12 to supply that information.

13 MR. CAFFREY: You can qualify it in any way you
14 feel appropriate.

15 MR. STUBCHAER: The other comment had to do with
16 the remarks on your earlier statement about adding to the
17 power cost.

18 If you are already paying 30 million dollars for
19 replacement power from Shasta, somebody is paying it.
20 Maybe the taxpayer is paying it, which doesn't sound quite
21 fair, but anyway, if that's being paid, then it wouldn't be
22 an increase in cost to put that money into a temperature
23 device so that you can use peaking power at Shasta, which
24 would have the benefits of hydro power that you mentioned.

25 MR. FERREIRA: Absolutely, and I agree with you

1 wholeheartedly, and we support that.

2 MR. DEL PIERO: Is it reasonable to assume in the
3 event you ended up being shorted in terms of power because
4 of additional water releases, that you would go out and
5 build a cogeneration plant? Is it more realistic in terms
6 of the grid that services the Western or Northwestern
7 United States? Would you go out and buy on-the-spot
8 market?

9 One of the things I used to do, we used to run a
10 power plant and I don't think everybody else on the Board
11 has done that, but the representation that is being left
12 with people who don't know much about power systems, if you
13 don't have power from your current sources, you are going
14 to have to go out and build cogeneration plants.

15 That's not true. I don't think you mean to leave
16 the representation with the Board; do you?

17 MR. FERREIRA: In the short run, you go out in the
18 marketplace and try to replace the power. In the long run,
19 from a planning basis, you don't want to rely on the
20 uncertainty in the market place to supply electricity.

21 In fact, what we are planning to do in 1996 is to
22 go out in the market and issue requests for proposals to
23 supply SMUD 150 megawatts of renewable resources from any
24 category.

25 We went out with a competitive process in 1988 in

1 order to develop the gas-fired generation that is being
2 built here in Sacramento County today.

3 We want to plan on building and owning our own
4 generation as much as possible in order to fix in the cost
5 and provide certainty. There would still be an amount that
6 you would still rely on the market for, but it would depend
7 upon what we think the availability is of the long-term
8 availability for future changes between the Northwest and
9 California in the Southwest.

10 MR. DEL PIERO: Do you buy contract power now on
11 the spot market?

12 MR. FERREIRA: Yes, we do.

13 MR. DEL PIERO: Do you have long-term contracts for
14 the purchase of power not generated within your basin?

15 MR. FERREIRA: The longest term contract we have is
16 to the year 1999.

17 MR. DEL PIERO: What was the term in that contract?

18 MR. FERREIRA: Ten years.

19 MR. DEL PIERO: So, in terms of realistic
20 expectations, I mean contracts you purchase for out-of-area
21 power are not something that gets turned on or off on a
22 daily or weekly, or for that matter, yearly basis? They
23 are long-term contracts within the planning cycle that is
24 used by your utility for guaranteeing power delivery to
25 your long-term customers?

1 MR. FERREIRA: Well, yes and no. From the
2 standpoint of the short-term contracts, it was because of
3 the closure of the nuclear power plant SMUD had to replace
4 50 percent of its resources. Because of the oversupply in
5 the excess capacity within the market, it made sense for us
6 to go shopping and buy power for ten years to allow us time
7 to get a resource plan and replace it with more efficient
8 gas-powered generation.

9 The power we are buying today is being supplied by
10 utilities I would call old tea pots, which are very
11 inefficient.

12 We are building some of the cleanest, more
13 efficient plants, and it makes sense on the long-term basis
14 of 20 years to build that type of facility and not to rely
15 upon the short-term market, and continue to buy coal-fired
16 generation or old, inefficient gas-powered generation.

17 We are interested in building the cleanest reliable
18 resource mix for Sacramento County.

19 MR. DEL PIERO: I don't doubt that for a moment.
20 That is not the point I am making.

21 The point I am making in terms of what we are
22 talking about here are the monthly variations in terms of
23 releases of water. What you are talking about is 20-year
24 resource planning for a public utility. The two issues are
25 decidedly different and that's the point I am getting to

1 here.

2 We had a very long conversation with Mr. Patterson
3 from the U. S. Bureau of Reclamation talking about how he
4 is making it up as he goes along, literally modifying their
5 operation on a daily basis in attempting to deal with the
6 issues that we have to deal with that are literally daily,
7 weekly issues, not five or even ten or twenty-year issues.

8 The point that I am making, and I would hope that
9 you would not leave this Board with that impression, that
10 daily or weekly, or even monthly modifications of releases
11 from reservoirs may, in fact, have temporary impacts on
12 your power supply, are not going to do significant long-
13 term damage to your ability to deliver service to your
14 customers.

15 Long-term modifications of water releases may, in
16 fact, do that, but at this point, no one is capable of
17 guaranteeing releases on a weekly basis, let alone over
18 five or ten years.

19 That's what the Chairman keeps talking about in
20 terms of shelf life.

21 MR. FERREIRA: As a matter of fact, we carry a
22 prudent amount of reserves within our system to cover some
23 short-term fluctuations. That is the reason why we are
24 interested in building additional transmission access so
25 that we can interconnect with other utilities in order to

1 be able to adjust short-term uncertainties that we have to
2 deal with on an annual operating plan.

3 MR. DEL PIERO: Are you currently negotiating any
4 contracts to replace that power being lost by 1999?

5 MR. FERREIRA: Our plan is to replace it by
6 building four gas-fired generation power plants here in
7 Sacramento County. One is Campbell Soup and Proctor &
8 Gamble and so forth.

9 MR. DEL PIERO: Have you got a contract for the
10 natural gas?

11 MR. FERREIRA: We have a contract for some pipeline
12 capacity to Canada. We don't have any contract for buying
13 gas reserves because it makes more sense to stay in the
14 short-term market right now than it is to go on to contract
15 for long-term gas supplies.

16 But we have a portfolio that includes reserves,
17 some exploration development and some slot market
18 purchases, but the next block in terms of replacing those
19 contracts is the Northwest power, and as I mentioned, which
20 is critical from the standpoint of this discussion here
21 today, is to start building some renewable resources which
22 are wind and solar.

23 MR. DEL PIERO: Thank you.

24 MR. CAFFREY: Mr. Brown.

25 MR. BROWN: My question has been answered.

1 MR. CAFFREY: Anything from staff?

2 All right, thank you very much, Mr. Ferreira. It
3 has been very interesting, and let me just say that when we
4 return at 1:30, we will hear first from Mr. Dave Whitridge.

5 Thank you all very much.

6 (Noon recess)

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1 TUESDAY, JUNE 14, 1994, 1:30 P.M.

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3 MR. CAFFREY: Please take your seats and we will
4 resume the workshop.

5 We will start with Dave Whitridge.

6 Before Mr. Whitridge begins his presentation, let
7 me say I have one request from somebody that has a flight
8 to catch, Michael Jackson, representing California
9 Sportfishing Protection Alliance. I will get him in for
10 the seven minutes he has requested before three o'clock.
11 That's the time he has to leave, so we will keep an eye on
12 that situation.

13 Good afternoon, Mr. Whitridge.

14 MR. WHITRIDGE: Good afternoon. I am David
15 Whitridge and I am here today on behalf of the South Delta
16 Water Agency.

17 Probably as the first speaker in the afternoon, I
18 should tell some sort of water joke to make sure everybody
19 is awake, but I have been told if you tell them before the
20 wrong audience, they are likely to come true, so I pass on
21 that.

22 MR. DEL PIERO: The Chairman keeps a proprietary
23 interest in all jokes.

24 MR. WHITRIDGE: What I have done, I have passed out
25 20 copies of our statement and what I have done for this

1 particular workshop is to copy some representative exhibits
2 which we have submitted during the Bay-Delta proceedings,
3 and I don't intend today to go through those in detail with
4 the limited nature of this hearing and nonevidentiary
5 hearing, but I just included them and I will refer to some
6 of them to show the Board they are a sampling of what we
7 have submitted in the past on the effects of the upstream
8 diversions.

9 And certainly, if any more detail were desired on
10 any of these, the staff could refer to the transcript where
11 those particular exhibits were introduced and they are
12 discussed in detail.

13 As I say, my main focus today will be on the effect
14 of other upstream diversions and in regard to the South
15 Delta that relates to the San Joaquin system, which is an
16 historic water supply for the South Delta.

17 Since about 1950, the inflow of the San Joaquin
18 River to the Delta has been, and still is being greatly
19 reduced. There are long periods when there is no net
20 outflow from the river to the Central Delta and I have
21 given you a copy of exhibits in regard to that.

22 This causes stagnant water reaches with loss of
23 salinity control and inadequate dissolved oxygen for fish
24 as well.

25 Another problem is the over-appropriation of the

1 stream system. Upstream appropriative rights granted by
2 the State Board often exceed the total yield of the river
3 system. This is particularly true in dry years when it is
4 most detrimental. Also, direct diversion rights are based
5 on diversion amounts rather than on consumptive uses and
6 appropriators, therefore, are able to keep increasing their
7 consumptive use of the water they divert with the
8 consequent reduction in return flows, which is very
9 important for downstream users now at certain times when we
10 become largely dependent on return flows as part of our
11 inflow.

12 Some upstream appropriators may feel that by saving
13 consumed water they can transfer this water without any
14 analysis of its effect on reducing the flow downstream, but
15 we are having considerable problems as a result of
16 conservation and consumptive use.

17 Exports from the Tuolumne River to the Bay Area
18 have increased substantially over the last 40 years. We
19 have included one exhibit which shows the effect of just
20 routing a very small part of these diversions through the
21 Delta in a dry year such as 1977.

22 Appropriators on the tributaries with junior water
23 rights have not been required to bypass sufficient
24 unimpaired flows to protect senior water rights and natural
25 channel depletions in the San Joaquin River and Southern

1 Delta.

2 We are attempting to get the Board to address this
3 problem and we hope they will look at it some more. We
4 have submitted a petition in that regard.

5 The net effect of the Central Valley Project
6 operations alone is to reduce river flow upstream of
7 Vernalis by about 130,000 acre-feet in dry years and
8 560,000 acre-feet in below normal years. I have attached
9 some exhibits to that and these derive largely from the
10 June 1990 joint reports done by the South Delta Water
11 Agency and the CVP on the effects of the Central Valley
12 Project upon the Southern Delta water supply.

13 The substantial increase in river salinity is
14 caused primarily by CVP operations as opposed to reductions
15 in flow.

16 The June 1980 report indicated that the average
17 increase in salt load at Vernalis attributable to the CVP
18 during the period examined in the report was 102,000 tons
19 in
20 dry years and 129,000 tons in normal years. Later updated
21 studies have indicated that a very large majority of the
22 more recent level of salt load in the spring and summer
23 months is attributable to the CVP, and that the CVP service
24 area introduces about 30,000 tons of salt per month into
25 the river in those months when flows are typically low.

1 This salt load which drains from the portion of the
2 CVP service area that lies within the San Joaquin watershed
3 results from the importation of salt in the water imported
4 via the Delta-Mendota Canal and the application of that
5 water to Westside lands.

6 I have also attached an exhibit which shows that
7 that amount of input of salt load is now over one million
8 tons a year through the DMC and into the valley.

9 Although the CVP has contributed substantially to
10 flow reduction in the San Joaquin River, it's not clearly
11 the only cause of that reduction and it is not an
12 increasing cause as some of the other upstream diversions
13 are at this point.

14 The CVP salt load has impacted agriculture along
15 the main stem in the South Delta, but it is not clear what
16 effect it has had on each of the various aspects of the
17 ecology in and along the river. We don't know whether the
18 impact of reduced flows on the resident fishery is as great
19 as the impact of the recent proliferation of non-native
20 aquatic plants, for example. Higher flows would help
21 somewhat to control these plants, but not in oxbows and
22 other backwaters. Massive hyacinth growths have impeded
23 migration to and from salmon spawning beds.

24 It is also not clear to what extent increased
25 salinity and any increase in toxicities would be a problem

1 to the fishery if the flow were not reduced. The lack of
2 flow might be less serious for some species if there were a
3 channel maintenance program. There is no such program, and
4 the elevation of the river bottom from Vernalis to Paradise
5 Cut has been raised by sedimentation during recent decades
6 from below low tide levels to above low tide level.

7 In summary, there has been a major deterioration in
8 the flow and quality of the San Joaquin River during the
9 last 40 years. The deterioration in flow is continuing due
10 to increasing consumptive use of water by other diverters,
11 but the CVP impact is remaining fairly constant and the SWP
12 is not a significant cause.

13 Introduced aquatic plants and fish have multiplied
14 rapidly.

15 We are also concerned that any proposed shift in
16 the season of releases of flows to save migrant species may
17 further exacerbate the inadequate flow and quality of the
18 river's Delta inflow in summer months, and may foster even
19 more pervasive growth of non-native aquatic plants.

20 In regard to the question on the issue of effect of
21 non-native species, we discussed that somewhat in the April
22 workshop and I won't repeat all of that.

23 What I have done here is basically given you a copy
24 of a draft briefing paper of May, 1994, by the Bay-Delta
25 Oversight Council on the effect of introduced fish and

1 wildlife and plants in the Bay and estuary. I think it is
2 a pretty good summary. It's a draft and it is now out for
3 public review and I think it should be useful for the Board
4 just in listing and enumerating the various non-native
5 species in the Delta and their effect on fish and so forth.

6 I have also attached a memorandum by Alex
7 Hildebrand and Stan Barnes that was not done for any
8 particular organization, just done by those two as
9 individuals, but Alex could not be here today and asked me
10 to provide it to the Board.

