

WORKSHOP  
STATE WATER RESOURCES CONTROL BOARD  
STATE OF CALIFORNIA

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**Subject:** *Review of Water Quality Standards  
for the San Francisco Bay/  
Sacramento-San Joaquin Delta Estuary*

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Held in  
Resources Building  
Sacramento, California

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**Wednesday, July 13, 1994  
10:00 a.m.**

VOLUME V

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A L I C E B O O K  
CERTIFIED SHORTHAND REPORTER  
24122 MARBLE QUARRY ROAD  
COLUMBIA, CALIFORNIA 95310

PHONES: 916 457-7326 & 209 532-2018

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A P P E A R A N C E S

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Board Members:

- JOHN CAFFREY, Chairman
- JAMES STUBCHAER, Vice Chairman
- MARC DEL PIERO
- JOHN BROWN
- MARY JANE FORSTER

Staff:

- WALTER PETTIT, Executive Director
- THOMAS R. HOWARD, Senior Engineer
- BARBARA LEIDIGH, Senior Counsel
- ADRIAN GRIFFIN, Economist

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WEDNESDAY, JULY 13, 1994,

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Page

Opening Statement: John Caffrey, Chairman

1

Staff presentation: Tom Howard

6

Statements:

DAVE ANDERSON

14

PERRY HERRGESELL

34

ROGER PATTERSON

43

PATRICK WRIGHT

43

WAYNE WHITE

60

JIM LECKY

61

JOE KUEBLER

76

KEITH BUTLER

79

LEE REDMAN

81

GREGORY THOMAS

85

DAVID SUNDING

87

CYNTHIA KOEHLER

103

WIM KIMMERER

107

NAT BINGHAM

111

DON GARDNER

119

FRED CHEN

120

ROBERT DURGAN

123

DENNIS SPANIOLE

127

		Page
1	INDEX continued	
2	WENDY ILLINGWORTH	129
3	STEVEN HALL	137
4	DAVID MITCHELL	149
5	HENRY S. PANIAN	168
6	GARY CONOVER	175
7	RICHARD McCANN	183
8	JAMES FEIDER	193
9	DICK FERREIRA	196
10	FRED SCHNEITER	208
11	TOM CLARK	217
12	FRED STARR	234
13	MICHAEL NORDSTROM	245
14	LYLE HOAG	246
15	RICHARD GOLB	254
16		
17		

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1 WEDNESDAY, JULY 13, 1994, 10:00 A.M.

2 --o0o--

3 MR. CAFFREY: Good morning.

4 We will come back to these continuing proceedings.

5 My name is John Caffrey, Chairman of the State Water  
6 Resources Control Board.

7 We have a full Board present and by way of  
8 introduction, to my far left is our Executive Director, Mr.  
9 Walt Pettit. Then, to my not so far left is Mr. Marc Del  
10 Piero, a Board member; next to Mr. Del Piero is Board member  
11 Mary Jane Forster, whom I am happy to announce was confirmed  
12 by the Senate last week. To my immediate right is Board  
13 Vice Chairman, James Stubchaer; and next to Mr. Stubchaer is  
14 Board member John Brown.

15 The staff at the front table, our Senior Engineer on  
16 the Delta matters, Tom Howard; next to Mr. Howard is Barbara  
17 Leidigh, Senior Counsel on the Bay-Delta; and next to  
18 Barbara is Adrian Griffin, who is our Senior Economist and  
19 head of our Economics Unit.

20 I am going to read a statement into the record. Let  
21 me also say that we do have some staff in the front row,  
22 Heidi Bradovich, Gail Linck and Jerry Johns, and if I have  
23 left anybody out, I apologize.

24 Alice Book is here, who is our court reporter.

25 I will now read a statement into the record, which

1 is the usual procedure.

2           This is the last of four scheduled workshops for the  
3 State Water Resources Control Board, to hear comments and  
4 recommendations regarding the water quality standards for  
5 the Bay-Delta estuary.

6           If you intend to speak today, please fill out a blue  
7 speaker card and give it to our staff at the front table.  
8 The cards look like this, if there happens to be anybody in  
9 the room who doesn't know what they look like by now.

10           As you know, the comments and recommendations  
11 received during this series of workshops will be used to  
12 prepare a draft water quality control plan. We expect to  
13 release a draft in December of 1994.

14           About two months after the draft is released, we  
15 will hold a hearing on the draft. After the hearing, we  
16 will make whatever changes are needed and provide copies of  
17 the revised draft to the interested parties, and then hold a  
18 Board meeting to consider it for adoption.

19           Conduct of the workshop: Today's procedures are  
20 described in the notice for today. Additional copies of the  
21 notice are available from staff.

22           This workshop proceeding will be informal. Today we  
23 want to hear from the parties on the key issues specified  
24 for this workshop. We will give each party 20 minutes for  
25 an oral presentation. A party may be represented by one or

1 several speakers. If a party needs additional time, the  
2 party's representative may request additional time at the  
3 beginning of the presentation.

4 Please explain why the additional time is necessary.  
5 If we are not able to provide you all the time you think you  
6 need, and such a decision would be based on the number of  
7 cards we have in fairness to the other parties, we encourage  
8 you to submit your presentation in writing.

9 In the interest of time, we ask that parties avoid  
10 repeating details already presented by other parties  
11 whenever possible and simply indicate agreement.

12 Alternatively, parties with the same interests are  
13 welcomed and encouraged to make joint presentations.

14 We will also accept and we encourage written  
15 comments. You need to provide the Board and its staff with  
16 20 copies of any written comments and recommendations, and  
17 make copies available to the other parties who are here  
18 today.

19 A court reporter is present and will prepare a  
20 transcript. If you want a copy of the transcript, you must  
21 make arrangements with the court reporter.

22 There will be no sworn testimony or cross-  
23 examination of the parties, but the Board members and the  
24 staff may ask clarifying questions.

25 I haven't counted them, but we do have quite a few

1 cards today. Some of them are grouped by presentation and I  
2 am going to make some accommodations for individuals that  
3 have so requested because of time constraints.

4 For example, we have a request from the National  
5 Heritage Institute to make their presentation after lunch  
6 because they are combining a number of speakers.

7 The key issues for today, and before I go on with  
8 the statement, let me also indicate that we do have four  
9 days scheduled for this workshop. We have today, we have  
10 tomorrow and then we have 26th and the 27th later on this  
11 month. We will try to keep you informed as we go along as  
12 to how much time we think we are going to need for this.  
13 Whether or not we will finish today, I just can't tell you  
14 until we get further into the day.

15 The key issues today are:

16 A. What fish and wildlife standards should the  
17 State Water Resources Control Board evaluate as  
18 alternatives in this review?

19 B. How should the economic and social effects of  
20 alternative standards be determined?

21 C. Should the State Water Resources Control  
22 Board request the Central Valley Project and  
23 State Water Project to implement portions of  
24 the draft standards prior to adoption of a  
25 water rights decision?



1 I will call the parties in the following order and,  
2 of course, we will, as I indicated a moment ago, make some  
3 exceptions as need be.

4 1. Elected officials for the State, Federal and  
5 local governments;

6 2. Representatives of State government and local  
7 agencies;

8 3. All others in the order that your speaker  
9 cards were submitted to the staff, unless you have  
10 special time constraints which you have noted on  
11 your speaker card.

12 Before we begin, I would like to say the Board  
13 commends those parties that are working together during  
14 these workshops. We encourage you to continue to work  
15 together to identify and develop areas of agreement.

16 Although this is the final scheduled workshop, you  
17 may send written materials to Mr. Pettit or Mr. Howard. If  
18 you do that, we ask that you send 20 copies of your  
19 materials, and also, send copies to the parties who have  
20 participated in these workshops.

21 Additionally, and in any event, any materials  
22 received by the Board will be made available for inspection  
23 by interested persons.

24 We thank those parties who have used these workshops  
25 as an opportunity to help the Board develop a plan that will

1 afford reliable and reasonable protections for the estuary  
2 and all of its beneficial uses.

3 That completes the statement.

4 Is there anything my fellow Board members would like  
5 to add? All right.

6 Mr. Pettit?

7 MR. PETTIT: Nothing.

8 MR. CAFFREY: Mr. Howard, do you have a presentation  
9 to make this morning then?

10 MR. HOWARD: Yes.

11 MR. CAFFREY: We have been asking Mr. Howard in our  
12 previous workshops on the Delta to give us a synopsis of  
13 what has occurred in those previous workshops, and we have  
14 found that to be very helpful.

15 Good morning, Mr. Howard.

16 MR. HOWARD: Good morning. My name is Tom Howard.  
17 I am an engineer in the Bay-Delta program.

18 On June 14 the Board held its third workshop to  
19 review Bay-Delta standards. The workshop noticed four key  
20 issues for discussion and I would like to briefly review  
21 what staff heard on those issues.

22 The first key issue requested comments on the  
23 factors, excluding diversions, that contribute to the  
24 decline of fish and wildlife resources in the Bay-Delta  
25 estuary.

1 All workshop participants that commented on this  
2 issue acknowledged that there appeared to be many factors  
3 that collectively contributed to the decline of fish and  
4 wildlife resources. The factors discussed included  
5 introduced species, pollution, habitat modification, reduced  
6 flows, legal and illegal harvesting, reduced nutrients,  
7 limited food supply, floods, droughts, dredging, predation,  
8 temperature, fish angling, inadequate screens, land  
9 reclamation, and operations of water project features such  
10 as the Red Bluff diversion dam and the Delta cross channel  
11 gates.

12 Several commenters recommended that the Board  
13 address all controllable factors affecting fish and wildlife  
14 in the water quality control plan to either direct  
15 regulation or by recommending appropriate action by other  
16 agencies.

17 The second key issue requested comments on  
18 modifications that the Central Valley Project and the State  
19 Water Project had made in their operations to protect  
20 endangered species, and the benefits to fish and wildlife  
21 derived from those modifications.

22 DWR reported that the requirements of the biological  
23 opinions for winter-run chinook salmon and Delta smelt  
24 adopted under the authority of the Endangered Species Act  
25 have substantial impact on the operation of the State and

1 Federal water projects.

2 From January through April, the project operations  
3 have been controlled by the Q WEST requirements and the take  
4 limits in the biological opinions for winter-run chinook  
5 salmon.

6 In April through June, the controlling factor  
7 appears to be the Delta smelt take limit, at least it has  
8 been for the last year. The take limits on both endangered  
9 species have restricted the projects' capability to export  
10 unregulated winter and spring flows. This restriction has  
11 substantial water supply impacts because those flows have  
12 always constituted a major portion of the project yield.

13 DWR reported that the water supply impact of these  
14 new requirements was about 600,000 acre-feet in 1993, and  
15 that the cumulative total pumping capacity foregone defined  
16 as water that would otherwise have been available to fill  
17 future south of Delta reservoirs was about 1 million acre-  
18 feet in 1993 and about 1.3 million acre-feet for 1994 as of  
19 mid-June.

20 The additional impacts to project operations that  
21 were discussed included:

22 First, reduced reliability of water supply  
23 forecasts for contractors;

24 Second, less flexibility in the scheduling of  
25 operations;

1           Third, increased difficulty in coordinating  
2           the State Water Project and the Central Valley  
3           Project operations;     Fourth,                 reduced  
4           feasibility of future conjunctive use programs;  
5           Fifth,     lower     carry-over     storage     in  
6           reservoirs;  
7           And sixth, reduced opportunity for water  
8           transfers.

9           There was also some discussion among the  
10          participants about the effect that these new requirements  
11          have on fish and wildlife resources. There is no question  
12          that the take limits imposed in the spring have reduced  
13          entrainment which in turn implies the general habitat  
14          conditions during this period have improved.

15          However, there was concern expressed regarding the  
16          expected shift in project operations due to Endangered  
17          Species Act requirements.     Endangered Species Act  
18          requirements are likely to be less restrictive in the summer  
19          and fall and, therefore, export pumping to make contract  
20          deliveries and fill south of Delta reservoirs would shift  
21          from the winter and spring to this period.

22          The effect of the shift on fish and wildlife  
23          resources is unknown because the estuary has never been  
24          exposed to this type of operation before.

25          The third key issue requested comments on the effect

1 of upstream water projects other than the Central Valley  
2 Project and State Water Project. The workshop participants  
3 were split into two groups in response to this issue. Some  
4 participants believe that upstream water projects have  
5 potentially large impacts on fish and wildlife resources and  
6 should, therefore, contribute a share to Delta outflow.

7           Conversely, other participants believe that upstream  
8 diversions have little, if any, impact on fish and wildlife  
9 in the estuary and the major concern among this group of  
10 participants was that the Board should carefully consider  
11 water rights priorities and area of origin laws before  
12 setting any standards or allocating responsibility to meet  
13 the standards.

14           The fourth key issue requested the most current  
15 information on the status of the trends in biological  
16 resources in the Bay-Delta estuary. Few oral comments were  
17 made regarding this issue. However, Fish and Game did  
18 submit extensive written comments.

19           Additionally, the California Urban Water Agencies  
20 informed the Board that it will be funding a two-year study  
21 to examine the relative impacts of the various factors that  
22 contribute to the decline of Bay-Delta resources.

23           It was also accepted that the biological resources  
24 of the estuary are in a general state of decline as  
25 documented by comments submitted in response to previous

1 Board workshops. However, it is the cause and the decline  
2 and the related contribution to the problem that appears to  
3 be the issue.

4 That concludes the comments I wanted to make on the  
5 July workshop. However, I wanted to take this opportunity  
6 to inform the Board and the participants about our plans to  
7 contract out a portion of the economic analysis that we will  
8 be doing as part of the standard-setting process.

9 As you know, Porter-Cologne requires that economic  
10 factors be considered when establishing water quality  
11 objectives.

12 And staff believes the most efficient way to get an  
13 economic study is to augment an existing contract between  
14 Jones & Stokes and the U. S. EPA to analyze the economic  
15 effects of the proposed U. S. EPA standards.

16 Jones & Stokes has been meeting with the  
17 participants to discuss the appropriate assumptions and  
18 models that should be used in such an analysis, and we feel  
19 that experience could be extended to the Board's analysis.

20 At present, staff is working with the U. S. EPA to  
21 add State resources to its Jones & Stokes contract in order  
22 to insure our economic staff will have adequate access to  
23 the contractor, and that we can exchange the underlying  
24 assumptions in the analysis if appropriate.

25 The actual assumptions the Board staff would like to

1 see in the analysis have not been formulated yet, but that's  
2 one of the subjects for today's workshop, and we hope to get  
3 some input on that.

4 And that was all the comments I had.

5 Does the Board have any questions?

6 MR. CAFFREY: Thank you, Mr. Howard. I presume you  
7 are referring primarily to the input on the part of the  
8 economics funding and participation proposal?

9 MR. HOWARD: Yes.

10 MR. CAFFREY: I would note to the audience that we  
11 would appreciate your comments on that arrangement  
12 configuration.

13 Are there questions of Mr. Howard from Board  
14 members?

15 MR. DEL PIERO: I have no questions of Mr. Howard,  
16 Mr. Chairman, but I have had the occasion to go through a  
17 number of these so far and I am particularly interested in  
18 hearing some of the economic analysis that's going to be  
19 presented. I think of particular interest to me at this  
20 point was the statement by the Western United Dairymen  
21 talking about substantive changes in both industry as well  
22 as land use configurations in the Central Valley as a result  
23 of water availability modifications.

24 I am interested in hearing what the economic impacts  
25 are on that today.



1 MR. CAFFREY: I appreciate your thoughts, Mr. Del  
2 Piero.

3 I will remind members of the parties that you heard  
4 Mr. Del Piero and this is one of the emphasis that we will  
5 be looking at today, so please be as succinct as you can on  
6 your economic analysis.

7 Thank you very much, Mr. Howard.

8 Mr. Pettit, do you have anything you wish to add at  
9 this time?

10 MR. PETTIT: No.

11 MR. CAFFREY: Thank you.

12 Let me briefly read the order of the first several  
13 presenters we will hear from: Dave Anderson with the  
14 Department of Water Resources, Perry Herrgesell from the  
15 California Department of Fish and Game Bay-Delta Division,  
16 Roger Patterson in a panel presentation with Wayne White,  
17 Patrick Wright and Jim Lecky. Those are the Club Fed  
18 members who are here today.

19 Welcome, thank you, gentlemen.

20 It looks like James Feider, Area Manager of the  
21 Western Area Power Administration; Fred Schneider, Northern  
22 California Power Agency; Steve Hall leading a presentation  
23 for the Association of California Water Agencies. And then,  
24 we have a number of Water Agencies, Henry S. Panian, Tom  
25 Clark, Michael Nordstrom, Ross Rogers, Dante Nomellini, Dave

1 Whitridge, Sandra Dunn; and then, we have, I believe, a  
2 group from the Kaiser Group, and then, we have the National  
3 Heritage Institute and Gregory Thomas is heading that group.

4 Let me point out Mr. Thomas has a scheduling  
5 difficulty with this group and they have asked to be heard  
6 right after lunch, which could be in the one to one-thirty  
7 area, so we will take them up at that time regardless of the  
8 other order that I have read.

9 So, with that then, let me say we will try to make  
10 it as close to twelve noon as we can for the lunch break,  
11 and then later in the afternoon we will see how we are doing  
12 on our progress and how many more days we will need, if at  
13 all.

14 With that, Mr. Anderson from the Department of Water  
15 Resources, sir, if you would like to come forward and be our  
16 first presenter this morning. Welcome.

17 MR. ANDERSON: Good morning, Mr. Chairman and  
18 members of the Board.

19 I am David Anderson with the Department of Water  
20 Resources and I am here to present the Department's comments  
21 on the three key issues that were noticed in the Board's  
22 notice of June 14.