11 It basically looks at policy approaches, things
12 that should be addressed before attempting to impose new
13 Delta standards such as the overcommitted water yield, the
14 introduction of non-native species and so on.

15 So, that's all I have. I would be glad to answer
16 any questions the Board might have.

17 MR. CAFFREY: Thank you very much, Mr. Whitridge.

18 Any questions from Board members? Mr. Stubchaer.

19 MR. STUBCHAER: I believe you are the first speaker
20 that's really mentioned non-native plants as opposed to
21 fish and other types of animals.

22 And just looking at the paper you presented from
23 BDOC, they mentioned water hyacinths. Are there others
24 that you are aware of?

25 MR. WHITRIDGE: I believe hydrilla is another one.

1 I am not an expert on non-native plants, but I believe that
2 was the other one that is mentioned as well. That's on
3 page 10.

4 MR. STUBCHAER: In the BDOC document?

5 MR. WHITRIDGE: In the BDOC document, right.

6 MR. STUBCHAER: And then, parrot feather and water
7 primrose, whatever those are.

8 MR. WHITRIDGE: But those cause significant
9 problems for agricultural diverters. They are pretty thick
10 and I think they cause problems for migrating fish as well.

11 MR. CAFFREY: Any other questions? Staff?

12 Thank you very much, Dave.

13 I am going to take one presenter out of turn right
14 now. I apologize to Mr. Hoag and his group.

15 Michael Jackson has a plane to catch and I think
16 now is as good a time as any. Mr. Jackson, good afternoon,
17 sir.

18 MR. JACKSON: Good afternoon, sir. Thank you very
19 much for helping me with my schedule. I will try to be
20 brief.

21 The California Sportfishing Protection Alliance has
22 submitted a proposal for dealing with the water problems in
23 dry and critically dry years. What it does, we think, is
24 fairly allocate the burden between all upstream water
25 users. It indicates by lake, by reservoir and by

1 diversion, which diversions would pay the price. What it
2 does is, it will generate somewhere around three million
3 acre-feet of water in critically dry years and additional
4 inflow into the Delta.

5 Now, we are not indicating that's going to be
6 necessary, but we wanted to use a number large enough that
7 dealt with DWR's projections as to what their problems were
8 going to be under Club Fed standards. We support the
9 standards.

10 We believe we ought to not be nonsensical and go
11 back through this again and again while industry and
12 agriculture and municipal users and the environment itself
13 suffer from lack of action.

14 So, we are assuming the following things: That the
15 DWR is correct and that they need at least two million
16 acre-feet of water in additional water in critically dry
17 years, and that Club Fed is correct in what the standards
18 need to be.

19 Assuming those things, we would propose that in
20 critically dry years all water storage reservoirs release
21 an additional ten percent of flow for Delta inflow. We
22 believe that in dry years five percent should be released.
23 These numbers generate easily the amount of water in
24 additional inflow that is necessary for complete and whole
25 diversions out of the Delta in dry and critically dry years

1 if you assume that Club Fed is correct in the standards and
2 that DWR is correct in the water costs.

3 We think everybody in the state should pay it. We
4 believe that you should take a fisheries look at the
5 delivery schedule. It would be very important to us that
6 you deliver the water from the upper reservoirs after Labor
7 Day because that would then take into account the
8 recreation uses in the Sierra and other upland areas.

9 The delivery from the lower reservoirs, the
10 regulating reservoir on each tributary to the Delta, could
11 be handled on the daily basis that Club Fed was talking
12 about in terms of when to call the water down.

13 What it does is it gives a certain amount of
14 certainty to upstream water users because they know that
15 they will not lose more than ten percent of storage or
16 diversion in any critically dry year. In dry years their
17 hit will be limited to five percent.

18 Some of that water should be paid for by the State
19 Water Project and the Central Valley Project users as
20 transfer water, but it would be part of the main pumping
21 water.

22 It simply could be done in order to transfer the
23 cost of the drought year water contribution to the urban
24 water users, who have more money than water.

25 The farmers probably and the environment, if we did

1 every technical fix we could do, we might well have as much
2 water as we need, but we need money to pay for the fix, the
3 screens.

4 That was one of the best parts of D-1630, I
5 thought, was that the urban water users acknowledged the
6 fact that they had money for the problem.

7 I thought, Mr. Stubchaer, you did a wonderful job
8 of pointing out the cost on the hydro bill. The water and
9 power bill is where to pay for the fixes that we need in
10 the delivery system to take care of fish.

11 It seems to us that you can design a much more
12 correct way of doing it than we have. We are very limited
13 in terms of having no computer skills, we just have a
14 couple of guys sitting in a room with pencils and an old-
15 fashioned way of doing it.

16 But it does show, I think that we don't need
17 peripheral canals, we don't need to require DWR to go
18 further in debt. We don't need to balance the problem --
19 the law is that if you followed it theoretically, the State
20 Water Project would be kicked out of the Delta, and that's
21 relatively unacceptable.

22 We have to find some way to make the 800 billion
23 dollar economy in California more certain and if water can
24 play a role, then we need to do that.

25 So, this is a proposal that can be modified. It

1 can be balanced between inflow and export, but in reality
2 if you read the legal basis for what we are saying, which I
3 find in MWD's legal analysis, since they are much better
4 lawyers than I am, you have the authority to do this.
5 Judge Racanelli told you to do this. We have been fiddling
6 around for ten years not doing this. Let's do this. Let's
7 take Club Fed's standards and DWR's water projections and
8 find a way to all contribute and then let's have the urban
9 water users, and the urban power users and people like me,
10 pay it on our bills.

11 Thank you very much.

12 MR. CAFFREY: Thank you, Mr. Jackson.

13 Any questions from the Board members?

14 You stunned us.

15 Mr. Brown.

16 MR. BROWN: Mr. Jackson, the 35 million acre-feet
17 of water used annually within the state, you are suggesting
18 that we taken ten percent of that and divert it toward the
19 additional environmental needs in the Delta?

20 MR. JACKSON: Yes, I think in the long run that's
21 the only way that we are going to be able to set up an
22 economic system that works over enough years. We can
23 haggle back and forth about whether or not these
24 environmental laws are right or wrong, but we do need to
25 meet them.

1 To me, it is simply sort of a law and order issue,
2 and that if we once surrender to the law and decide to obey
3 it, that what we will get out of that is that people can
4 make economic investments based upon the fact that we are
5 going to follow it.

6 One of the problems with D-1485 is that it never
7 was enforced and there's a lot of us who believe that it is
8 hard to enter into any kind of good-faith agreement process
9 to all work in the interest of the State when the laws
10 don't mean much.

11 So, I guess what I am saying is that we do have a
12 little more risk in the water storage and the carryover,
13 but we have a lot less risk in the standards shifting and
14 changing and being talked around, and I think we have got
15 to do something about making the investments in the non-
16 agricultural portion of the economy more certain.

17 I mean, after all, agriculture is very important
18 but it is only 17 billion dollars. The whole economy is
19 800 billion dollars, and it seems to me that we need to
20 take some steps to make at least the urban part of the
21 State Water Project and the Central Valley Project certain.

22 MR. BROWN: Thank you.

23 MR. CAFFREY: Mr. Pettit has a question, Mr.
24 Jackson.

25 MR. PETTIT: One clarification just for my benefit.

1 Are you suggesting that we apply operational rules
2 throughout the basin as a substitute for the numerical
3 targets in the Delta itself?

4 MR. JACKSON: Yes, sir, that's essentially how I am
5 suggesting it. I mean, you are going to be guided by the
6 biological reality of meeting all of the standards that
7 Club Fed and DWR pointed out that they are meeting now.

8 MR. PETTIT: I guess that gets to the point, will
9 there still be numerical standards in the Delta that
10 somebody would have to meet?

11 MR. JACKSON: Yes, I believe there would be.

12 MR. PETTIT: If we followed your suggestion and
13 there were numerical standards in the Delta, whether it be
14 EPA's 2,000 parts or whatever it be, and the operators
15 upstream made the releases in accordance with your
16 suggestion and some modification, and we still didn't meet
17 the numbers in the Delta, who would be on the hook?

18 MR. JACKSON: Well, I presume we would still all be
19 on the hook. The idea is we need to spread the hook. I
20 need to be caught in this hook and so do the rest of the
21 people in California, not just the Central Valley Project
22 and the State Water Project.

23 MR. PETTIT: So, does the Board then issue an
24 enforcement order against everybody?

25 MR. JACKSON: Under Article X, Section 2, the

1 public trust and the wonderful legal analysis of MWD, I
2 think you can do that.

3 MR. PETTIT: Thank you.

4 MR. CAFFREY: Anything else of Mr. Jackson?

5 Thank you, Mr. Jackson.

6 MR. JACKSON: Thank you.

7 MR. CAFFREY: Mr. Hoag, good afternoon.

8 MR. HOAG: Good afternoon.

9 MR. CAFFREY: I have a number of cards that were
10 submitted. I am not clear whether it is in sequence or a
11 joint presentation. I have you and Dudley Riser and Tom
12 Berliner, Laura King, Steve Arakawa on one card, and Tom
13 Berliner on another and Laura King on another.

14 MR. HOAG: Let me explain.

15 MR. CAFFREY: You are representing different
16 groups, I take it?

17 MR. HOAG: That is correct. I am the first of four
18 presentations from the urban interests. We thought it
19 would be of most value to you if we went in sequence, and
20 so we made that request.

21 So, each of us will take our time. I assume that
22 doesn't mean each of us have five minutes since there are
23 four of us. Each of us will make a different presentation.
24 We have coordinated this enough to avoid a lot of overrun.

25 MR. CAFFREY: The time requests are modest except

1 for your opening, which is 20 minutes. The rest are around
2 half that much time, so we will just treat it in that
3 fashion as a sequential presentation. We will take them in
4 the order I read this.

5 Why don't you begin, Mr. Hoag. It is nice to see
6 you.

7 MR. HOAG: Thank you. I represent the California
8 Urban Water Agency. CUWA is an organization of the 11
9 largest urban water purveyors in California. Our members
10 serve about two-thirds of the State's 32 million
11 population. This group has joined to work on water policy
12 issues that are of common concern to all the major urban
13 water providers.

14 Number one on that list of interests and concerns
15 of this group is water supply reliability. There is the R
16 word again. It comes up and it truly is the paramount
17 concern of these folks.

18 In working on that issue, we believe that the long-
19 term solution to Delta issues is the single largest factor
20 influencing state-wide urban water supply reliability. So,
21 we give it a lot of our concern and resources and energy.

22 I would like to, together with Dr. Dudley Riser,
23 who is the consulting biologist to the California Urban
24 Water Agencies, to address key issues Nos. 1 and 4 in the
25 invitation that you sent out.

1 I would like to start by just making a comment,
2 kind of an overview comment on issue No. 1, the other
3 factors that contribute, and then pass the baton to Dr.
4 Riser to summarize some of the additional results of a
5 recent four-month intensive survey, a review that we did
6 mainly on the EPA standards proposal in the December-
7 through-March period, and much of that work is, of course,
8 directly applicable to this proceeding, and we are pleased
9 to be able to bring the value of that plus additional
10 ongoing work to this proceeding.

11 That was the body of work, you probably have seen
12 the pile of reports, some 800 pages, that resulted in what
13 has been called the urban alternative, which essentially is
14 the statement of support for much of what EPA proposed with
15 some significant proposed modifications and refinements,
16 most of which have been well received by the large majority
17 of the interest groups concerned with this proceeding as
18 well as the EPA proceeding, and we feel good about the
19 contribution that we were able to make in that form, and we
20 continue to work on that.

21 As a matter of fact, we now have an ongoing review
22 of much of that work jointly with several of the
23 environmental organizations, so we are trying, as you
24 asked, to get out there and try to reach consensus on
25 either total parts of this package or individual issues as

1 we see the importance to do so.

2 Let me go to this issue No. 1, the question of
3 other factors. We found, first of all, that the abundance
4 of estuarine species is positively correlated with
5 salinity, with the so-called X2 location, the two parts per
6 thousand salinity.

7 In brief, that correlation is strong enough to
8 justify support of a salinity-based standard which, of
9 course, means outflow-based standard because X2 and outflow
10 are very closely correlated.

11 But the other thing we found in that work was that
12 the correlation with X2 is very strong and does not explain
13 all of the variations that are going on. In other words,
14 it demonstrates that the other factors out there in the
15 estuary are collectively very very important.

16 We were able to demonstrate a somewhat weaker
17 correlation of abundance with X2 than came out of the
18 original San Francisco estuary report upon which the X2
19 standard was abased.

20 Nonetheless, the strength of that correlation is
21 there and it is strong enough to lead us to support the
22 basic EPA approach, but also, to conclude that the
23 importance of the other factors is demonstrable, and what
24 is not clear at this point, and I think you have found that
25 from all the testimony that has occurred, is that nobody

1 has been able to sort of separate out all those other
2 factors. You have heard virtually the same list of factors
3 from everyone that has testified, and to ascribe relative
4 importance to each and every one of those it is a very
5 difficult job.

6 We started to do some of that kind of work in our
7 earlier review and we simply didn't have the time or
8 resource to do it. As a result, the California Urban Water
9 Agencies Board has just approved an extension, sort of a
10 phase 2 of that scientific work with a budget of somewhere
11 around three-quarters of a million dollars devoted solely
12 to this question, trying to do a better job of sorting out
13 the impact or the relative importance of those other
14 factors.