23 As the first matter, I want to note that we have put  
24 out on the table Attachments 1 and 2. Attachment 1 is in  
25 the nature of an errata to submittals that we made on June

1 14 regarding estimated water supply impacts. I think the  
2 first page of that describes that we had recently introduced  
3 an error in our model to simulate Delta cross channel gate  
4 closure, and that has been corrected, and I wanted to make  
5 sure that was brought to the Board's and the parties'  
6 attention.

7           With that, I would like to begin with the first  
8 issue which is what fish and wildlife standards should the  
9 State Water Resources Control Board evaluate as alternatives  
10 in this review.

11           The Department is not today recommending a  
12 particular set of standards for the Board to evaluate. We  
13 recognize, as the Board has itself previously recognized and  
14 repeated today, that direct discussions are occurring among  
15 the interests to attempt to achieve accommodation and  
16 agreement on Bay-Delta standards.

17           We, along with the Board, support and encourage  
18 those efforts. For our part, we have tried to lend  
19 technical assistance to that consensus effort in the  
20 development and assessment of specific proposals.

21           We further support and recognize the continuation of  
22 the Board's efforts to facilitate agreement among the  
23 various interests.

24           We do have several points that we would like to  
25 offer the Board for its guidance as it listens to and works

1 with the interested parties to develop reasonable standards  
2 and a comprehensive plan for the Bay-Delta estuary.

3           The first point regards the involvement of the  
4 parties. Achieving the greatest degree of agreement  
5 possible is the most practical and productive way to  
6 effectively resolve the enormous policy and factual  
7 complexities involved in the use of the waters of the Bay-  
8 Delta system.

9           Policy resolution needs to occur prior to the water  
10 rights hearing whose processes are designed predominantly  
11 for policy implementation, not for policy making or policy  
12 identification.

13           The Board should, therefore, continue to keep its  
14 processes as open and flexible as possible to afford the  
15 opportunity for consensus efforts and to seek interaction  
16 with and input from all the interested parties.

17           I think that's what I heard the Chairman say today  
18 and we support that effort.

19           The second point that I would like to bring up is  
20 also one that we have brought up before, and that is this  
21 point about uncertainty. The evaluation and the ultimate  
22 promulgation of standards should reflect, not mask, the  
23 fundamental uncertainty underlying our understanding of the  
24 biology of the estuary.

25           While recognition of uncertainty should elicit

1 caution, it does not mean we should not go forward. What  
2 it does mean is that action based on uncertain premises  
3 should fully and expressly acknowledge and disclose that  
4 uncertainty.

5 In addition, the Board should consider, as I think  
6 it has, forms for standards reflective of uncertain  
7 relationships among the controllable factors that it is  
8 paying attention to and that would form the basis of  
9 standards and the biological responses that it is desiring  
10 to protect. Conditional, narrative and general standards  
11 are forms useful for dealing with uncertainty.

12 A third point is the rationale for standards. We  
13 think the Board should be careful to set forth as completely  
14 as possible its reasons for selecting a particular parameter  
15 as the basis for a proposed standard.

16 These reasons should explain how control of the  
17 chosen parameter would go to the benefit expected to be  
18 produced, including all intermediate causal factors or  
19 steps.

20 While this exercise is also a part of dealing with  
21 uncertainty, it is equally important to recognize that  
22 estuarine phenomena are interrelated. Again, this is a very  
23 complex system we are dealing with and it is important to  
24 deal with it in as clear and explicit a manner as possible.

25 The parameter upon which a particular standard is

1 based may actually be a surrogate for a remote or indirect  
2 cause of the phenomenon that we ultimately desire to  
3 control. For example, we have spoken previously about the  
4 use of  $X_n$ , which is the distance of a given near-bottom  
5 salinity in the estuary from the Golden Gate.

6 But bottom salinity at a certain location is not the  
7 thing affecting beneficial uses and not, therefore, what we  
8 ultimately care about. What we really care about is the  
9 outflow that incidentally locates that salinity and for  
10 which that salinity serves as an index, and even then,  
11 outflow may itself likely be but an intermediate factor.

12 The ultimate phenomenon may be the reduced incidence  
13 of loss of organisms to Delta diversions produced by the  
14 transporting effect of higher outflow for which, then both  
15  $X_n$  and outflow are surrogates.

16 It may also reflect other factors such as transport  
17 or the location of the entrapment zone, or simply  
18 correlations whose underlying causality is uncertain.

19 Our fourth point is that the Board should deal with  
20 extant proposals. The Board should specifically address  
21 standards which have reasonably been proposed for water  
22 quality and for flow and diversion for the Bay-Delta estuary  
23 and which have been the subject of public interest and  
24 debate recently. Among these, and I think they are pretty  
25 obvious, are:

1           Q WEST from the Board's 1630 efforts and which has  
2 been included in the National Marine Fisheries Service  
3 biological opinion for the winter-run salmon.

4           We think the Board ought to address Q WEST.

5           While we appreciate the potential of Q WEST as a  
6 compromise standard which has a measure of flexibility for  
7 project operators, it is not, in our view, a compromise  
8 which the parties generally have embraced or gravitated  
9 toward.

10           Another example is X2, an obvious example. The  
11 Board should review the EPA proposal as a general estuarine  
12 management alternative. Some parties have shown interest in  
13 this formulation of an estuarine standard.

14           We have two strong caveats for the Board, however.

15           The first is that the Board should consider rather  
16 Xn, as I mentioned before, which is the estuary project's  
17 basic recommendation and for which X2 was selected as a  
18 useful but ostensibly arbitrary instance.

19           We are submitting to the Board today new studies  
20 that have been done on X3; that is, this location of three  
21 parts per thousand near-bottom salinity. We have reviewed  
22 these studies and distributed them to all the principals  
23 involved in the original analysis of X2.

24           Our review at this point indicates that X3  
25 correlates equally well as X2 with estuarine biological

1 response, and also, serves equally well to characterize the  
2 salinity field associated with the zone of maximum  
3 turbidity, the entrapment zone.

4 Furthermore, we have analyzed the water supply  
5 impacts under EPA's formulation of an estuarine standard  
6 that it put out originally on December 15 and at its  
7 advocated level of protection.

8 Preliminarily, we find that meeting X3 at comparable  
9 locations and specifically we dealt with the confluence at  
10 Chipps Island, while yielding the same biological benefit,  
11 would cost some one-third less water.

12 As we recall Dr. Schubel's testimony from the D-1630  
13 hearings, this is consistent with his view that some X1 to  
14 X4 may be equally suitable for estuarine management  
15 purposes.

16 Since this study is technical and quite lengthy, I  
17 want to inform the people here that we have submitted ten  
18 copies to the Board, but we ask anyone else who desires a  
19 copy to please contact Mike Ford, the Department's Bay-Delta  
20 Program Manager, and he would be pleased to supply a copy.

21 The second caveat we have with respect to the review  
22 of X2 is that a generalized estuarine standard should be  
23 framed properly in terms of outflow which Xn was originally  
24 intended to index. We think that X2 is misleading because  
25 if taken as a salinity parameter rather than an index of



1 outflow, it diverts attention from the underlying processes  
2 for which it stands as a surrogate, and in reality, has no  
3 measurement or operational advantage over the use of outflow  
4 as a parameter.

5           We think that people who prefer using a salinity  
6 index certain equivalents can be made, can be provided. As  
7 a matter of fact, I think when EPA put out its proposed X2,  
8 it suggested that outflow equivalents could be made for  
9 looking at the world that way.

10           I think the Board similarly ought to do an outflow  
11 standard if it is going to do that sort of estuarine  
12 management standard, and then it may simply find it useful  
13 to provide X2 or Xn location equivalents.

14           The third point here is that other EPA and D-1630  
15 proposals ought to be addressed by the Board. The Board's  
16 alternatives' analysis should address and resolve the  
17 remaining standards in these outstanding proposed regulatory  
18 scenarios. I think this is an opportunity for the Board to  
19 provide some synthesis, some closure on these proposals.

20           The fifth point is the relationship of these  
21 alternatives to ESA regulation. As we indicated at previous  
22 workshops, we do not think the Board should set standards  
23 for endangered species per se. At a minimum, it should in  
24 its balancing, account for the impacts of regulation by the  
25 Federal ESA agencies.

1           Alternatively, the Board may consider including  
2           **consideration of threatened and endangered species in the broad**  
3           habitat management standard that it may design to provide  
4           general protection for several species.

5           Frankly, we believe that the ESA agencies have great  
6           flexibility to work within the tremendous factual and  
7           scientific uncertainty surrounding species needs to use an  
8           appropriately crafted State habitat management plan to issue  
9           no-jeopardy opinions for listed species and to forebear  
10          from listing new species fully within the endangered species  
11          law.

12          Our sixth point is one that the Board suggested in  
13          its notice and that's a comprehensive Delta plan. We  
14          support the indications in the Board's notice regarding the  
15          development of a broad range of measures and recommendations  
16          for the estuary in a comprehensive package of protection.

17          We feel that the true power of the State to address  
18          Delta problems lies in our ability to address not only water  
19          regulation issues beyond water quality; that is, flow and  
20          diversion, but the full gamut of issues related to the Bay-  
21          Delta environment.