15 This work is just getting under way. Some of it
16 will be done, some of it will be providing results during
17 the remainder of this year, but much of it will not. It is
18 not an easy problem. It is not going to come to resolution
19 in a short period of time. We don't expect to have easy
20 pat answers to all these questions during that period.

21 We also did during that work some correlations with
22 other factors, food supply, et cetera, and found strengths
23 of those correlations that led us to the same conclusion
24 and that is that although salinity is important, the other
25 factors are very important and require further work.

1 The results of the work done earlier led us to some
2 recommendations to your Board and they are mainly that we
3 recommend that as you put together the standard, that that
4 standard explicitly recognize the importance of these other
5 factors.

6 You will not have precise or clear-cut results on
7 each of them, but they must be recognized and there must a
8 program on how to continue the further definition of their
9 importance and how to deal with them to remedy the effects
10 that they cause.

11 We believe that the State Board and the Regional
12 Board have the power to deal with many of those other
13 factors, the pollutant toxics issue, entrainment, nutrient,
14 et cetera, going down the list. Some of them you do not
15 have and we urge you to use your strong influence with the
16 other State and Federal agencies to achieve early and
17 aggressive progress on those other factors whether it be
18 fishing or dredging, or whatever it is.

19 We will continue to be a part of this process. We
20 will continue our scientific work on these issues. We will
21 be pleased to come back when we have additional findings
22 and report to you, and what I would like to do with the
23 remaining time here is to ask Dr. Dudley Riser to give you
24 just a little further overview of some of the technical
25 results from our first effort.

1 Dr. Riser.

2 DR. RISER: Good afternoon.

3 MR. CAFFREY: Good afternoon, Dr. Riser.

4 DR. RISER: I do have a few overheads I may be able
5 to use during my presentation.

6 MR. CAFFREY: Go right ahead.

7 DR. RISER: As Lyle has mentioned, my name is
8 Dudley Riser and I am a fishery scientist and a technical
9 consultant to the California Urban Water Agencies.

10 For the past four months I have been involved with
11 a number of other technical representatives taking a very
12 close look and review of the proposed EPA salinity
13 standards. We reviewed this in the context of two
14 different components; one of them being the specifics
15 behind the standards themselves, as well as the biological
16 basis behind the standards. That's very important from a
17 fisheries and aquatic ecosystem perspective.

18 That is, we asked the simple question, do the
19 statistics that were used in the analysis or in the
20 development of the standards, do they support the same
21 conclusions that the EPA came up with. That was question
22 No. 1.

23 Question No. 2 was, do we believe that the
24 standards as proposed will achieve the desired effects that
25 the EPA is putting forward, that being the restoration of

1 much of the ecosystem.

2 Those were the two fundamental questions that we
3 were addressing.

4 As Lyle mentioned, the results of our efforts were
5 synthesized into a series of 12 volumes that stood about
6 this high which we did make available to the State Board
7 and to other interested parties.

8 We have continued from the technical perspective
9 the ongoing dialogue with various State and Federal
10 agencies as a continuation of the technical discussions and
11 as a continuation of the work that we started four months
12 ago.

13 The results of the analysis that we conducted have
14 led us to the conclusion that from a technical side, the
15 standards with some modification are a very important step
16 in the overall return of the estuary back to historical or
17 some time frame element.

18 However, the analysis also led us to conclude that
19 the likelihood of a single parameter for a single standard
20 focused on salinity is very unlikely of achieving that goal
21 given the myriad of other factors that we know are
22 operating in the system.

23 Despite the fact that we have heard some discussion
24 today that other researchers have put forward, the other
25 factor as being secondary impacts or having somewhat of a

1 relationship to abundance, for the most part the work that
2 we have reviewed to date has been largely qualitative in
3 nature, not a quantitative analysis has been completed, and
4 I would say a lot of it is based upon professional
5 judgment.

6 One of the California Urban Water Agencies'
7 technical document that we put forward actually addressed,
8 and I have it here today, it's reference No. 6 of the 12
9 documents -- this document was a synthesis of what we
10 identified as being the major factors and what other
11 researchers have been putting forward as being other
12 factors that are influencing the ecosystem, which is why I
13 am here today.

14 I would like to briefly summarize what the major
15 conclusions were based upon this analysis.

16 If I could have the first overhead.

17 We have heard today a number of other discussion
18 points dealing with the other factors, and it goes without
19 saying that the ecosystem of the Bay-Delta is very complex.
20 There's many different factors that are influencing the
21 system. I won't go through each one of these. Some of
22 these are common, in fact, the majority of these are common
23 to other presenters here today, things such as land
24 reclamation, food production, overharvest, exploitation,
25 and the one that's come up several times, species

1 introductions, introduced species, exotics.

2 It is fundamental in any ecosystem that these
3 particular factors, what we might call limiting factors, be
4 identified, and to the extent possible, quantified so that
5 you can then develop realistic management plans and
6 remediation or restoration plans so that the entire system
7 can be restored to some level.

8 In the interest of time, however, I would like to
9 just refer you to the written statement that we have put
10 forward instead of going through each and every one of
11 these issues.

12 I would like to go to the second, the major
13 conclusions, and I think that you have heard this
14 articulated today several times, the other factors we
15 believe strongly are influencing the Bay-Delta ecosystem.
16 It's not to say that outflow, diversions, et cetera, are
17 not a factor.

18 We agree with that, as Lyle has mentioned, but we
19 also know that these other factors are operating and we
20 feel strongly from a technical side that these must be
21 addressed in parallel with the water quality standards and,
22 in fact, as I mentioned earlier, it is very likely that the
23 standards alone will not restore the ecosystem to the
24 desired levels.

25 I think there are too many unknowns or uncertainties

1 with respect, if you take introduced species alone, to
2 predict how the system is going to respond to one
3 particular parameter.

4 May I have the next overhead.

5 Lyle touched briefly on the evidence that we have
6 put forward, that leads us to this conclusion. I would
7 say, first of all, it is the results of our analysis, the
8 results of the four months and summarization that we put
9 forward in reference No. 6, the actual work that we
10 developed.

11 No. 2, Lyle mentioned also, although the X2 versus
12 the abundance relationship do explain some of the
13 variability, there is a large portion that remains
14 unexplained, again suggesting that there may be other
15 factors.

16 And then, kind of in an exploratory fashion, as
17 Lyle mentioned, we did not have a lot of time to complete
18 our analysis, but we did do some exploratory statistical
19 work and we did come up with direct correlations of certain
20 factors versus abundance that were as strong in some cases
21 as what X2 is, again suggesting these other factors are
22 influencing.

23 Then, finally, we heard reference to several
24 discussions today, the BDOC documents on introduced
25 species, there has been some recent publications by Jassby,

1 et al., that have also pointed out the fact that we must
2 consider every component in the system in order to allow
3 the restoration of the ecosystem.

4 If I could have the next overhead --

5 MR. STUBCHAER: Could I have a question on this?

6 MR. CAFFREY: Yes.

7 MR. STUBCHAER: Was the data that you analyzed the
8 same data which EPA analyzed or which the estuary project
9 analyzed?

10 DR. RISER: Yes, it was.

11 MR. STUBCHAER: Was there a difference in the
12 method of analysis?

13 DR. RISER: We used a Pearson correlation
14 coefficient and we made some comparisons between different
15 parameters. We did find some species responding to the X2
16 relationship similar to EPA. We extended a little further
17 and looked at some other factors in making correlations and
18 found some very strong correlations, and particularly those
19 related to food production.

20 MR. STUBCHAER: You used a different distribution
21 than they used?

22 DR. RISER: We used different parameters in
23 comparing. We didn't limit it to just looking at X2. We
24 started to compile other parameters and then run
25 correlations between the same data sets, the same abundance

1 information from the fisheries or invertebrates
2 perspective, but looking at other parameters to see what
3 relative correlations we could find.

4 MR. STUBCHAER: And what was the correlation
5 coefficient or the R squared so-called in terms of item 2,
6 or what range did you have?

7 DR. RISER: In terms of item 2?

8 MR. STUBCHAER: Yes. The variance or the
9 unexplained variance between X2 and the abundance
10 relationships.

11 DR. RISER: As I recall, and I don't recall all of
12 the correlations, but it seems to be in the range of .3.

13 MR. STUBCHAER: .3?

14 DR. RISER: Right.

15 MR. STUBCHAER: Just for the record, one is
16 perfect and zero is no correlation?

17 DR. RISER: Correct. So, as to the correlations,
18 there's a great deal of unexplained variance that remains
19 in the X2 versus abundance relationships, and again, part
20 of the analysis that Lyle mentioned, too, with respect to
21 the further analysis that we want to do, is attempting to
22 seek out more of the cause/effect relationships between
23 these other factors that are operating in the system and
24 the abundance of various parameters.

25 MR. STUBCHAER: Thank you.

1 MR. CAFFREY: Please proceed.

2 DR. RISER: The work plan that we have for
3 proceeding with this type of analysis, Lyle mentioned that
4 we are looking at a budget, that CUWA is looking at a
5 budget of around three-quarters of a million dollars. This
6 is very conceptual at this point in time, but in essence,
7 what we intend to do from a technical perspective is to
8 compile and review data.

9 We know that there's a tremendous number of data
10 bases that exist that contain valuable information that
11 just has not been looked at in any sort of quantitative
12 fashion in attempting to gather all of these other factors
13 together.

14 We want to attempt to determine the relative
15 impacts of these factors so that we can begin to possibly
16 actually assigning a percent contribution determining what
17 relative impact we have relative to pollution or introduced
18 species or land reclamation -- what sort of contribution do
19 these factors make.

20 And then, of course, the most important component
21 that will come out of this will be the prioritization of
22 the impacts relative to the restoration plans.

23 MS. FORSTER: May I ask a question? Lyle said this
24 wouldn't be done by the end of the year. How long do you
25 anticipate it is going to take you to do that study that

1 you just had on the screen?

2 DR. RISER: We are looking at probably
3 realistically, from my perspective, a couple of years worth
4 of time that is going to be required in order to really get
5 an understanding of all these different components. It is
6 not something you can do in a two-month period, two- or
7 three-month period. It is going to take a longer time
8 frame and it is going to take a cooperative effort, and
9 that's what is very instrumental to this whole process.
10 This can't be done by any single entity. It has to be a
11 joint effort and it has to bring together both the State
12 and Federal agencies personnel and other entities that have
13 been involved in the system to more or less endorse this
14 effort that's going to be put forward.

15 MS. FORSTER: I don't want to interrupt your flow,
16 but you might want to think about this. When you are done,
17 either you or Lyle, or one of the team, may give us a
18 presentation. I need to know a little more clearly what
19 your expectations are from the State Board staff.

20 I mean, if you can't do it in two or three months,
21 but you want it to be considered in the plan that the State
22 Board develops, how do you think it is supposed to look?

23 You know, I am sitting here thinking how are we
24 going to be able to do it, and you are admitting it is so
25 hard to do, and you are putting all these resources into

1 it. It will be helpful to know your expectations or how
2 you would
3 -- I don't want to repeat myself -- your vision of how it
4 would appear in our document.

5 DR. RISER: I think what we are talking about right
6 now is from the technical side of things. I am speaking as
7 a fisheries biologist now. In looking at the problems that
8 we have identified and reviewed in the Bay system, what we
9 are saying is that flow-outflow, yes, that is a concern.
10 Salinity is a concern. We are saying that that is one of
11 the problems, one of the factors, and what we are saying is
12 that's not the only problem.

13 And recognizing that the time constraints that the
14 Board has may not flow directly in with the time frame that
15 the scientific community might be able to answer or address
16 those types of questions, is a problem. There is no
17 question about that.

18 I think, however, that the message, at least that I
19 am conveying, that I would like to convey, is that we need
20 to proceed and that the Board should consider that this is
21 not just a single standard, but should be viewed in the
22 context of, you know, three months time from now, but let's
23 look at it more wholistically, and even if we have to
24 implement some measures that you know are going to down the
25 pathway of two years or a year and a half when we get more

1 answers, be receptive to the results of those measures or
2 the results of that analysis at that time.

3 Perhaps if I can move along to the next two slides
4 or the next two overheads, there are a few recommendations
5 that we do have that might give a little better perspective
6 on this. If I can shift over to status and trends, this is
7 issue No. 4, just briefly: The results of the CUWA
8 analysis generally concur with those that were done in the
9 ISP that came out of the ISP documents in the San Francisco
10 estuary project; that is, we believe there are long-term
11 declines in certain species abundance.

12 However, I would say that the degree of certainty
13 that we attribute to any particular factor probably differs
14 somewhat than that which has been communicated in other
15 reports. That is, we are uncertain in a lot of cases what
16 is really causing these declines. Outflow, again, is a
17 contributor, but it is not the only contributor. We would
18 be recommending that these causes for declines do need to
19 be addressed. They include not only water quality
20 standards, but other factors.

21 Then, the last overhead, specific to the status and
22 trends review that was completed, we did find and wish to
23 make some recommendations, technical recommendations,
24 regarding our conclusions.

25 No. 1 pertains to the refinement of existing survey

1 programs. Some of the species, individual species that are
2 being reviewed and evaluated, the sampling programs or
3 survey programs that are presently in place, are not
4 sufficient, in our opinion, to sample those particular
5 species, and we would urge some consideration be given to
6 refining those programs to more appropriately sample and
7 accurately portray the species abundance.

8 MR. DEL PIERO: The methodology currently being
9 used is the best that current wisdom seems to think is
10 possible. How does one achieve what your goal is?

11 DR. RISER: What you need to do is evaluate; in
12 other words, from a fishery perspective, certain species
13 are going to be more vulnerable to given year types than
14 other species are. Some fish are schooling fish, other
15 fish are not schooling fish, and the results of the detail
16 or the technical analysis that we completed leads us to the
17 conclusion that some species, and the case in point might
18 be the Sacramento splittail which inhabits shallow water
19 habitat, under the existing survey program you are simply
20 missing those species because you are not sampling that
21 particular type of habitat, at least for certain programs
22 that are under way.

23 So, we are simply pointing to the need to
24 reconsider and re-evaluate some of these survey programs so
25 that we can more accurately depict the species abundance.

1 MR. DEL PIERO: Is that going to be forwarded to
2 the Fish and Game people?

3 DR. RISER: Yes, it is.

4 MR. DEL PIERO: Because the same thing is done by
5 the Department of Fish and Game.

6 DR. RISER: We have had some technical discussions
7 with the California Department of Fish and Game.

8 Another recommendation I think that is fundamental
9 that I have not heard yet communicated here today is the
10 development of a monitoring program. We need to have
11 almost a continuous feedback because of all the
12 uncertainties that we do have in implementing any standard
13 and allowing any sort of restoration or recovery option
14 that we might implement.

15 We need to have very tightly developed monitoring
16 programs, statistically valid monitoring programs, programs
17 that, in my opinion, are based specific, Bay-Delta specific
18 and not what I would call agency specific, so I think
19 that's very critical.

20 And finally, a program of development, and I did
21 hear this alluded to in earlier testimony, the development
22 of a multispecies ecosystem management program.

23 This particular program goes directly to the
24 complexity of the system. It goes to the fact that we are
25 dealing with multispecies, multilocations, multiple

1 problems and the complexity of the whole system has to be
2 approached in a wholistic fashion, and the California Urban
3 Water Agencies and the tentative work that we have done
4 today strongly supports that type of approach be conducted.

5 With that, I will open it up for questions.

6 MR. CAFFREY: Ms. Forster.

7 MS. FORSTER: I have two questions. Do we have a
8 copy of what you had up there in our handout?

9 DR. RISER: No, you do not. We can make that
10 available.

11 MS. FORSTER: I believe we should each receive one.

12 And the second question I have follows up on your
13 last comment. Some of the things that you are recommending
14 sound wonderful. Do you have prototypes, do you have a
15 sample of what you think would make a good multispecies
16 management program?

17 DR. RISER: There are other HCPs, habitat
18 conservation plans, multispecies conservation plans that
19 have been developed. They are relatively new. I would say
20 relatively new in the sense of being the last three to four
21 years. But there are some prototypes that can be put
22 forward, yes.

23 MR. HOAG: As a timely answer to Ms. Forster's
24 question, there is a working group for ad hoc who right now
25 is in the process of preparing an outline of what is an HCP

1 in this case, what will it do, what are the goals, what are
2 the components and how do you implement such a plan, and it
3 is just coming together for internal review and very
4 shortly it will be out and we will be pleased to contribute
5 it to you as well.

6 May I jump back and be sure Ms. Forster's earlier
7 question is answered because I think we have a fairly focused
8 and clear answer to the question of what do you do given
9 the complexity and time required to deal with some of
10 these.

11 It is true that you will not have all the answers
12 on the other factors thing between now and December. We do
13 not want you to slow down in your standard-setting process.
14 You have a schedule, it's the right one, you need to stay
15 on it.

16 We believe that you can proceed with water quality
17 standards, and in the broader context of those standards
18 include the components of the comprehensive plans which
19 include other factors, include time tables for that work,
20 include how they will come back into the standards process,
21 for example, in your triennial review process, and we don't
22 believe it is appropriate or necessary for you to alter the
23 water quality standard process simply because there are
24 pieces of the puzzle like this one that are not going to be
25 resolved between now and December.

1 Now, there's a parallel comment to that and it goes
2 to the question of how do you set salinity or outflow
3 standards without having all the pieces of the puzzle
4 worked out.

5 We do not believe that the setting of a level of
6 protection for purposes of this standard is a product of a
7 total balancing process simply because you cannot do a
8 total balancing while, indeed, some of these components of
9 a comprehensive habitat conservation plan are being worked
10 out, and that's why in the Urban alternative we support the
11 level of protection based on an historic benchmark.
12 Essentially it goes to the antidegradation approach which,
13 of course, since the time you first deliberated and since
14 we came out with that, the Supreme Court of the United
15 States has also further endorsed and supported, so you
16 cannot include all of the so-called other factors solution
17 in your December standard setting, except in a non-
18 numerical way, and that's what we are recommending.

19 MR. CAFFREY: Thank you, Mr. Hoag and Dr. Riser.

20 Other questions from members? Nothing from staff?

21 MR. BROWN: I really like your approach on this. I
22 think that while we have some targets set for the end of
23 the year, nevertheless, your approach and this information
24 will be very helpful in the dynamics of this problem as we
25 progress throughout. Thank you.

1 MR. CAFFREY: Now, we will have a joint
2 presentation from Tom Berliner, Laura King and Steve
3 Arakawa, representing the Bay-Delta Urban Coalition.

4 Good afternoon. I see Tom Berliner is not with
5 you.

6 Please identify yourselves for the record.

7 MS. KING: I am Laura King with East Bay Municipal
8 Utility District.

9 MR. ARAKAWA: I am Steve Arakawa from Metropolitan
10 Water District.

11 MR. BUCK: I am Byron Buck from the San Diego
12 County Water Authority.

13 MS. KING: We would like to start our panel with a
14 statement on behalf of the Bay-Delta Urban Coalition and I
15 am going to read that statement. You should all have
16 copies and I would like to just say by way of explanation,
17 that the organization here, Mr. Chairman, as you alluded
18 to, that we are sort of in the process of trying to get
19 these groups to all come together, and it is an unwieldy
20 process.

21 This statement we had hoped to be delivered
22 formally by CUWA, but because it is a new position, we
23 weren't able to do that.

24 The Urban Coalition is sort of a shifting
25 organization. From one workshop to the next you will see

1 different members listed at the bottom, and that reflects
2 availability of people to review drafts as much as
3 particular policy stances by different districts. I hope
4 you won't read too much into who is on the list and who
5 isn't on the list at this point.

6 Today's statement is being presented on behalf of
7 the Alameda County Water District, Central Coast Water
8 Authority, Coachella Valley Water District, East Bay MUD,
9 Municipal Water District of Orange County, Metropolitan
10 Water District of Southern California, Public Utilities
11 Commission of the City and County of San Francisco, San
12 Diego County Water Authority and Santa Clara Valley Water
13 District.

14 And as we mentioned in the footnote, this position
15 does not necessarily reflect all of the views of all of
16 those different districts.

17 So, with that introduction, I would like to read
18 this statement:

19 For this hearing, the State Water Resources Control
20 Board has requested comments concerning the impact of
21 upstream diversions on the Delta. Specifically, the Water
22 Board asks: What effect do upstream water projects, other
23 than the CVP and SWP, have on the fish and wildlife
24 resources of the Bay-Delta estuary?

25 The Urban Coalition offers the following

1 observations:

2 The State Water Project and the Central Valley
3 Project together have been the subject of studies to
4 understand their impacts on the Delta and upstream
5 environments. These studies, costing tens of millions of
6 dollars, have not resulted in a precise quantification of
7 the relative impacts of the projects.

8 Diversions and related actions by the projects are
9 among the sources of human impacts on the Delta.
10 Operations by other diverters, both large and small, have
11 also affected the Delta system. Further, activities such
12 as urban and agricultural development, fishing, pollution
13 and others have also had adverse effects. Projects and
14 non-project upstream storage facilities have offsetting
15 positive impacts on the Delta and its tributaries as well.

16 During times of low flow, particularly during
17 droughts, the flow releases from upstream reservoirs
18 provide water for a multiplicity of beneficial uses in the
19 Delta and on its tributary rivers.

20 To date, the studies of the impacts of the non-
21 project water users have focused primarily on localized
22 impacts or on the effect of pollutant discharges on fish
23 and wildlife. The impacts of non-project diversions and
24 other activities on the Delta have been described
25 conceptually, but there has not yet been any effort to

1 quantify the impacts. It is our understanding that Mr.
2 Arakawa will be undertaking an effort to develop a
3 quantification of those impacts as part of this research
4 effort that Mr. Hoag was referring to.

5 The quantification of impacts on the Delta by all
6 diversions will be complex and time consuming. However,
7 the Water Board should not wait until there is scientific
8 quantification of each water diverter's or water user's
9 effect on the system before it issues a decision regarding
10 levels of protection and allocation of responsibility for
11 the health of the Delta's ecosystem.

12 Rather, the Water Board should adopt an allocation
13 method that reasonably and rationally allocates
14 responsibilities with due regard to existing scientific
15 analysis, public policy and legal principles.

16 The Water Board's decision should include an
17 allocation that recognizes that diversions, entrainment,
18 return flows and all other activities that result from the
19 use of water have some impact, at least incrementally, on
20 the Delta and fish and wildlife that rely on it for their
21 habitat.

22 The decision should also give due regard to
23 fundamental issues such as water rights seniority, type and
24 relative benefit of use, and other factors to determine an
25 allocation plan that will best protect the public's

1 interest in making the fullest beneficial use of the
2 State's water.

3 In addition to the allocation of responsibility for
4 Delta protection, the Water Board must include reasonable
5 and practicable means for diverters to meet their responsi-
6 bilities through alternative means. To this end, the Urban
7 Coalition endorses and supports the development of a
8 program of mitigation credits to allow responsible parties
9 to meet their obligations either directly as assigned by
10 the Water Board, or indirectly by substituting a mitigation
11 credit in lieu of their assigned responsibility.

12 Mitigation credits may take many forms, including
13 the payment of money to a fund that would purchase water
14 from willing sellers, or the foregoing of a release of
15 water from the responsible party's system in exchange for
16 the release of water from other sources.

17 As knowledge increases about the relationship of
18 non-water activities to the protection of fish and
19 wildlife, non-water related alternatives, such as physical
20 habitat restoration, should be available as mitigation
21 credits. The concept of mitigation credits and the
22 inclusion of non-water alternatives to promote fish and
23 wildlife restoration is integral to any overall,
24 comprehensive plan to provide Delta protection.

25 And that concludes the statement of the Urban

1 Coalition on this matter. I don't know if Mr. Berliner has
2 joined us yet or not.

3 MR. CAFFREY: I haven't seen him. No, he is not in
4 the audience.

5 MS. KING: What I would like to do is make some
6 additional comments on behalf of East Bay MUD on that
7 issue, and also, the first issue in the workshop notice.
8 The first question was the question of other factors
9 besides flows or lack of flows that are contributing to the
10 decline of the estuary, and I would just like to begin by
11 commenting that clearly other factors besides diversions
12 are contributing to the decline.

13 I think we have heard a number of people say that
14 today and I think one thing that is really different today
15 than it has been in the past is that there is more of a
16 consensus that while there are other factors that are
17 causing problems, that doesn't mean that we shouldn't be
18 addressing the flow issue now.

19 And I think what you are hearing, at least from the
20 urban communities, is that we would like to see you do what
21 you can to address those other factors in a timely fashion
22 as well as dealing with the flows, and I hope that we will
23 be able to come back with some more specific ideas
24 regarding which of those factors might be addressed in the
25 water standards to be proposed in December.

1 We wanted to contribute some information on two
2 other factors that we have looked at on the East Bay
3 Municipal Utility District system on the Mokelumne River,
4 specifically predation by introduced species and poaching.

5 I was interested to hear this morning's speaker say
6 that he did not think that predation by striped bass was a
7 real problem for salmon population as a whole. We did have
8 an experience last year in May of 1993 where we received
9 reports of striped bass sightings in the lower Mokelumne
10 and cooperated with a study with the Department of Fish and
11 Game to look at striped bass predation on out-migrating
12 juvenile salmon, and the results from that study suggest
13 that striped bass predation losses ranged from 11 to 51
14 percent of the total in-river smolt production.

15 So, in that particular time, there was a fairly
16 significant impact.

17 MR. DEL PIERO: Excuse me. How do you have a
18 finding that it ranges from 11 to 51 percent? What
19 criteria do you use that would result in a conclusion like
20 that?

21 MS. KING: The range reflected -- part of it was
22 based on what they actually counted in the striped bass
23 that they opened up and part of it was projected based on
24 how many striped bass they thought were in the area, and
25 that explains the range.

1 MR. DEL PIERO: What is the value of that estimate
2 if you have got a 40 percent point spread as to what you
3 think the impact is?

4 MS. KING: I think that the value is it is a one-
5 time sample, and so I don't want to try to make too much
6 out of this. The value is to show that at this particular
7 time there was significant, even if it was just 11 percent,
8 there was significant striped bass predation going on of
9 the salmon smolts.

10 MR. DEL PIERO: How many smolts came down the river
11 at this time.

12 MS. KING: How many smolts came down the river in
13 1994?

14 MR. DEL PIERO: Yes. What is your estimate of the
15 number of the smolt population that came down the Mokelumne
16 during the presence of the striped bass?

17 MS. KING: In 1993, the number was 20,000 to 90,000
18 fish. That is the range.

19 MR. DEL PIERO: The reason I am asking is I am
20 trying to figure out based on the percentage what the impact of
21 11 percent is.