22          We need to put these issues on the table for several  
23          reasons.

24          The first is that the Board's determination of  
25          reasonable use within its own jurisdiction must necessarily

1 have reference to the full range of factors affecting  
2 beneficial uses in the estuary in order to determine the  
3 reasonable role to be played by water use regulation.

4           Second, when all the factors are before us, I think  
5 it is going to be helpful for us to stop falling into the  
6 trap of thinking that all the answers lie in water quality,  
7 or that all the answers lie in water rights, or in some area  
8 of particular jurisdiction, or even that all the answers  
9 must be within the Board's direct regulatory reach.

10           Third, we need to start somewhere on a comprehensive  
11 State habitat management plan and we suggest why not here.  
12 This is an opportunity to do this. I believe that the  
13 speakers that are going to follow at this workshop will  
14 provide       framework and       listing of elements for this  
15 comprehensive plan.

16           Our next point has to do with the format for water  
17 quality and flow and diversion. The Department has strongly  
18 urged the Board to develop and promulgate what amounts to a  
19 flow and diversion plan at the same time it develops and  
20 promulgates a new water quality plan, so this would be the  
21 elements within the jurisdiction of the Board as opposed to  
22 the elements for which the Board may make recommendations to  
23 other agencies.

24           We have urged this approach for four reasons:

25           The first is that in our view flow and diversion are

1 not water quality parameters under the Clean Water Act or  
2 Porter-Cologne Water Quality Control Act. Flow and  
3 diversion impacts are not quality impacts.

4 Flow may be an implementation device to meet a water  
5 quality objective like salinity in the Suisun Marsh or  
6 salinity may be used to index flow needed to transport eggs  
7 and larvae to the Suisun Bay.

8 In the first instance, the parameter affecting  
9 beneficial uses is one of water quality, a constituent of  
10 the water affecting beneficial uses; but in the second, it  
11 is not a constituent of the water, but a characteristic of  
12 the water that affects the beneficial use; that is to say,  
13 flow or outflow.

14 The second point is as between water quality and  
15 flow and diversion, flow and diversion are by far more  
16 important factors with respect to fish and wildlife issues.

17 The third is it is important to keep our own  
18 regulatory house in sensible order so that federal agencies  
19 will clearly see where they fit in, a broad and cooperative  
20 regulatory management effort as has been described in the  
21 framework agreement.

22 Fourth, in a water rights hearing, the Board is  
23 called upon to implement policy principles of general  
24 application as against specific water users. The Board  
25 develops or establishes policy for water quality in the

1 water quality process.

2           If the Board does not develop policy for flow and  
3 diversion before the water rights hearing, then it will be  
4 searching for policy while limited to procedures useful for  
5 enforcing policy but not suitable to finding policy.

6           I know that the issue of CEQA compliance has been  
7 raised regarding the preparation of a flow and diversion  
8 plan. I believe that what we are asking the Board to do  
9 fits squarely within statutory exemption for State planning  
10 under Public Resources Code Section 21102, as elaborated  
11 upon in Section 15262 of the CEQA guidelines.

12           Use of the statutory exemption requires that the  
13 Board consider environmental factors, which we think the  
14 Board is already going to be doing, and also, requires that  
15 the adoption of a plan not have a legally binding effect on  
16 later activities.

17           The plan, as we envision it, will not commit the  
18 Board to any definite course of action, will not bind the  
19 Board in that sense. It is merely to be considered, just as  
20 the California Water Plan or relevant water quality control  
21 plans are to be considered in water rights hearings.

22           In addition, the Board should expressly provide that  
23 any implementation is contingent upon CEQA compliance for  
24 preparation of an EIR which the Board is planning on doing  
25 for the water rights phase already.

1           While the Board should declare its intention to  
2 consider the plan, nothing in the plan is legally binding  
3 until and unless made so in a water rights hearing subject  
4 to CEQA.

5           This plan should be contrasted with water quality  
6 control plans which, although not binding in subsequent  
7 water rights hearings, do, upon adoption, have a legal and  
8 binding effect on other later activities.

9           The last recommendation under No. 1 to be made is  
10 sort of a catch-all. We recommend that the Board should  
11 consider and provide for completely interchangeable points  
12 of diversion for the CVP and the SWP in the Delta. The  
13 Board is going to be fashioning joint terms and conditions,  
14 I assume, as it has in the past for the project. It ought  
15 to consider those operations to be joint. We need these for  
16 maximum flexibility for not only the Board regulations, but  
17 also, to work with the endangered species regulations.

18           The second point is we strongly recommend the Board  
19 refrain from utilizing biostandards, such as the fish  
20 survival indices which was suggested in the notice. The  
21 science is simply too poor to justify this type of  
22 performance standard.

23           The Board should consider and adopt the water  
24 quality objectives for salinity, dissolved oxygen and  
25 temperature set forth in the Board's 1991 Water Quality

1 Control Plan.

2           The second question the Board asked was, with  
3 respect to determination of the economic and social effects  
4 of alternative standards. We have provided as Attachment 2,  
5 which is just underneath Attachment 1, stapled together, a  
6 paper by DWR Economist Ray Hoagland that discusses ways of  
7 determining and evaluating the economic effects of  
8 alternative standards.

9           The approach discussed in this paper is one in which  
10 we have had considerable success and agreement in working  
11 with EPA on its new regulatory impact assessment and with  
12 the USBR on CVPIA analyses, and we commend it to your  
13 attention.

14           The third issue that the Board asked for comments on  
15 is whether the Board should request the CVP and SWP to  
16 implement portions of the draft standards prior to adoption  
17 of a water rights decision.

18           As a general proposition, DWR and the State Water  
19 Project are looking for coordinated and cooperative  
20 approaches to dealing with all forms of Bay-Delta  
21 regulation. This is one of the essential purposes of the  
22 framework agreement between the Governor's Water Policy  
23 Council and the Federal Ecosystem Directorate.

24           In addition, we know that ESA regulation of the  
25 State Water Project and the Central Valley Project currently

1 not only imposes substantial costs on the projects, but  
2 provides conditions in the winter and spring beyond D-1485  
3 requirements thought to be beneficial for many aquatic  
4 species and for the Bay-Delta environment in general.

5           Directly or indirectly, the projects would likely  
6 already be implementing future Board standards to some  
7 substantial degree.

8           We think that it may be possible to go beyond this  
9 coincidental implementation of Board standards. If the  
10 Board sets more general multispecies habitat protections  
11 that also benefit species of concern, there may be  
12 sufficient room for an interim SWP-CVP compliance with such  
13 standards to secure no-jeopardy opinions from NMFS and the  
14 U. S. Fish and Wildlife Service, or at least to modify the  
15 manner of current ESA regulation of the projects.

16           Those are our comments, and thank you very much.

17           MR. CAFFREY: Thank you, Mr. Anderson.

18           Let me see if there are questions from Board  
19 members.

20           Ms. Forster.

21           MS. FORSTER: Did you submit the economic approach  
22 you were talking about? Did you submit that this morning?

23           MR. ANDERSON: Yes, it is covered actually in DWR  
24 Attachment 1 which is the errata, and then, three pages  
25 under that begins DWR Attachment 2.



1 MS. FORSTER: Oh, I have it.

2 MR. CAFFREY: We have a lot of things.

3 MS. FORSTER: I had one question related to Mr.  
4 Anderson's comments.

5 Barbara, on pages 8 and 9, when Mr. Anderson talks  
6 about legally, his perception -- is that the pages --  
7 perception of how we might be able to do flow and diversion,  
8 he talked about the Public Resources Code -- I guess it is  
9 page 10.

10 MS. LEIDIGH: Yes, right.

11 MS. FORSTER: I just wanted to know, and you haven't  
12 had enough time since we just heard this for the first time,  
13 but what do you think about what he just presented to us  
14 legally, and in the process of what we are trying to do in  
15 the triennial review?

16 MS. LEIDIGH: Well, from the standpoint of planning,  
17 I think what he is saying is that the Board ought to be  
18 preparing two documents; one as a water quality control  
19 plan, which is very limited, has only certain things in it,  
20 basically the same things that were in the 1991 plan; and  
21 then, another document for flow and diversion, which he is  
22 proposing to be under a statutory exemption under CEQA, but  
23 I think that that statutory exemption presupposes that there  
24 would be no environmental impact.

25 Now, to have no environmental impact or no potential

1 environmental impact as a result of that kind of plan, it  
2 seems that it would not have to be binding and he backs that  
3 up, that it would not be binding on the Board. The problem  
4 then is how does that come up to what we need in terms of  
5 putting together a plan of protection for the Delta if this  
6 is not binding on the Board?

7           It's true there wouldn't be any CEQA impact, but  
8 since there is no CEQA impact, then there is also no  
9 commitment, it seems to me.

10           The other thing that I am concerned about here is  
11 that I am not aware of any statutory procedure like the  
12 Porter-Cologne Act procedure for a water quality control  
13 plan that allows the Board to do planning for flow and  
14 diversions, and I am not quite sure how we fit this in if we  
15 try to do that.