22 MS. KING: I'm sorry, I don't have the figure
23 before me of what the total was. The 51 percent, I have
24 the number of fish that that percentage represents, which
25 was 20,000 to 90,000 fish, so that would mean -- 180,000.

1 MR. DEL PIERO: That's a big range.

2 MS. KING: It is a big range. I don't dispute
3 that. The more detailed information about how that range
4 was developed is in the back of our comments that you have
5 there.

6 MR. DEL PIERO: Okay.

7 MS. KING: Poaching has also taken a significant
8 toll on the Mokelumne River salmon in dry years. As much
9 as 50 percent of the salmon migrating into the Mokelumne to
10 spawn are lost to poaching in dry years.

11 We would also like to make some comments on the
12 third issue, the role of upstream non-project diversions.
13 I had hoped to piggy-back on what Mr. Berliner was going to
14 say about that because I think he's got some very
15 interesting ideas. They are more specific than what I have
16 to offer and I think it makes more sense to let him go
17 next, so I will yield.

18 MR. CAFFREY: Good afternoon. Welcome, Mr.
19 Berliner.

20 MR. BERLINER: I am appearing today on behalf of
21 San Francisco Public Utilities Commission. San Francisco,
22 as the Board is well aware, is a member of the California
23 Urban Water Agencies and joins in the previous statement
24 submitted by CUWA as well as statements by the Bay-Delta
25 Urban Coalition, and we support both of their statements

1 today.

2 In supporting those statements, I do want to make
3 it clear that the San Francisco Public Utilities Commission
4 has not enacted a formal endorsement of any particular
5 method for resolving Bay-Delta problems but we are
6 supportive of working towards solutions and of San
7 Francisco being part of that effort.

8 Also, I want to make it clear I am going to propose
9 a conceptual solution today, but in proposing it, it is no
10 more than a proposal. It is not something that San
11 Francisco is willing to sign on the dotted line because
12 this proposal is far from ready for that. It's an
13 invitation for exploration and discussion. We are not
14 waiving any of our legal rights which we have set before
15 the Board in prior proceedings and which have been the
16 subject of some further briefing today by various parties.

17 Specific reference to San Francisco's legal
18 position would be the legal brief of the Public Utilities
19 Commission in the interim water rights proceeding.

20 A comment about the upstream diversions of San
21 Francisco: As the Board well knows, we are one of the
22 older diverters in the state. Our facilities predate most
23 of the large reservoirs that have been built in either the
24 San Joaquin or Sacramento basins.

25 There has yet to be any specific linkage between

1 San Francisco's operations and problems in the Delta.
2 Nevertheless, we are very sensitive to the fact that the
3 Delta is in need of an immediate fix and that San Francisco
4 can play a role in that fix.

5 In looking to projects beyond the State and Federal
6 projects, which we think the Board must do and eventually
7 will do, the Board is going to have to keep in mind that
8 there are significant differences in the effects of
9 upstream operations and those are going to have to be taken
10 into account in any Delta solution.

11 Any decision by the Board which seeks to allocate
12 responsibility for water quality objectives and flow
13 requirements, is going to have to give due regard to
14 factors such as water rights, seniority, priority of use,
15 benefits and detriments associated with each water user's
16 activities, et cetera.

17 They are also going to have to recognize positive
18 impacts that come from various projects, particularly the
19 use of carryover storage to meet flow requirements during
20 times of low flow.

21 The proposal that we are offering today is one that
22 has been discussed briefly in the Bay-Delta Urban Coalition
23 submittal to the Board. It is briefed rather fully in San
24 Francisco's testimony and I won't repeat all of it here
25 today.

1 What we are proposing is a three-tiered approach.
2 The first two tiers are inextricably linked. The third
3 tier, which we call mitigation credits, is a concept that
4 could be applied no matter what decision the Board makes in
5 eventually allocating responsibility to meet Delta
6 requirements.

7 In the first tier we propose that the Board
8 establish a benchmark against which to measure parties'
9 responsibility for Delta protection. The Board will have to
10 figure out a way to do that. There are a number of
11 concepts that can be used and I will get into those in a
12 minute.

13 The second tier will require the Board to adjust
14 the benchmark consistent with factors related to the water
15 users' seniority, priority, and a number of other factors
16 which are listed in our testimony.

17 In the first tier, the benchmark must be adjusted
18 by the factors in the second tier in order to legally
19 allocate responsibility. The Board cannot ignore the well
20 established criteria of California water law and the long
21 line of cases that discuss at great length the issues that
22 I have already mentioned.

23 The Board cannot simply allocate based on an
24 across-the-board formula, but must adjust each user's
25 responsibility in relation to their legal rights and the

1 identified factors.

2 Concerning the first tier, the creation of the
3 base, the first step to develop an equitable division of
4 responsibility for compliance with water quality standards
5 is the identification of the one or more physical
6 parameters that best relate to the specific water quality
7 standards. For instance, regarding the provision of
8 outflow for compliance with an X2 water quality
9 requirement, the base parameter would be streamflow and the
10 factors that affect Delta outflow.

11 Another example would be water quality objectives
12 for the San Joaquin River. In this instance, the cause of
13 the parameter is agricultural drainage. Therefore,
14 drainage discharges should be the parameter used to
15 establish responsibility.

16 Once the base parameter has been identified, the
17 appropriate community of water users that have an effect on
18 the meeting of the water quality standards must be
19 identified.

20 In the instance of X2, for example, all water users
21 that affect outflow may be required to share
22 responsibility.

23 Net depletion from the Bay-Delta watershed of each
24 user may be the appropriate parameter to initially base a
25 user's responsibility for X2 outflow. The community of

1 water users that deplete the water resources should be
2 responsible. This would include surface water diverters
3 that are tributary to the Bay-Delta watershed, in-Delta
4 water users and groundwater users that tap aquifers that
5 are hydraulically connected to the surface waters of the
6 Bay-Delta watershed.

7 This community of water users also includes
8 entities that deplete Bay-Delta outflow by evaporation
9 losses from reservoirs, such as power utilities.

10 The second tier is where the Board must adjust the
11 base amount consistent with legal, physical and public
12 interest allocation factors. The allocation factors are
13 conceptual in nature at this time. A relative impact
14 assessment or multiplier formula would be attached to each
15 of the factors in creating the equation for Delta
16 responsibility. Further, it is likely that the Board would
17 have to exercise its judgment in the application of certain
18 of these factors to further the public interest.

19 The factors are numerous. I will mention a few:
20 Seniority of right, priority of use, area of origin, timing
21 of diversions, storage releases for public trust uses,
22 conservation, drought management, rationing, reclamation
23 and reuse.

24 On the flip side, there are issues such as
25 entrainment, reverse flows, pollution, timing of

1 diversions, the nexus between upstream action and impact on
2 Delta fish and wildlife, impact on upstream biological
3 resources with significance to the Delta, impact on
4 drinking water quality, impact of disinfection by-products,
5 temperature increases, destruction of wetlands, destruction
6 of riparian habitat, et cetera.

7 The third tier involves the establishment of
8 mitigation credits. As I said before, the concept of
9 mitigation credits can apply in any Delta solution. That
10 was discussed briefly by CUWA in its comments to D-1630.

11 This important component of the allocation factors
12 equation is the reality that under certain circumstances it
13 will be unreasonable to require a water user to directly
14 meet all or a portion of its responsibility for Delta
15 protection with actions such as the release of water,
16 cessation of diversion or groundwater pumping, and yet, the
17 Delta will be in no less need of protection.

18 Mitigation credits are proposed which will allow a
19 water user to meet its responsibility for Delta protection
20 by providing that protection through alternative means in
21 lieu of the requirement otherwise imposed.

22 Generally, mitigation credits should be available
23 to any type of water user. Urban water users and
24 agricultural water users could avail themselves of the
25 mitigation credits program to meet their obligations,

1 provided credits are available and the appropriate
2 regulatory authority deems it reasonable to allow the user
3 to substitute a mitigation credit.

4 It is imperative, therefore, that any program that
5 is established provide clear guidance so that the parties
6 understand how the mitigation credits will apply and can
7 plan accordingly.

8 The mitigation credits program should be consistent
9 with an overall multispecies protection plan developed for
10 the Bay-Delta watershed. Some examples would include:

11 Provision of water from another source in
12 lieu of a required reservoir release;

13 Cessation of pumping in one location in
14 exchange for pumping elsewhere;

15 The payment of money to a fund for the
16 purchase of water;

17 The creation of wetlands or other
18 environmentally beneficial projects in
19 exchange for the otherwise mandated action;
20 again based upon a finding of equivalent
21 benefit to fish and wildlife.

22 This implementation proposal has been designed as a
23 conceptual framework for allocating responsibility to meet
24 Delta protection requirements. We look forward to working
25 with the Board and other water users to refine this

1 proposal during the weeks and months ahead. We think that
2 through discussion perhaps a program can be developed which
3 will provide ultimately the solution to the Bay-Delta, and
4 we invite discussion and conference.

5 Thank you.

6 MR. CAFFREY: Thank you, Mr. Berliner.

7 Does Mr. Arakawa have a presentation? We will
8 probably wait until the end to ask questions.

9 MS. KING: I would just like to add a couple of
10 specific comments to Mr. Berliner's presentation.

11 As I said, I think what he has proposed here is
12 very worthy of consideration and East Bay MUD and San
13 Francisco have consultants talking about this and trying to
14 figure out how you would work the devil out of the detail,
15 and so I hope that this is something that we can come back
16 to you again with more detailed approaches on.

17 There are two points that I wanted to call to your
18 attention in our written comments that are related to this.
19 The first is the importance of bringing in all of the non-
20 project diverters and not just focusing on, for example,
21 the reservoirs or the big diverters.

22 In the case of East Bay MUD, we did some analysis
23 for the Mokelumne River management hearings and in that
24 case even if we doubled our instream flows in the
25 Mokelumne, which would have a very severe supply impact for

1 us to do that, that would make less than a one percent
2 increase in the Delta inflows.

3 So, we are not saying, don't touch us, but we are
4 saying that you have to touch everybody and I think that
5 this kind of approach is really the only way that we are
6 going to get to where we need to be with all of this.

7 The second point that I would just like to
8 emphasize, one of the factors that Tom mentioned is
9 efficiency of
10 use --

11 MR. CAFFREY: Ms. King, Mr. Brown has a question.

12 MR. BROWN: You made a statement that you touched
13 everybody, everybody meaning people who have access to and
14 through the Delta, or everybody throughout the state?

15 MS. KING: To and through the Delta.

16 MR. BROWN: Okay.

17 MS. KING: The second point that I just wanted to
18 emphasize is the need to look very hard at the efficiency
19 of water use. East Bay MUD, like many of the other urban
20 districts, has a very strong conservation/reclamation
21 program and to the extent that we have already developed
22 that program or have plans to further develop it, we are
23 essentially squeezing the most out of the system that we
24 possibly can, and that is going to affect our ability to
25 make a contribution, and I think that you are going to need

1 to look at everybody's programs in this area and make some
2 comparisons of their relative efforts, and with that, I
3 will turn it over to the rest of the panel.

4 MR. CAFFREY: Mr. Arakawa.

5 MR. ARAKAWA: Thank you, Mr. Chairman and members.

6 My name is Steve Arakawa and I work for the
7 Metropolitan Water District of Southern California.

8 We are here today to express complete support for
9 the comments that were provided to you from the California
10 Urban Water Agencies on issues Nos. 1 and 4 of your agenda
11 today.

12 We also fully support the comments of the Urban
13 Coalition that were just presented and described to you on
14 issue No. 3.

15 The purpose of our brief comments today is intended
16 to support these comments, and also, to provide some
17 further elaboration with regard to issue No. 3.

18 We do not have any comments to provide to you on
19 issue No. 2.

20 Regarding issue No. 3, the impact of upstream water
21 projects, our first point is that we believe that all uses
22 of water in the Bay-Delta watershed affect the ecosystem in
23 some way, in some manner. This includes diversion of flow
24 from upstream tributaries and rivers, it includes
25 entrainment of fish, it includes polluted return flows and

1 discharges, temperature impacts, loss of riparian habitat
2 and wetlands, and alteration of the natural Delta
3 environment.

4 The magnitude of the impacts caused by specific
5 water users obviously will vary, but each has at least an
6 incremental impact on the environment as well as a
7 cumulative impact on the ecosystem as a whole.

8 For this reason, it is not equitable nor sound
9 policy, we believe, to require only the State and Federal
10 water projects to bear the entire burden of protecting the
11 Bay-Delta's resources.

12 The second point that we would like to make is that
13 the State Board has broad expansive authority to regulate
14 water uses to protect the environment. These authorities
15 are contained in California's Water Code and the State
16 Constitution. A broad exercise of that authority is
17 particularly appropriate and required in the Bay-Delta
18 context because of its critical importance to the State and
19 the people and the economy.

20 In exercising its authority, the State Board should
21 identify the localized impacts of upstream water users and
22 require mitigation of those impacts. Further, the State
23 Board must identify and allocate an equitable share of
24 mitigating the more generalized impacts of diversion and
25 use of water.

1 This would include participation in achieving an
2 estuarine habitat standard. It is one that was described
3 to you by the Urban Coalition in previous workshops. The
4 above point should not be interpreted to mean that the
5 water rights priority system should be disregarded.
6 Metropolitan does believe, however, that the administration
7 of water rights must occur within the context of
8 fundamental, constitutional and statutory public policies.

9 This means that all the water users may be
10 regulated to insure that the water resources of the state
11 be put to beneficial use to the fullest extent capable in
12 the interest of the people and public welfare, and it must
13 determine whether it would be reasonable to condition uses
14 to meet competing beneficial uses and needs within the
15 state.

16 Finally, Metropolitan believes that the concept
17 outlined by the Urban Coalition for establishing mitigation
18 responsibilities deserves serious consideration by the
19 State Water Resources Control Board.

20 Such an approach would provide a basis for
21 allocating responsibility until more precise quantification
22 and allocation is available.

23 That concludes my prepared remarks. I did want to
24 add at least one other remark.

25 In earlier discussions Mr. Stubchaer had referred

1 to the exotic species issue and posed the question if we
2 don't know the effects of exotic species, then how do we
3 know whether habitat restoration can be attained, and I
4 think that those types of questions as they relate to
5 exotic species and toxics, and other types of factors, are
6 things that many of us out here are struggling with.

7 How do we determine whether we are at what we are
8 aiming at, whether we are at the targets that we are
9 establishing, and I don't know if I have the complete
10 answer to your question, but what I would say is I think
11 what we are talking about is an approach whereby the
12 impacts of exotic species are quantified to the extent they
13 can be.

14 The California Urban Water Agencies studies would
15 provide a way of getting at some of that information, and
16 there is a need to look at not only that, but impacts of
17 other factors such as pollution, toxics, urban runoff, in
18 order to determine whether we are achieving the goals or
19 the objectives that we have set out.

20 What that means is that any comprehensive approach
21 has got to include consideration of these other factors and
22 that the estuarine habitat standard or the water quality
23 standards and flow requirements that are before this Board
24 are one part of the comprehensive plan, but would need to
25 include some of these other factors such as exotic species,

1 and to the degree possible determine what kinds of impacts
2 they are having on fisheries.

3 And that concludes my remarks.

4 MR. CAFFREY: Mr. Stubchaer.

5 MR. STUBCHAER: Thank you for your comments.

6 I think we all recognize that this plan is not
7 going to be a static document. It is going to be dynamic
8 and the studies you are referring to are not going to be
9 completed in time for the December goal, that we will
10 consider them when they become available, and when we have
11 the triennial review if nothing else.

12 So, it will have to be a living document.

13 MR. DEL PIERO: That's what they said about D-1485.

14 MR. STUBCHAER: But we are a different Board now.

15 MR. CAFFREY: Did Mr. Buck have a presentation?

16 MR. BUCK: No, we don't have an independent
17 statement. We are here in support of CUWA and the
18 Coalition.

19 MR. CAFFREY: Thank you.

20 Other questions by Board members of the panel?

21 Anything from staff?

22 Thank you all very much. We appreciate your input.
23 We will take to heart what you have told us and look
24 forward to your further input.

25 Next is Mr. Schulz. While Mr. Schulz is on the way

1 up, I would say that we are going to adjourn for the day at
2 four o'clock and then we will resume tomorrow in our own
3 hearing room across the street in the Water Resources
4 Control Board building at 9:30. Those that we did not get
5 to today will be first tomorrow morning and anybody else
6 that may sign up for tomorrow.

7 All right, Mr. Schulz.

8 MR. SCHULZ: Good afternoon. I am Cliff Schulz and
9 I am here today by myself representing Kern County Water
10 Agency. Mr. Schuster wasn't able to make it this afternoon
11 and a member in the audience, therefore, asked me to speak
12 twice as fast, but Alice bribed me so I won't.

13 I want to address --

14 MR. DEL PIERO: Can you?

15 MR. SCHULZ: I want to address key issues 1 and 3
16 briefly this afternoon, if I may.

17 Our presentation will be a lot shorter than that of
18 the urban agencies because we propose to present most of
19 the detailed information on this topic in July.

20 So, considering how we should respond to this key
21 issue, we decided we should not at this workshop provide
22 you with specific terms, conditions or recommendations for
23 what we define as non-flow and diversion-related measures
24 that the Board should consider as part of its overall plan.

25 Our specific recommendations in this area will be

1 provided in July as part of a total package so that the
2 flow and non-flow elements can be seen in the context of
3 our entire proposal.

4 For this workshop, I would like to briefly outline
5 the approach we believe the Board should take to the non-
6 flow and diversion issues.

7 MS. FORSTER: Excuse me, do we have a handout from
8 you?

9 MR. SCHULZ: No, I have something that I wrote last
10 night on my computer at home and I have marked the heck out
11 of it.

12 MR. DEL PIERO: We will get a finished copy later
13 on then?

14 MR. SCHULZ: Yes, right. One never knows what they
15 are going to say until they get up here.

16 Your notice asked for comments relating to factors
17 *excluding diversions* that have contributed to the *decline*
18 in species, and we know that you, therefore, intentionally
19 phrased it to exclude at this workshop consideration of
20 nonflow related actions that may be needed to mitigate the
21 impact of water diversions that take place in the Delta.

22 We have a general reaction to the way the issue is
23 structured. First, while knowing the cause of the decline
24 may be relevant to your process, knowing the historical
25 cause may not provide you with the data needed to find out

1 how to cure the problem. This is a little bit similar to
2 what Mr. Anderson said about going in one door of a room
3 does not mean necessarily that you have to go out the same
4 door.

5 So, we are looking now at 1994 and we think that
6 the primary focus of this Board should not necessarily be
7 on historical causes but on the current best cure.

8 Therefore, in Kern's consideration of Delta fishery
9 issues and what we have been trying to get ready for July,
10 we intend to focus on potential actions that you can take
11 to protect the fishery resources and to divide those
12 actions into two categories, those that reduce the yield to
13 the various water supply projects which we define as flow
14 and diversion related actions, and those that might be
15 taken to improve the fishery resources while avoiding
16 adverse impacts on water supplies.

17 The first category or action, such as increased
18 outflow, pumping on occasions, cross channel gate closure,
19 et cetera, all those actions cost water and given
20 California's extreme water shortage should be minimized to
21 the extent possible.

22 In the second category or action, such as screening,
23 barrier programs, fishing regulations, toxic controls and
24 similar actions, to the extent they can raise the level of
25 the fishery population, will enhance the level of

1 protection that can be provided by reasonable flow and
2 diversion controls alone.

3 So, Kern's primary response to this key issue is
4 that the Board should focus its attention, both on flows
5 and diversion and on actions that it can directly take or
6 recommend to other appropriate agencies.

7 I was very happy to see in your notice that you are
8 going to consider items that are beyond your authority and
9 that you could make recommendations to other agencies. We
10 think that's very important. We think the Board has a lot
11 of power in this area to influence others, and it should.

12 We recognize that flow and diversion regulations
13 will be critical to the solution of the Delta problems, and
14 our statement should not be viewed as a retreat from that
15 position, but we do believe that to the extent that some of
16 the fishery problems can be solved without impacting water
17 supplies, all Californians will be better off.

18 Kern, in July and we hope joined by others and the
19 coalitions that everybody has been talking about, will be
20 presenting a package of nonflow and diversion actions which
21 may include recommendations for screening, barriers,
22 predation reduction, improvement in fish handling at the
23 State and Federal pumping plants, increased poaching
24 controls, modified angling regulations, dredging
25 restrictions, improved toxic controls, improvement of

1 shallow area habitat, exotic species control and similar
2 suggestions.

3 These will be provided in conjunction with our flow
4 and diversion recommendations and at that time we will end
5 up explaining the biological situation of each proposed
6 action.

7 I suspect that next month 20 minutes is probably
8 not going to be adequate for a lot of people and I bet you
9 we go more than the number of days we have been going to
10 date.

11 MR. DEL PIERO: You know, this is not like we have
12 not been through this before. I understand that next
13 month's issues are going to be pretty significant.

14 Everyone understands also that we have given
15 everyone, I think, at least 60 days' advanced notice. The
16 vast majority of the comments appropriate to be made to the
17 Board, I am sure, can be reduced to writing so the Board
18 members can have the benefit of seeing them somewhat in
19 advance, since I think all of us anticipate some lively
20 discussions next month.

21 It might be a tad more accommodating to receive the
22 briefs two or three days in advance rather than receiving
23 them on the day of the hearing, and then be obliged to try
24 and thumb through them during the course of the
25 presentations.

1 MR. SCHULZ: That is a point well taken.

2 MR. DEL PIERO: The purpose of the hearings is to
3 have some modicum of order so the decision makers
4 ultimately can assimilate the information in an equally
5 orderly fashion, and a free for all is not something the
6 Board is particularly interested in realizing.

7 MR. SCHULZ: I agree with that completely.

8 MR. DEL PIERO: I'm sure you do.

9 MR. SCHULZ: By the way, with respect to the toxic
10 control which is on my list of items, Dave Anderson this
11 morning suggested a possible workshop maybe after all these
12 are done where we talk a little bit about toxics, and I
13 want to emphasize that again because, for example, your
14 Central Valley Water Quality Control Board, I believe, has
15 been doing a lot of work on the toxic effects on fish of
16 certain things that are going on in the rivers, the
17 Diazinon question and things like that, the rice
18 herbicides, et cetera.

19 And I do think that that is a topic that warrants
20 possible further consideration in a workshop session. So,
21 I would like to second what Mr. Anderson said this morning
22 in this respect.

23 With respect also to this first key issue, I would
24 like to talk a little bit about something that Perry
25 Hergesell of the Department of Fish and Game said at the

1 last workshop. This is a quote from Alice's good
2 transcript. He said at the May proceeding: *All things*
3 *considered, we feel that it is not really reasonable to*
4 *conclude that these additional diversions have caused the*
5 *decline in the estuary,* and he was talking about non-State
6 and Federal project diversions.

7 As I heard him this morning, I think what he said
8 last time is still applicable to these nonflow and
9 diversion related measures.

10 You notice I said *'caused,'* not *'contributed,'* but
11 *they have not caused the declines in the estuary since the*
12 *mid-1960s, and we feel in light of that the focus should be*
13 *on the recovery and maintenance of the estuary's fisheries*
14 *and that needs to be on the water project operations.*

15 I don't know if this actually represents Fish and
16 Game's official policy, but Kern would be disappointed if
17 it did, for in the context of this key issue it seems to be
18 saying that it is not necessary to focus on poaching, or
19 harvest regulations or screening Delta diversions for they
20 are not State and Federal project related, and these,
21 in his opinion, do not cause the recent declines in the
22 fisheries.

23 Kern urges you to ignore this advice and focus on
24 all actions that can improve fishery resources.

25 The advice is bad policy and we also think it would

1 be bad law. The fact that poaching or under-regulated
2 fishing or unscreened diversions did not noticeably impact
3 fish populations 35 years ago does not mean those same
4 practices and regulations are reasonable and should be
5 allowed to continue when California's population has
6 doubled and the resulting competition for water has
7 dramatically increased.

8 Judicial decision after judicial decision in
9 California has ruled that a particular water use practice
10 that may have been reasonable in the past may become
11 unreasonable when times change and the demand for water
12 increases. You have the Joslin case, the Forni case, any
13 number of other significant cases in which this Board has
14 been involved.

15 It is not a violation of a water user's water
16 rights priority to demand his diversion and use practice be
17 improved to make water available for the State as a whole.

18 As Tom Clark stated at the April workshop, Kern
19 continues to support the area of origin laws and water
20 rights priority that those laws provide.

21 Kern does not support the continuance of archaic
22 water use practices or fishing regulations, or whatever
23 that do not reflect the needs of society in 1994.

24 Therefore, Kern's July workshop recommendations
25 will include actions that are not just focused on the State

1 and Federal projects, but include a broad group of actions
2 which are needed to fully protect fish and to protect the
3 State's water supplies.

4 Before moving on to key issue No. 3, I want to
5 bring up a side bar on the fact that we have been talking a
6 lot today about these nondiversion related actions that
7 might be taken. There's another group out there that's
8 working on these, and that's a group that was formed as
9 part of the Endangered Species Act Delta smelt process.
10 There is a native fish recovery team and in the recovery
11 process on the Delta smelt they decided to go beyond the
12 smelt and take a look at, I believe, seven native species
13 and that group, although they haven't finished yet, the
14 information I have is that there is now an internal draft
15 that lists a whole series of actions of both flow related
16 and nonflow related, structural and nonstructural, dredging
17 and poaching and fishing regulations, and everything else,
18 and they are rated, you know, from how effective they are
19 for each of the species and how easy they would be
20 implemented.

21 MR. DEL PIERO: Is this group?

22 MR. SCHULZ: Yes, and it has representatives of the
23 Fish and Wildlife Service and EPA and the Department of
24 Water Resources, and I think there are about a dozen
25 biologists, or something like that. They spent a great

1 deal of time. I know they are not done, but they are
2 getting close to where they are making a rather
3 comprehensive list of things that they feel could be done,
4 how easy they would be to accomplish and what impacts they
5 would have on various species.

6 I think getting information from them would be
7 helpful.

8 MR. DEL PIERO: I think I know what this group is.
9 Is this the group that was put together to try and stem the
10 tide of future listings?

11 MR. SCHULZ: In part. It is also the Delta smelt
12 recovery program under ESA, but they have also stated that
13 one of their goals is to attempt to avoid future listings,
14 but they have spent a fair amount of time trying to come up
15 with a list of potential actions, and they may be a source
16 of information to this Board.

17 Briefly, on key issue No. 3, Kern knows that
18 upstream water projects also have impacts on fish species
19 that use the Bay-Delta system and in general they can be
20 categorized in two areas; impacts on migratory species and
21 impacts on Delta resident species.