16           So, perhaps Mr. Anderson can give us some further  
17 explanation.

18           MR. ANDERSON: Sure. I think there are three major  
19 points here. The first point, Barbara, had to do with the  
20 statutory exemption presupposing no impact on the  
21 environment.

22           I would agree that is a premise of categorical  
23 exemptions adopted by the Resources Agency, not as a premise  
24 of statutory exemption under CEQA. But I would also agree  
25 with the point you brought up, as a planning document it .

1 probably would not have any impact on the environment in any  
2 case, so that point may be moot.

3           The issue of being binding on the Board, what would  
4 be the utility if it is not binding on the Board? I would  
5 submit that the Board's water quality control plan is not  
6 binding on the Board in any subsequent water rights hearing.  
7 It would have the same utility as a planning document  
8 basically saying what are the general objectives for  
9 instream uses or environmental uses with respect to overall  
10 impacts of flow and diversion, and the questions that might  
11 be followed up in that sense just as the way the water  
12 quality control plan works and is useful basically as a  
13 quality guidance document.

14           It can be specifically applied but has no statutory  
15 compulsion in a water rights hearing that follows.

16           The third point had to do with the statutory  
17 framework. I didn't review this recently for today, but I  
18 believe in the first workshop in my comments I set forth the  
19 reasoning that I thought that this sort of planning effort  
20 is implicit, at least in the Board's authority to consider  
21 applications to appropriate water, to develop terms and  
22 conditions for those applications and so forth.

23           Basically, the Board in a water rights hearing is  
24 required to apply policy, and to define that policy the  
25 Board is free to consider documents that are developed

1 outside of the hearing process, such as the California Water  
2 Plan and such as the water quality control plan, so it seems  
3 that there's no inhibition on the Board from using something  
4 outside of the particular adjudicatory process, and I think  
5 several sections of the Water Code compel the Board to have  
6 that policy together.

7           It seems to me that it would be at a minimum a  
8 necessary and proper authority of the Board to do this sort  
9 of planning or policy identification effort as an adjunct to  
10 carrying on its general water rights responsibilities.

11           I would certainly be glad to refresh myself on the  
12 comments I made two months ago and discuss this further with  
13 the Board, to develop that and submit it to the Board and  
14 parties, but I really see no problem with it.

15           You can always throw in Section 275, which is a very  
16 broad authority of the Board to take all sorts of actions  
17 and proceedings to carry out its authority to provide for  
18 the reasonable use of water.

19           Apart from that, I really can't say too much more on  
20 the specific points.

21           MS. LEIDIGH: I think it would be helpful if you  
22 would provide us with your legal analysis with as much  
23 citation as possible.

24           MR. ANDERSON: I certainly will.

25           One thing, if I could offer, is that the Board

1 several years ago attempted to do this kind of effort in a  
2 regulatory process to set instream flow standards in the  
3 early eighties, but that process was stymied by the Attorney  
4 General's opinion that said the Board had gone too far. The  
5 way the Board had set it up it had attempted to take that  
6 planning effort and to cross over into the water rights  
7 hearing to actually make the planning effort have a legal,  
8 binding effect by creating a presumption in subsequent water  
9 rights hearings.

10 I would clarify that that's not the kind of thing  
11 that we are talking about here. We are talking about the  
12 kind of thing that the Board does in its water quality  
13 planning process, which is basically to synthesize and set  
14 administratively and as specifically as possible within the  
15 planning framework State policy rules of general  
16 application, applicable to water quality.

17 We would ask the Board to do the same thing with  
18 flow and diversion.

19 Having said that, I will provide to Barbara and the  
20 Board as quickly as possible my legal analysis.

21 MR. CAFFREY: And as we have asked in the opening  
22 statement, copies to any interested parties.

23 MR. ANDERSON: Yes.

24 MR. CAFFREY: Thank you very much, Mr. Anderson.

25 Are there any other questions from the Board?

1 Staff?

2 MR. HOWARD: Mr. Anderson, on the top of page 6 you  
3 have commented, *we find that meeting X3 at comparable*  
4 *locations, while yielding the same biological benefit, would*  
5 *cost some one-third less water.*

6 Has the Department done any analysis in support of  
7 that statement?

8 MR. ANDERSON: Yes, we have.

9 MR. HOWARD: Is that incorporated into the --

10 MR. ANDERSON: I believe it is.

11 MR. HOWARD: All right, thank you.

12 MR. CAFFREY: Thank you, Mr. Anderson.

13 Our next speaker is Perry Herrgesell of the  
14 Department of Fish and Game, Delta Division.

15 Good morning, sir.

16 MR. HERRGESELL: Good morning, Chairman Caffrey and  
17 members of the Board and staff.

18 For the record again, my name is Perry Herrgesell  
19 and I am Chief of the Department of Fish and Game Bay-Delta  
20 Division in Stockton, and I would like to take a few minutes  
21 today to highlight some of our recommendations that you  
22 should consider while reviewing standards for the Bay-Delta  
23 estuary.

24 At the outset, I would like to recognize that there  
25 certainly are many things that affect the resources

1 associated with the estuary. However, we in the Department  
2 believe that you should focus most on those measures that  
3 are designed to counteract the impacts of the water  
4 development.

5           Impacts of the present water management system are  
6 so overpowering that fisheries restoration is infeasible  
7 without major changes in water management, and I think we,  
8 along with you and all parties, agree that some sort of  
9 restoration is desirable if we are to fix the broken Delta  
10 as Governor Wilson has directed us to do.

11           With that preface, I would like to briefly mention  
12 several recommendations that we would like you to consider  
13 in your standard setting process.

14           The first is that we encourage you to establish a  
15 long-term goal of restoring, protecting and maintaining a  
16 healthy aquatic ecosystem that includes very diverse and  
17 abundant populations of fish and invertebrates.

18           The key is that we will be working towards restoring  
19 the system as a whole rather than looking at individual  
20 species. But we recognize that in order to do that eventual  
21 changes in Delta facilities that are used by the State Water  
22 Project and the Central Valley Project and other diverters as  
23 well to manage and deliver water would probably be needed.

24           We think that the recently signed State/Federal  
25 framework agreement is the appropriate process for

1 evaluating these kinds of changes, but the bottom line is  
2 that system restoration, at least in our opinion, can't be  
3 achieved entirely within the scope of these proceedings or  
4 this triennial review. That must be a comprehensive long-  
5 term objective of all of us in all these processes.

6           Given the above, our second recommendation is that  
7 the interim goal of this present proceeding should be to  
8 halt the decline in aquatic populations and at least begin  
9 their recovery.

10           In order to do that, or at least make some progress  
11 toward this goal, we feel that you should set an interim  
12 ecosystem goal of attaining fish population levels that  
13 existed during the late 1960s and early 1970s.

14           Various alternative standards and means for  
15 evaluating the potential of alternatives for achieving this  
16 interim goal are already provided to you in our WRINT-DFG  
17 Exhibit 8, other WRINT-DFG exhibits, U. S. Environmental  
18 Protection Agency proposed standards, winter-run chinook  
19 salmon and Delta smelt biological opinions for CVP-SWP  
20 operations, and other documents and files.

21           In other words, those are the tools that we think  
22 are available to you to make these recommended alternatives.  
23 They are already out there, so I don't want to reiterate  
24 those again here, but I will assure you of our readiness to  
25 work cooperatively with your staff to evaluate the degree of



1 ecosystem protection and restoration that is potentially  
2 achieved by various alternative standards that you may want  
3 to consider.

4           Before I move on to more specific recommendations, I  
5 want to mention that we certainly recognize that most of the  
6 alternatives that I have referred to already and in our  
7 previous testimony, those certainly if implemented to  
8 achieve this ecosystem goal, may impact water project  
9 operations significantly, but as I mentioned before, the  
10 fishery declines have been significant, and as the state  
11 trustee for fish and wildlife, we believe that stemming the  
12 ecosystem decline and initiating some sort of recovery is  
13 essential and corrective actions must focus on water  
14 management.

15           With that in mind, I would like to move quickly  
16 through some specific recommendations that should support or  
17 at least be integrated into your ecosystem protections.

18           The first of those is, as we have said in WRINT-DFG  
19 8, we recommend that the State Board adopt the striped bass  
20 salinity standards as they are currently provided in the  
21 1991 water quality plan. We feel that's a necessary  
22 component of any system protection alternative that we may  
23 develop.

24           Secondly, with respect to fish facilities, Table 2  
25 of Decision 1485 includes a set of operating standards for

1 fish protective facilities in the Delta. These are detailed  
2 standards that specify facility characteristics such as  
3 screened approach, velocities, bypass ratios, specific time  
4 periods to protect a suite of different species in the  
5 Delta.

6 As we have stated earlier in our Exhibit 8, for a  
7 number of reasons we believe that these standards should be  
8 revised. Specifically, the D-1485 operating criteria should  
9 be replaced with a statement including the following  
10 language: The fish protective facilities associated with  
11 the State Water Project and Central Valley Project export  
12 facilities will be operated to optimize the protection of  
13 Delta fishery resources as determined by the California  
14 Department of Fish and Game consistent with export rates and  
15 facility maintenance needs.

16 Should the Bureau of Reclamation or the Department  
17 of Water Resources consider Fish and Game's specifications  
18 to be unreasonable, they may request release from the  
19 executive officer of the Board and the executive officer may  
20 grant relief provided such relief is supported by written  
21 findings.

22 We presented that wording to you in the D-1630  
23 hearing proceedings, and we offer it up again today as a  
24 recommendation regarding fish facilities.

25 A word about biological opinions and consultations:

1 We recognize that your decision concerning standards here in  
2 this proceeding will also apply to other groups of people  
3 besides the Central Valley Project and the State Water  
4 Project, and as such, we feel that the scope of your  
5 protective measures should yield an estuary habitat of  
6 sufficient quality to restore and sustain current threatened  
7 and endangered species to allow them to recover, and also,  
8 to preclude the need for listing other species.

9 We addressed the issue of instream flow and  
10 temperature criteria for upstream tributaries in our June 14  
11 statement. I will only reiterate here that the  
12 recommendations that we considered to be the most important  
13 relative to these proceedings are the proposed increases in  
14 instream flow and the temperature criteria for the different  
15 rivers.

16 In the last workshop we presented drafts on pages 22  
17 through 29 that summarized our recommendations for these  
18 various rivers and I will not repeat those now. I only  
19 refer you and your staff to those previous submittals.

20 We recommend that you develop a methodology to re-  
21 quire diverters other than the State Water Project and the  
22 Central Valley Project to provide their fair share of water  
23 that is needed to restore the system.

24 The current allocation of Delta outflow  
25 responsibility which depends primarily on storage in the

1 Sacramento, American and Feather Rivers, and to a lesser  
2 extent on the Stanislaus River, currently has clearly  
3 contributed to the ecological imbalance of the Bay-Delta  
4 estuary.

5 As you craft new standards in this process, we feel  
6 you should develop a methodology that requires others to  
7 provide a fair share contribution to Delta outflow.

8 In WRINT Exhibit 30 we have provided suggestions  
9 regarding methods that can be used to allocate Delta outflow  
10 requirements, and I refer you to those and commit to work  
11 with you and your staff to develop those kinds of  
12 methodologies.

13 One additional concept that you should consider  
14 including in your decision would be some sort of mechanism  
15 to allow a third party to acquire water to provide  
16 additional protection above the Bay-Delta standards which  
17 may be set. For example, the new Delta standards should  
18 include some sort of mechanism that would allow acquisition  
19 of additional water to provide for improved flows in the  
20 Delta over and above those that your standards may require.

21 Finally, I would like to finish with four general  
22 recommendations that we would like you to consider during  
23 your standard-setting process:

24 The first is that there should be monitoring and  
25 evaluation of ecosystem effects required so that we could

1 prove the benefits of any adopted standards or facilities  
2 that may be put into place.

3           Secondly, we feel that any standards that are  
4 developed should not allow benefits that are gained through  
5 appropriate inflows or outflows, or reduced exports early in  
6 the year to be diminished by subsequent low flows and high  
7 exports that may occur later in the year.

8           In other words, the system needs year-around  
9 protection, and we think that's an important criterion that  
10 you need to strive for in this process.

11           As general guidance, when evaluating alternative  
12 standards, we feel you should consider export rates to be a  
13 function of concurrent amounts of outflow. For example,  
14 when higher outflows occur, you could allow higher exports.  
15 Concurrently, when we have lower outflows, we should require  
16 lower export rates, particularly in the later part of the  
17 year.

18           And finally, any standards that will improve  
19 environmental conditions over those provided in D-1485 we  
20 feel should be implemented immediately and not wait until  
21 the water rights phase. The estuarine conditions are such  
22 that implementation should not be delayed until the adoption  
23 of a water rights decision occurs.

24           That's the extent of our comments. I would be glad  
25 to answer any questions.

1 I think Dick Daniel is also here to respond to any  
2 questions you may have today.

3 MR. CAFFREY: Thank you, sir.

4 Any questions from Board members of Dr. Herrgesell?  
5 Anything from staff?

6 Mr. Howard.

7 MR. HOWARD: I have a few questions.

8 Let's see, it is not numbered, but here you have a  
9 recommendation on striped bass spawning that says, we  
10 recommend that the State Water Resources Control Board adopt  
11 the striped bass salinity standards as provided in the 1991  
12 Water Quality Control Plan.

13 Just for clarification, then you are recommending  
14 that the State Water Board not adopt the striped bass  
15 spawning standards that were proposed by U. S. EPA in its  
16 federal promulgation?

17 MR. HERRGESELL: I am not sure that we said that.  
18 We are certainly interested in having at least the ones we  
19 had in 1991. The other ones we haven't really analyzed that  
20 way at this point to make a decision on that today. At  
21 least we want the 1991 standards.

22 MR. HOWARD: Thank you.

23 MR. CAFFREY: All right, thank you, sir.

24 Next we will hear from your federal counterparts  
25 commonly known as Club Fed. We have Roger Patterson, Wayne

1 White, Patrick Wright and Jim Lecky.

2 Good morning, gentlemen.

3 MR. PATTERSON: Good morning.

4 Mr. Chairman and members of the Board and Mr.  
5 Pettit, we appreciate again the opportunity to be here, and  
6 for the record, I am Roger Patterson, Bureau of Reclamation.

7 The other folks here are Jim Lecky from the National  
8 Marine Fisheries Service; Patrick Wright from EPA in San  
9 Francisco; and Wayne White with the Fish and Wildlife  
10 Service.

11 What I want to do this morning is Patrick will be  
12 providing comments on the first two questions, and then, I  
13 will be commenting on the issue of interim compliance with  
14 the standards.

15 Before I turn it over to Patrick, I would just like  
16 to mention that the framework agreement between the State  
17 and Federal agencies that was released on June 20 is in the  
18 final process of getting all the appropriate signatures, at  
19 least on our side.

20 As you know, one of the cornerstones of that  
21 agreement provides for a joint process between the Federal  
22 Government and the State on this very issue, and we are very  
23 pleased to have that coming together and be working on it  
24 jointly.

25 I will turn it over to Patrick Wright and let him

1 comment on the first two provisions.

2 MR. WRIGHT: Thank you, Roger.

3 As you may know, EPA has had four primary goals in  
4 developing its proposed standards for the estuary, that  
5 they be scientifically sound, that they take a multispecies and  
6 habitat-base approach, that they also protect the needs of  
7 the endangered species, and that they be tailored to the  
8 natural variability of precipitation to minimize their  
9 water supply and economic impacts.

10 We believe the standards that we proposed last  
11 December 15 represented the best effort to date to achieve  
12 those goals, and also, to integrate the standards into a  
13 coordinated set of federal actions under the Clean Water  
14 Act, the ESA, and the Central Valley Project Improvement  
15 Act.

16 Nevertheless, at the same time we also recognized  
17 that several refinements to the standards would be  
18 appropriate and asked for comments on alternatives that  
19 would further reduce their water supply impacts while  
20 maintaining our target level of protection.

21 In particular, we asked for comments on alternative  
22 methods to define water year classifications; that is,  
23 sliding scales and various approaches to determine  
24 compliance with the standards.

25 As you may know, we received over 200 comments on



1 our proposed standards and several parties submitted  
2 detailed recommendations on these and other issues. What I  
3 think more importantly in that same time period, technical  
4 staff from the State and Federal agencies and others have  
5 been meeting informally over the last several months to  
6 discuss potential changes to the standards that would  
7 provide more operational flexibility.

8 As a result of those discussions, we developed  
9 several potential modifications to the standards and asked  
10 both the Contra Costa Water District and the Department of  
11 Water Resources to model their impacts.

12 Through this process we believe that we have  
13 developed a refinement of the standards that better reflect  
14 natural hydraulic conditions.

15 As a result the water supply impacts of the  
16 standards that we proposed on December 15 have been reduced  
17 by about a third in an extended drought period from those  
18 reported by the federal agencies last December, while  
19 maintaining the targeted level of protection.

20 According to recent modeling runs by the Department  
21 of Water Resources, the water supply impact of the standards  
22 we proposed with the addition of the sliding scale and  
23 alternative compliance methods that were suggested by the  
24 parties, have been reduced to under 500,000 acre-feet on  
25 average and to 1.1 million acre-feet in an extended drought

1 period.

2 Both of these figures are well within the range of  
3 impacts of the State Draft Decision 1630 and other  
4 alternatives that have been developed by the parties.

5 We think the results are also a real testament to  
6 what can be accomplished when the biologists and engineers  
7 from the various agencies and interest groups are thrown  
8 together in an informal non-adversarial process that the  
9 Board has been encouraging in these proceedings.

10 In particular, we would like to thank the staff of  
11 both the Department of Water Resources and Contra Costa  
12 Water District and other parties and agencies who are there  
13 to help not only in performing the runs, but in working with  
14 us on these modifications. We strongly encourage the Board  
15 to build on these efforts in its development of State  
16 standards.