22 For migratory species, many of these projects have
23 great impacts. Locally constructed dams and diversion
24 works have isolated salmon from their historical spawning
25 areas, forcing them downstream where water temperatures are

1 a much greater problem.

2 Further, entrainment in numerous river diversions
3 do occur. Levees and channelization have eliminated
4 shallow areas, shallow water edge habitat which is
5 important to young salmon, and also, to other species.

6 But some of these upstream problems could be
7 addressed, increased populations of adult salmon might be
8 capable of being sustained without significant impacts on
9 water supplies by trying to cure all of the problems just
10 in the Delta.

11 For resident fish the impact of upstream projects
12 is their effect on flow in and out of the Delta as has been
13 stated previously.

14 Again, with the area of origin laws in mind, those
15 laws do not protect upstream water users from having to
16 share in providing necessary Bay-Delta flows at times when
17 the CVP and SWP are not impacting natural flows in the
18 system.

19 I am not asking that upstream water users mitigate
20 for the effect of diversion activities, but if the State
21 and Federal projects are not storing natural flow, if they
22 are not diverting natural flow in a particular summer month
23 and there still is not enough outflow to protect the Delta
24 species, then I think there is a direct impact of these
25 other upstream diversions, which it would be appropriate to

1 handle without violating priority or area of origin laws.

2 So, we do believe that they have an obligation to
3 mitigate their direct impacts. We continue to believe that
4 and we think that's fully consistent with the area of
5 origin and other priority concepts that we have talked
6 about today.

7 That concludes my presentation.

8 MR. CAFFREY: Thank you, Mr. Schulz.

9 Before I go to the possibility of questions from
10 the Board members, let me say I certainly agree with Mr.
11 Del Piero about the value to the Board members and our
12 staff to get copies of your presentation, or your comments,
13 or background paper in advance of the workshop. That is
14 helpful. I know it is difficult with the schedule that we
15 are on, but to the extent you can do that, we appreciate
16 it.

17 With regard to the two concerns you have expressed,
18 I have been inclined as the Chair to be flexible when
19 people ask for additional time. We are dealing with some
20 very complicated subjects, and certainly, next probably in
21 some ways will be more complicated than some of the others
22 we have dealt with.

23 So, I would be inclined to give more time, as I
24 have, with people that make that request. We will look at
25 that next month. We probably have our notice out or about

1 to go out, the July notice. Even though it says 20
2 minutes, it does not mean that we are going to stifle you.
3 We have four days scheduled for that proceeding in July,
4 and to the extent that we have to use any portion or all of
5 those four days, we will use them to get the information we
6 need.

7 I want you to be assured that we will be that
8 flexible.

9 Furthermore, with regard to the question of
10 additional workshops, we only have the four scheduled. I
11 am not going to close off the possibility of the need for
12 an additional workshop, if that situation presents itself
13 and proves to be a significant need.

14 One thing we are concerned about is that our time
15 is very limited. We are going to produce our plan in
16 December. We are going to stay on that schedule, and at
17 some point in time we have to close off the proceedings so
18 that we can physically produce that document, but I am not
19 going to close off the possibility of additional workshops
20 if we do have to do that.

21 MR. SCHULZ: If you have heard screams in the
22 night, it has been our consultants that we have been
23 putting under tremendous pressure to try and get a product
24 by July. All of them have said that in July this is going
25 to be a living, breathing document that we will be changing

1 almost on a monthly basis.

2 We strongly suspect we will have better data, more
3 definitive recommendations, you know, as the summer and
4 fall move along, so I think that's something we can deal
5 with in July probably in a little more detail, but it would
6 not surprise me if all of us wanted to say we should have
7 another one at some time a couple of months after July
8 while you are working on the document.

9 MR. CAFFREY: I am going to look at my attorney,
10 Barbara Leidigh, when I say that next thing, but the
11 process we are using now, which is quasi-legislative and is
12 more open than the adjudicatory process, and I think that
13 when July comes and goes, in that period following July
14 there will be ample opportunity for you to provide
15 additional information or updated information, certainly on
16 a daily basis to the staff, and while there may not be more
17 workshops or many more workshops after that, that door will
18 not slam shut on you, so it is a living, breathing, ongoing
19 process and we recognize that it will continue to be after
20 we come forward with our draft plan, too, so as has been
21 iterated a number of times here today, we appreciate your
22 concern.

23 We are not insensitive to it, but we do have to
24 meet our deadline. We will be as flexible as we possibly
25 can.

1 MR. SCHULZ: We want you to meet your deadline.

2 MR. CAFFREY: Are there questions from the Board
3 members?

4 Anything from staff?

5 MR. DEL PIERO: Only one comment. Have you read
6 the Department of Water Resources presentation for today?

7 MR. SCHULZ: I read it this morning.

8 MR. DEL PIERO: You saw the reference to the Kern
9 water bank?

10 MR. SCHULZ: Yes. We are very concerned about
11 things such as the Kern water bank and the limitations on
12 pumping windows, and things of that type.

13 MR. CAFFREY: Thank you, Mr. Schulz.

14 Sandra Dunn.

15 MS. DUNN: I am Sandra Dunn. I am appearing here
16 today on behalf of Glenn-Colusa Irrigation District.

17 Before I begin my remarks, I would just like to
18 support Cliff's statement in terms of perhaps the Board
19 needing another workshop. I think the people who have been
20 participating in these workshops have all taken the
21 Chairman's remarks very seriously, that we should try to
22 develop coalitions, and I think on any given day there's
23 probably three more coalitions that have formed and
24 developed, and there has been a lot of coordination --

25 MR. DEL PIERO: How many have fallen apart?

1 MS. DUNN: They are still trying to all blend
2 together, and so as a consequence, I think it's been
3 somewhat difficult for any group to come before the Board
4 up to this point in time and say that they have a solution
5 to the Delta problems.

6 And I think those coalitions are going to continue
7 to have to work through some of the differences of opinion,
8 and so, I would encourage the Board to perhaps agree to
9 have additional workshops after the July workshop.

10 Most of the matters that the Board had included on
11 their workshop have been addressed by other parties, but I
12 do want to address one issue that is of critical concern to
13 Glenn-Colusa Irrigation District, and that is the issue of
14 effects of upstream developments on the fish and wildlife
15 resources of the Bay-Delta estuary.

16 We are not exactly clear, really, what that means
17 and what the extent of the Board's inquiry is with regard
18 to this question, and perhaps my following comments will
19 make it clear.

20 I think Perry Hergesell today said and talked about
21 the importance of the tributaries to the fishery resources
22 of the Delta.

23 Everybody knows that the upstream areas are where
24 most of the anadromous fish start their life cycle, so as a
25 consequence of that, the upstream projects no doubt have an

1 effect on the fish and wildlife resources of the Delta.

2 That is somewhat different, however, than saying
3 that they affect beneficial uses of Delta waters, and as a
4 consequence of that maybe somewhat esoteric difference, I
5 am not sure that the Board's notice has listed some of the
6 evidence that needs to be presented in terms of upstream
7 projects. Depending on whether or not the focus of the
8 Board's analytical work is really crucial in terms of
9 whether or not we are going to provide into the record the
10 direct effects of GCID's diversions on salmon, or whether
11 or not it is a flow issue, and I think that so far the
12 evidence has been somewhat sketchy on what the actual
13 upstream effects are.

14 We don't want people to go away from this
15 proceeding and think that those upstream impacts have been
16 ignored by the State and Federal regulatory authorities.
17 GCID's diversions, for one, have gotten a great deal of
18 attention by the fishery agencies and we would be glad to
19 provide the State Water Resources Control Board with
20 mountains of information with regard to what GCID is doing
21 in terms of their direct impact on the fishery resources.

22 Assuming, however, that the State Board's question
23 is really focused that it should be on the effect of
24 upstream projects on beneficial uses of Delta waters, there
25 really hasn't been very much evidence presented that these

1 upstream diversions resulted in adverse impacts. Most of
2 the Sacramento Valley diversions, like GCID's diversions,
3 are direct diversions. There is no storage related
4 component involved in that.

5 How these diversions affect flow within the Delta
6 really hasn't been demonstrated. In fact, there is a
7 substantial amount of return flow as a result of GCID's
8 operations that actually contribute to Delta outflow.

9 When all of these things are looked at and
10 reviewed, we don't believe that there is a net adverse
11 effect on the Delta beneficial uses. If there is a
12 problem with respect to Delta outflow, then we think that
13 the State of California has a system of laws that should be
14 put into place to determine whose responsibility it is to
15 meet that Delta outflow.

16 In the case of GCID water entitlements are based on
17 pre-1914 water rights and as a consequence, we don't
18 believe that GCID's diversions by legal right can be
19 causing an adverse effect on the Delta until all junior
20 diverters have been stopped and the injury is still
21 occurring.

22 In addition, the State Board has to take into
23 consideration the area of origin statutes. All of these
24 statutes have a direct and significant relevance to the
25 implementation of whatever standards the State Board

1 decides to adopt.

2 The State law provides that only water that is
3 surplus to the needs of the area of origin may be exported.
4 As a consequence, to the extent water is needed for Delta
5 outflow, it must first be taken from water surplus to the
6 needs of the area of origin.

7 Finally, in looking at upstream projects in the
8 context of Bay-Delta issues, there is an implication that
9 beneficial uses in the Bay-Delta are to be provided with
10 some kind of priority over beneficial uses of Sacramento
11 River water.

12 We would like to point out that in GCID there are
13 three wildlife refuges that exist and that water is
14 provided for from GCID. In addition, there is a great deal
15 of private land that has been used for wetland and for
16 wildlife purposes, and we think that those wildlife and
17 beneficial uses have to be balanced against the beneficial
18 uses within the Delta.

19 MR. CAFFREY: Thank you, Ms. Dunn.

20 Are there questions from Board members? Staff?

21 Thank you very much.

22 Richard Golb.

23 MR. GOLB: Mr. Chairman, I, too, admit I am guilty
24 of not providing in advance a copy of my testimony. I have
25 made a number of changes today and I will get that to you

1 soon.

2 MR. CAFFREY: Thank you very much.

3 I should point out it is not a requirement, but it
4 certainly helps us a great deal if you do give us copies.

5 MR. GOLB: I will. I want you to be able to read
6 it as well, so I will remember.

7 My name is Richard Golb, and I am the Executive
8 Director of the Northern California Water Association. We
9 represent approximately 45 agricultural water districts,
10 water companies and landowners in the Sacramento Valley
11 encompassing over 600,000 acres of farmland.

12 In the interest of time, I will summarize my
13 remarks, and again, then provide a full copy of my
14 statement to staff and Board members.

15 What I would like to do this afternoon is focus my
16 remarks on the third question posed in the workshop notice:
17 What effect do upstream water projects have on the fish and
18 wildlife resources of the Bay-Delta estuary?

19 Since all anadromous fish species begin their life
20 upstream of the Delta, it's obviously likely and quite
21 possible that upstream projects and diversions may have
22 some effect upon the fish and wildlife resources in the
23 Delta.

24 And clearly, there have been some upstream projects
25 that have had negative effects upon species which pass

1 through the Delta such as the winter-run salmon.

2 The project that has had possibly the single
3 greatest impact and negative effect would be the Red Bluff
4 diversion dam located in Redding, California.

5 As the Board members may well know, several years
6 ago the National Marine Fisheries Service estimated that up
7 to 50 percent of the juvenile winter run that were out-
8 migrating through the Red Bluff diversion dam were lost to
9 predation by squawfish.

10 This problem is now being addressed. Actions to
11 remedy the situation include leaving the dam's gates open
12 from November to May of each year as well as structural
13 improvements to the dam itself.

14 But aside from Red Bluff, we believe overall that
15 upstream agricultural diversions are now or have had in the
16 past not necessarily a significant impact on the fish and
17 wildlife resources that live in or pass through the Bay-
18 Delta. Many of the agricultural diverters in Northern
19 California have been diverting water from the Sacramento
20 River and its tributaries since the early 1900s. Some of
21 these diversions date back, as Sandra just said a moment
22 ago, to the 1800s in the case of Glenn-Colusa Irrigation
23 District..

24 Again, there are cases where specific diversions
25 have problems with certain fish species such as the winter

1 run, but we would argue these are unique and, in fact,
2 isolated cases that have received a great deal of attention
3 by both State and Federal agencies, particularly those
4 species under the Endangered Species Act.

5 One other point, diverting from my notes, several
6 years ago Congress addressed this issue in a different
7 context and many of the concerns that were raised today
8 about temperature, flow and other problems, loss of habitat
9 on the Sacramento River and in the Bay-Delta were somewhat
10 addressed.

11 As you all know, the Central Valley Project
12 Improvement Act includes a 50 million dollar restoration
13 fund, includes a number of measures, I believe over 15 or
14 20, to address some of the very concerns that were raised
15 today, including 800,000 acre-feet of outflow for the
16 Delta.

17 Some of those who testified earlier today indicated
18 that Northern California agricultural diversions have had
19 adverse effects on the resources of the Bay-Delta, and I
20 would like to respond to some of those issues.

21 While there are over 300 unscreened diversions in
22 the Sacramento, and I believe 1800 in the Delta, it is not
23 known what the cumulative or individual effect, if any,
24 these diversions have had on the fishery.

25 The National Marine Fisheries Service, in the

1 February 12, 1993 biological opinion for the operation of
2 the Federal Central Valley Project and the State Water
3 Project, stated that unscreened diversions are only
4 *suspected* to be a significant cumulative impact.