17 In addition to modeling the proposed standards, we  
18 also ask DWR to evaluate the impacts of the other  
19 alternatives that have been recommended by the parties.  
20 These include modeling runs with and without the salmon  
21 smolt survival criteria, with and without the Rowe Island  
22 location salinity criteria and at various levels of  
23 development.

24 These alternatives were intended to reflect the  
25 range of alternatives that have been suggested by the

1 parties and hence should also prove useful in the  
2 development of your own State alternatives.

3 I would now like to briefly mention the peer review  
4 process on the standards that has also taken place over the  
5 last several months.

6 EPA and the State Board staff have participated in a  
7 series of informal peer review sessions sponsored and  
8 facilitated by the urban and agricultural interest groups.  
9 Again, the results of these sessions have been very  
10 encouraging. We believe the scientific basis of our final  
11 standards will be considerably stronger as a result of those  
12 sessions, and again, we encourage the Board to build upon  
13 the results of that consensus-based effort.

14 In particular, I want to highlight the ongoing  
15 discussions on the salmon smolt survival criteria. In their  
16 comments the scientists representing the urban agencies  
17 raised a number of concerns regarding the approach that we  
18 used to develop these criteria.

19 While EPA and the Fish and Wildlife Service continue  
20 to believe that the proposed standards are based on sound  
21 scientific methods, we agreed to consider and also help  
22 develop other alternatives that would address their  
23 concerns.

24 As a result of these discussions, we are developing  
25 an alternative to the salmon smolt survival criteria based

1 on actually measured survival rather than predicted model  
2 results.

3           We believe this modified approach has two major  
4 advantages. The standards better reflect actual survival  
5 levels that are generated from marked recapture studies and  
6 provide more flexibility in developing implementation  
7 measures than standards that are based solely on Fish and  
8 Wildlife Service models.

9           The rationale and benefits of this approach are more  
10 fully described in the summary of the sessions that we  
11 understand will soon be submitted to the Board by the urban  
12 and environmental groups.

13           Again, we urge the Board and the staff to carefully  
14 consider this approach in developing your own standards.

15           EPA also received a number of comments recommending  
16 that additional measures, including Delta cross channel  
17 gates, export limits and other measures be implemented to  
18 protect striped bass, spring-run salmon and other species in  
19 the fall months that were not addressed by our proposed  
20 standards.

21           To address this concern, we intend to work closely  
22 with the Fish and Wildlife Service and other federal  
23 agencies in development of the doubling plan and the 800,000  
24 acre-foot allocation under the Central Valley Project  
25 Improvement Act to insure that the federal agencies can

1 come up with a comprehensive plan for the estuary.

2 And the Board may also want to consider additional  
3 protections for these species as well.

4 Finally, I want to briefly discuss the status of the  
5 economic analysis that is being prepared on EPA's final  
6 standards as well as Fish and Wildlife Service's final  
7 designation of critical habitat for Delta smelt.

8 As you may know, we are working on revising our  
9 economic analysis to reflect the valuable suggestions,  
10 critiques and data gathered from interested parties in our  
11 public comment period and series of informal meetings. We  
12 have been working with a broad range of interested parties,  
13 urban, agricultural, environment, academic, as well as staff  
14 from the Board, DWR and other agencies.

15 Through this process we have made great progress in  
16 defining the issues and understanding the range of impacts  
17 that are likely to occur as a result of the federal actions.

18 Because of the extensive involvement of these  
19 agencies and interest groups, we are confident that the  
20 final report will be credible, well documented, and serve as  
21 a framework of future studies to expand upon.

22 We are working closely with both the State Board and  
23 DWR staff on major portions of this analysis and urge the  
24 Board to take advantage of the significant investment  
25 already made by the State and Federal agencies and the

1 interest groups in evaluating the potential impacts of new  
2 water quality standards.

3 We would be glad to assist the Board in developing  
4 its own evaluations of impacts of State adopted standards as  
5 well as various implementation measures.

6 Finally, I wanted to just add briefly that we  
7 understand the Governor and the President will be receiving  
8 a letter soon from some of California's biggest employers  
9 that underscores the importance of the adoption of new  
10 standards for the health of not only the Bay, but for the  
11 State's economy.

12 Thank you again for hearing our comments, and we  
13 look forward to working with both you and the Board staff in  
14 the development of approvable State standards, and with  
15 that, I will turn it back over to Roger.

16 MR. PATTERSON: Let me quickly respond to question  
17 No. 3, should the Board request that the Central Valley  
18 Project and the State Water Project implement portions of  
19 the draft standards prior to adoption of a water rights  
20 decision?

21 As you know, we have made the commitment to consider  
22 such an arrangement through the State/Federal framework  
23 agreement that I mentioned earlier. We think that this  
24 question, which involves several factors, will probably  
25 become clearer as we move toward the end of the year.

1           Specifically, it is important that we look at the  
2 operation of the Central Valley Project and State Water  
3 Project in light of both existing and anticipated water  
4 quality standards as well as the Endangered Species Act, the  
5 provisions of draft standards and how they can be equitably  
6 distributed, as well as operational requirements that may be  
7 shaped to complement the standards.

8           The legal authority of both the Central Valley  
9 Project and I would assume the State Water Project to  
10 implement any portion of those standards is something that's  
11 going to have to be looked at closely and analyzed, but we  
12 have made that commitment.

13           With that, that concludes our comments. We would be  
14 happy to respond to any questions.

15           MR. CAFFREY: Thank you very much, Mr. Patterson and  
16 gentlemen.

17           I will turn to my co-workers.

18           Mr. Stubchaer.

19           MR. STUBCHAER: Mr. Wright, what was the base line  
20 for the measurements of the water impact for the figures you  
21 quoted?

22           MR. WRIGHT: Above D-1485. The Department, though,  
23 also did a count of alternatives that looked at the NMFS  
24 opinion and the incremental impacts associated with the  
25 standards above and beyond NMFS.

1           MR. STUBCHAER:     Just to make certain I got this  
2 right, you said the figure was 1/2 million acre-feet in  
3 average years and 1.1 million during a critical drought  
4 period; is that correct?

5           MR. WRIGHT:     That's correct.

6           MR. STUBCHAER:    Thank you.

7           MR. CAFFREY:     Ms. Forster.

8           MS. FORSTER:     Is the person doing the economic  
9 analysis Jones & Stokes that Tom Howard talked about?

10          MR. WRIGHT:     That's the consulting firm that we have  
11 contracted with to do the major portion of the study.

12          We also contracted with Rand to do some other  
13 studies as well based on community impacts.

14          MR. CAFFREY:     Mr. Del Piero.

15          MR. DEL PIERO:    Dr. Russ Brown is also associated  
16 with Jones & Stokes. We are in receipt of a recommendation  
17 on fish and wildlife standards from Dr. Jones, Dr. Unger and  
18 Warren Shaul. Is that generated from your --

19          MR. WRIGHT:     I am not familiar with that at all.

20          MR. CAFFREY:     Mr. Wright, I have a question. I am  
21 curious as to what schedule you are on, if you could  
22 reiterate it for us for the more detailed presentation of  
23 this latest draft you are referring to.

24          Is there going to be anything in writing prior to --

25          MR. WRIGHT:     We are not planning on any formal



1 announcement prior to December 15, but we will be more than  
2 happy to share with interested parties all the details of  
3 the alternatives that are under development and we  
4 understand that most of the parties have those alternatives,  
5 have the water supply impact results available.

6 MR. CAFFREY: I appreciate your candor and I am not  
7 asking the question to put you on the spot. I know that you  
8 have legal rules and procedures that we will certainly  
9 respect.

10 I presume that your salinity standard remains at X2?

11 MR. WRIGHT: Well, again, we asked the Department to  
12 look at a range of different alternatives. We can't say at  
13 this point, obviously, which one we will be finalizing on  
14 December 15.

15 MR. CAFFREY: Just so I understand the water cost  
16 figures that you gave are substantially reduced. I  
17 understood you to say that they are based on model runs  
18 based on some modification, so I am just trying to get a  
19 handle on which ones were included.

20 MR. WRIGHT: The only modifications were the sliding  
21 scale and alternative compliance mechanism. It is X2 at  
22 those locations, although the Department did do a number of  
23 runs of other alternatives as well.

24 MR. CAFFREY: We appreciate your candor in sharing  
25 this with us.

1 Mr. Brown has a question.

2 MR. BROWN: Other than through the Central Valley  
3 Project Improvement Act, are you evaluating options at this  
4 time to restore these quantities of water back to the  
5 Central Valley Project? Are you looking at options to  
6 develop, conserve, reclaim water requirements as required  
7 through the Central Valley Project Improvement Act?

8 MR. WHITE: Maybe I can respond to that, Mr. Brown.

9 That is our principal focus. The direction that was  
10 in the Central Valley Project Improvement Act was to look at  
11 how to develop additional water needed for the Act, as well  
12 as to recover water that was dedicated through the Act.

13 That process is under way. There are a couple of  
14 other avenues that may or may not fit into this outside of that  
15 authority. I would specifically refer to an agreement that  
16 Reclamation recently entered into with some of the Bay Area  
17 people that has a large potential to recover, reclaim  
18 wastewater that may or may not fit into this program, so we  
19 are working on that in a couple of avenues, but there's an  
20 effort under the Central Valley Project Improvement Act  
21 specifically.