5 Even assuming that there is a problem, there is
6 still no reliable empirical data that clearly identify
7 which of the diversions are significantly harming the
8 fishery. Despite this uncertainty, there are now five
9 different State and Federal fish-screening programs
10 directed at diversions on the Sacramento River.

11 Each of these programs operates independently from
12 one another and in all likelihood are not in the best
13 possible interests of the water users or the fishery.

14 Also, today in both written and verbal comments
15 which were submitted, there was concern expressed regarding
16 pesticide residues in the Delta.

17 From the Northern perspective the predominant crop,
18 of course, is rice, and although many continue to criticize
19 the runoff from this particular commodity, these comments
20 are outdated. Rice-field runoff was, in fact, a serious
21 problem in the 1970s and early 1980s.

22 In response to the problem, the Central Valley
23 Regional Water Quality Control Board, the rice industry,
24 and others developed a rice pesticide control program.
25 This program has been characterized by William Crooks,

1 Executive Officer of the Regional Board, as one of the most
2 successful water quality control programs in the United
3 States. The results of the program are impressive.

4 In 1982, the total pesticide load to the Sacramento
5 River attributable directly to rice-field runoff was
6 roughly 40,000 pounds. By 1992, that number had fallen to
7 178 pounds, a reduction of over 99 percent.

8 Stated another way, in 1982, monitoring showed rice
9 pesticide residues at Rio Vista as high as 12 parts per
10 billion. During the 1993 monitoring, ten years later, rice
11 pesticide residues were virtually undetectable at all
12 locations down river of the I Street Bridge.

13 We believe that the virtual elimination of rice
14 pesticide residues in the Delta has effectively eliminated
15 the potential adverse effects for Delta fisheries from
16 pesticide residues.

17 MR. DEL PIERO: Excuse me. Am I correct in
18 assuming that you don't think a comprehensive analysis of
19 the pesticide impact on anadromous species is appropriate?

20 MR. GOLB: Quite the contrary. I think it is quite
21 appropriate. I just believe reading the comments that were
22 submitted and given verbally today was that there was
23 criticism and concern about rice pesticides, and based on
24 the Central Valley Regional Water Quality Control Board's
25 own results, they ain't there.

1 MR. DEL PIERO: Do you have an opinion about
2 Diazinon?

3 MR. GOLB: That, I believe, is not used by the rice
4 industry.

5 MR. DEL PIERO: What I am asking is, do you have a
6 particular opinion about Diazinon?

7 MR. GOLB: I don't know enough about it. I would
8 be happy to get one to you.

9 MR. DEL PIERO: Thank you.

10 MR. GOLB: Mr. Chairman, earlier today you
11 indicated your concern about one of the potential
12 unfortunate effects that could come out of this process in
13 terms of pitting one species against another.

14 We agree with you wholeheartedly. In fact, we
15 would go a step further -- we are greatly concerned about
16 pitting one ecosystem against another ecosystem, in this
17 case the ecosystem of the Bay-Delta against other areas of
18 the state, particularly the Sacramento Valley.

19 Upstream diversions do provide significant benefit
20 to wildlife species. As you well know, the rice habitat
21 program has been very successful in providing habitat for
22 migratory waterfowl, and over 100 different wildlife
23 species, including 21 which are listed as threatened or
24 endangered, or are a special status species of the United
25 States and the State of California.

1 In addition, in a June 6 press release by Ducks
2 Unlimited, they stated that during the spring of 1983, the
3 Point Reyes Bird Observatory biologists counted over
4 400,000 birds in the Sacramento Valley, including 41
5 percent of these birds on rice fields.

6 In November of last year, still in this press
7 release, rice fields held nearly 70 percent of the shore
8 birds and 85 percent of one particular species. This is
9 just one example of the beneficial use of water and the
10 benefits in wildlife habitat and species in the Sacramento
11 Valley.

12 Finally, in terms of recommendations for the Board,
13 I would encourage the Board to consider all potential
14 causes of the decline of certain species in the Bay-Delta.

15 I agree with the comments expressed earlier this
16 morning by the Department of Water Resources that the Board
17 should consider a comprehensive plan.

18 The problem you are struggling with is not a simple
19 one and the solutions won't be either. As part of the
20 comprehensive plan, I would urge the Board to consider the
21 following:

22 Regarding fish screens in the Sacramento River, the
23 Board should support a proposal we submitted to the
24 National Marine Fisheries Service earlier this year, that
25 the government agencies should implement a single fish

1 screen program which screens only those diversions shown to
2 be significantly harming the fishery.

3 This would allow all governmental agencies, State
4 and Federal, to combine their technological expertise, to
5 consolidate the resources and bring those all to bear to
6 better protect the fishery. In other words, let's focus
7 all the State and Federal resources on those diversions
8 that are having an effect. Let's target those and let's
9 focus on that.

10 MR. CAFFREY: Mr. Del Piero.

11 MR. DEL PIERO: In terms of financing, do you want
12 to get on the record what your recommendation is in terms
13 of financing the fish screens?

14 MR. GOLB: Well, early this morning, I believe
15 Roger Patterson from the Bureau made a comment to the
16 effect that diversions upstream maybe a bigger problem if
17 they were downstream. If that is the case, and I don't
18 know that it is, I have yet to see any scientific data
19 supporting that, and I will be talking to Roger about that
20 soon.

21 We would like to see equal commitment. If the
22 regulatory zeal is there, there should be a matching
23 financial equivalent. I believe right now in terms of
24 Federal programs, both for fiscal '95 and '96, there is
25 only about a million dollars that's been allocated for fish

1 screens.

2 These fish screens can run as high as \$10,000 per
3 cfs. It is very costly and if the fishery is suffering
4 because of inappropriate screens or lack of screens, and it
5 is going to be addressed, then there should be a financial
6 commitment.

7 MR. DEL PIERO: The next question: Are your
8 members prepared to allow access to their diversions to
9 determine whether or not they are contributing to the
10 problem?

11 MR. GOLB: I believe if there is one program and
12 the goals and objectives are articulated clearly, and there
13 was faith and trust, yes; but there is a real concern
14 today, Mr. Del Piero, and the concern is that government
15 touches everything in our country and it harms everything
16 it touches.

17 MR. DEL PIERO: I understand that completely. I
18 guess the point is you indicated to us that the issue we
19 are addressing is very complex.

20 MR. GOLB: Yes.

21 MR. DEL PIERO: Let me suggest to you no one knows
22 that more definitively than the five members of this Board,
23 and the answers to my last two questions just indicate
24 exactly how complex it is.

25 We oftentimes, all of us, collectively, regardless

1 of our respective positions, can recognize what the
2 potential solutions are. It's the path to those solutions
3 that's oftentimes obscured.

4 MR. GOLB: I appreciate that. I think if you look
5 at the history of the Sacramento Valley agriculture, the
6 responsibility they have taken to eliminate pesticide
7 residues, to conserve water, to create habitat for
8 wildlife, those measures are very costly. The rice
9 pesticide reduction program has been calculated to cost up
10 to \$15 per acre by the Regional Board, which is 7.5 million
11 dollars annually.

12 So, you know, Sacramento Valley interests have gone
13 to extreme lengths both in terms of effect and financial --

14 MR. DEL PIERO: Please understand I am not
15 criticizing. I'm pointing out what a number of people have
16 been telling us over the last three or four days of public
17 hearings since the process started, that our job is very
18 complex and the issues that are confronting us oftentimes
19 would cause us not necessarily to be in agreement with all
20 the people that are making presentations.

21 It's a very difficult situation for us to find
22 ourselves in, and please understand this Board holds the
23 rice industry for their efforts in terms of eliminating
24 pesticides in very high regard at this point because they
25 have made a tremendous effort, and that is echoed by a

1 great many people around the state.

2 The point is that in terms of effectively dealing
3 with the issue, a degree of cooperation is necessary, more
4 than simply an identification of the solution. The course
5 by which one achieves that or gets to that solution has to
6 also be identified.

7 MR. GOLB: I think the people in the Sacramento
8 Valley would willingly be cooperative as long as they
9 understood the process.

10 May I continue, Mr. Chairman?

11 MR. CAFFREY: Certainly.

12 MR. GOLB: Along the line of recommendation, the
13 Board should also recognize and provide credit for the
14 tremendous restoration efforts and habitat values provided
15 for and undertaken in the Sacramento Valley.

16 I told you a moment ago about the significant costs
17 that are borne to achieve the pesticide residue reductions
18 in the Sacramento River and others.

19 Finally, I would like to close with this: We
20 are seriously concerned about the lack of hard and sound
21 science that seems to be guiding many of the proposals that
22 have come forward today. This lack of biological science,
23 also about what is happening in the Delta, concerns us
24 regarding what the true goals and objectives are regarding
25 water quality standards.

1 I wish some of the folks that testified earlier
2 were still here today because I am still trying to figure
3 out what biological reality is or what adaptive management
4 is. I haven't heard those phrases before and it seems to
5 me what is happening in this instance is that some of these
6 ideas are not coming forward and we don't know what they
7 mean.

8 This is probably best, to follow up on what Sandra
9 said a moment ago, this is best felt in terms of the
10 concerns about the area of origin protections, and those
11 State statutes and those laws that deal with counties and
12 watersheds of origin.

13 As you well know, prior to building both the State
14 and Federal projects, the U. S. Government and the State of
15 California made an oft-repeated promise to the communities
16 of the north. That promise basically, which was subse-
17 quently incorporated into State law, was a concession to
18 the north in exchange for support for the project. The
19 area of origin laws really were the cornerstone necessary
20 to achieve consensus to build the State and Federal
21 projects.

22 I was heartened to hear Cliff Schulz say that Kern
23 County does support the area of origin laws. I am hopeful
24 more people will and I would simply encourage the Board to
25 consider the intent and relevance of these laws as they

1 work to develop water quality standards for the Bay-Delta.

2 MR. CAFFREY: Thank you very much.

3 Before you go, Mr. Brown has a question.

4 MR. BROWN: Mr. Golb, if I understand your concern
5 -- let me state it back to you to see if we are in
6 agreement here. The rice industry certainly has done
7 considerable in recent years to make improvements in their
8 operations and to improve the environmental habitat within
9 your area.

10 Your concern, as I heard it, is that you have made
11 these efforts and you are wondering if there is going to be
12 credit for these prior efforts when it comes time for
13 everybody to make a contribution.

14 I was wondering how those who have made such
15 credits might relate to those who haven't.

16 MR. GOLB: Mr. Brown, I think that is partially it.

17 One of the concerns is that, as I understand it,
18 this process and this workshop today is to determine
19 whether or not on the third question upstream diversions
20 have had a biological negative effect upon the biological
21 resources of the Bay-Delta, and we believe that in a
22 cumulative overall framework they have not in an overall
23 sense.

24 We also believe that, yes -- the simple answer is
25 yes. Those folks that have gone to tremendous financial

1 cost and effort to basically clean up their own act should
2 receive credit for this process; because they are not part
3 of the problem in a cumulative sense, we don't believe they
4 should be held accountable.

5 MR. CAFFREY: Mr. Del Piero.

6 MR. DEL PIERO: Mr. Brown, it's sort of like when
7 there is a drought, some responsible people cut back on
8 their consumptive water use, and then government comes in
9 and implements a water conservation plan and cuts back on
10 the amount of water that they are currently using as
11 opposed to what they were using historically, so that they
12 get penalized for being good stewards.

13 MR. BROWN: This is a very important issue Mr. Golb
14 bring up.

15 MR. DEL PIERO: I have an appreciation for it,
16 having operated under a similar type situation in the
17 county. That's a quite well made valid point.

18 MR. GOLB: Thank you.

19 MR. CAFFREY: Any other questions of Mr. Golb?

20 MR. BROWN: Do you have suggestions on how to
21 determine which diversions from the river are unscreened --
22 how that issue should be addressed? How would you
23 determine which ones should be screened?

24 MR. GOLB: We are looking for the path, too. We
25 have submitted detailed comments to the National Marine

1 Fisheries Service, which is the agency through the
2 Department of Commerce, which has come out with the latest
3 requirement to require all diversions to be screened; and
4 the basic approach that we have set forth, Mr. Brown, is
5 that there ought to be one program. We ought to find
6 through scientific empirical testing which of those
7 diversions are taking fish, significant amounts of fish.

8 From that point we should then bring all the focus
9 to bear from all, both State and Federal agencies, on those
10 diversions and allow the landowners' assistance to screen
11 their diversions so they are no longer part of the problem.

12 MR. BROWN: Is this something that maybe your
13 industry could police and recommend like they did in the
14 pesticides and herbicides?

15 MR. GOLB: I think they would, with the appropriate
16 support from the State and Federal agencies, welcome that.
17 And I will be happy to get a copy of our comments to you
18 and the other Board members.

19 MR. BROWN: Thank you.

20 MR. CAFFREY: All right, thank you, Mr. Golb. It
21 was good to see you and congratulations on your recent
22 appointment as Director.

23 I think that we will adjourn now, and let me just
24 announce who we will have tomorrow. We are pretty close to
25 four o'clock and we will start at 9:30 in our own hearing

1 room across the street. We will start with Dr. Russ Brown,
2 followed by Jim Chatigny, David Guy, Kevin O'Brien, Alan
3 Lilly, and then any new sign-ups will follow the names I
4 have read in that order.

5 Thank you all very much for attending. We will see
6 you tomorrow morning at 9:30.

7 (Evening recess)

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