22 MR. BROWN: You mentioned -- the economic analysis  
23 you mentioned Contra Costa and I believe DWR. Are there  
24 other stake holders invited to participate in this process?

25 MR. WRIGHT: The process was developed informally,

1 but I understand there have been staffs from DWR, Contra  
2 Costa, and all the major interest groups at several  
3 different sessions, so we are confident that we have a very  
4 broad range of party representatives.

5 MR. CAFFREY: That was for modeling purposes, Mr.  
6 Wright?

7 MR. WRIGHT: There's actually been separate work  
8 groups. There were smaller informal work groups to work on  
9 the sliding scale and compliance measures, and a whole  
10 separate much larger work group to work on the economic  
11 study to try to reach as much agreement as possible on the  
12 assumptions that are going into the analysis.

13 MR. CAFFREY: I appreciate that.

14 MR. STUBCHAER: Mr. Wright, since I asked the  
15 question on the water costs, Mr. Howard gave me Table 1,  
16 which details some of these water costs, and I notice in the  
17 footnote it says that the water costs do not include  
18 potential water supply impacts of take limits, and I believe  
19 we heard earlier during this workshop that those impacts  
20 could be of a similar order of magnitude to these potential  
21 water costs.

22 Do you have any comment on how those might be  
23 addressed in the final EPA standards?

24 MR. WRIGHT: As we understand it, the economics work  
25 group is working on a couple of scenarios that will try to

1 address that. For instance, they plan to run one scenario  
2 that assumes that there will not be a window for transfers  
3 because take limits might be in effect that preclude  
4 transfers, and certainly, other transfers are under  
5 consideration, but I don't think that we are yet convinced  
6 that it is appropriate to use take limits or the activities  
7 that occurred this year and last year and assume that those  
8 will happen in the future under the standards.

9           So, it is a difficult and complicated issue, and we  
10 are struggling with a way to model it, but what our goal is,  
11 is to develop standards that are adequate to protect the  
12 uses. If we can do that, take limits should not be a  
13 mechanism that is driving the system.

14           So, although we think it is important to consider  
15 that, we certainly don't think the impacts in the future  
16 should be as significant as they are today.

17           MR. STUBCHAER:       It seems to me they are so  
18 important they should be considered as much as possible. I  
19 guess you are trying to do that, but they can't be ignored  
20 and still have a valid analysis. Okay.

21           MR. CAFFREY: Ms. Forster.

22           MS. FORSTER: I have a question for anybody in Club  
23 Fed. It is a little unusual question, but I have heard  
24 rumors that are sort of justified by a statement that  
25 Patrick made, that the water cost would be, you know, around

1 a million acre-feet or there would be a million acre-feet of  
2 water used to help solve all of the Bay-Delta problems that  
3 we are addressing today.

4 I think that some people believe that it will be so  
5 utilized that it will take care of endangered species and  
6 the take limit, and it will be -- it's the shelf-life  
7 theory, use a million acre-feet and you will operate using  
8 this million acre-feet probably with a sliding scale, and  
9 thus and so.

10 Is that a theory that you think you can support?  
11 Where do we get a commitment by the federal agencies in  
12 working with us that a block of water for the environment  
13 and all the things that we do independently under your  
14 agency role and mission will work into this block of water?  
15 Is this a fair scenario for the general lay person to think  
16 might be workable?

17 MR. WRIGHT: It might be, but I don't think it is  
18 fair to say that is how we came to where we are today. we  
19 certainly did not start with the presumption that a million  
20 acre-feet was the target and then developed standards with  
21 that in mind.

22 We started with a set of standards that, as I said  
23 at the outset, we felt were necessary to protect the  
24 designated uses, but have been working aggressively for the  
25 past year to try to come up with standards that are also as

1 flexible as possible, and through that process we have  
2 developed a set of standards that we think will have an  
3 impact of about 1.1 million acre-feet in an extended drought  
4 period, and then, at the same time, we recognize there are a  
5 number of other programs under the Central Valley Project  
6 Improvement Act, including the doubling plan, that also need  
7 to be coordinated with EPA standards as well as the  
8 Endangered Species Act to make sure we do have this shelf-  
9 life concept or we do have a set of requirements that will  
10 provide regulatory stability.

11 So, that is how the process evolved, rather than  
12 saying necessarily a million acre-feet is needed or any  
13 other number.

14 MS. FORSTER: I don't know how many more oppor-  
15 tunities we will get to talk like this and to have the  
16 public here, and I was just reflecting on the 500,000 acre-  
17 feet to 1.1 million acre-feet, and you are speaking for EPA.  
18 I think what is in the back of most people's mind is always,  
19 well, what does the National Marine Fisheries people, how do  
20 they play into that number, how does the U. S. Fish and  
21 Wildlife Service play into that number, and is this a number  
22 that is a planning tool for all of the things that we have  
23 to look at -- sort of putting you on the spot.

24 MR. WRIGHT: As you know, to promulgate our federal  
25 standards and/or to approve State standards, we have to

1 consult with both the Fish and Wildlife Service and the  
2 National Marine Fisheries Service to insure that the  
3 endangered species are also protected by the standards.

4 So, through that process and also through a  
5 coordinated approach to our standards as well as the various  
6 announcements that the Fish and Wildlife Service and NMFS  
7 are considering right now, we hope to be able to provide the  
8 public and the stake holders with just that kind of  
9 information, how do all the federal agencies' fit together?

10 MS. FORSTER: Good.

11 MR. CAFFREY: If you will allow me, Ms. Forster, I  
12 would like to ask the question in my way, and that is that I  
13 realize from what you said that you have given us some  
14 numbers based on one scenario of manipulation of your  
15 standards. There are others that you are looking at and  
16 modeling.

17 You mentioned the Rowe Island standard, whether it  
18 should be in or out.

19 There are a number of arrays of what you can do?

20 I think I will ask this of Mr. White and Mr. Lecky.  
21 As you participate in this, do you feel that you are on a  
22 track that will allow you to come up with a product, a  
23 product primarily of U. S. EPA, that will afford you the  
24 opportunity to interpret the Endangered Species Act in an  
25 ecosystem way that will provide the reliability and the

1 shelf life we are talking about; not just for human water  
2 needs but for the animal species as well?

3 MR. WHITE: Our whole intent here is truly to look  
4 at the ecosystem. We are driven somewhat with blinders on  
5 by the mandates of the Endangered Species Act, but you must  
6 remember that there are tools within the Endangered Species  
7 Act, though they are single species focused, that may give  
8 us an opportunity to make this fit better.

9 One clear example is Section IV(d), special rule,  
10 where we can redefine take for a threatened species.  
11 Coupled somewhat with the development of a recovery plan and  
12 the objectives set there with a regulatory mechanism in  
13 place that provides protection for a threatened species, we  
14 can issue a special rule that would say, and this is just an  
15 example, that the standards that are set by the State and  
16 implemented by the State Board, provide protection for this  
17 threatened species, and anything above that would result in  
18 take. Any implementation of that would be no take at all  
19 under the Endangered Species Act. That's dealing with listed  
20 species.

21 Our intent is, in fact, to develop water quality  
22 standards that address the ecosystem's need.

23 Now, water is not the only thing. What are those  
24 other factors affecting species? Habitat impacts, shallow  
25 water versus deep water, shaded riparian habitat, and there



1 may be other factors that may have to be addressed, but they  
2 would be outside of the question of water, and is it a  
3 million acre-feet, 500,000 acre-feet?

4 I think what is important is the objective, that the  
5 objective that we are shooting for is truly an ecosystem  
6 approach that would give the shelf life that we would all  
7 like.

8 MR. LECKY: Since we changed the status of winter  
9 run to endangered, IV(d) doesn't apply anymore. I think  
10 there is additional flexibility in the act that allows us to  
11 work with these agencies, and actually, your question hits  
12 right on why Club Fed got together to begin with.

13 We felt the need to integrate all of our actions,  
14 both from the regulatory point and the project operation  
15 point of view so that we could look at a broader range of  
16 measures and insure that they protect sort of -- I guess the  
17 least common denominator is the endangered species. They  
18 need to be protected at minimum and we need to build on that  
19 to make sure that we provide for the other species in the  
20 system, and hope, in the long run to not only recover our  
21 endangered species, but to turn around the decline in other  
22 species that are not yet up for consideration under the  
23 Endangered Species Act.

24 And I will just close with a reference back to  
25 Section 7 that Patrick made, that this is a very useful tool

1 for integrating their standards with the endangered species  
2 need and the outcome of that consultation, I think, will be  
3 the kind of information you are looking for in terms of  
4 shelf life.

5 MR. CAFFREY: Thank you. Mr. Brown.

6 MR. BROWN: Thank you, Mr. Chairman.

7 Public Law 102-575 identifies 800,000 acre-feet for  
8 environmental enhancement needs. It also identifies an  
9 additional 200,000 acre-feet, I believe, out of the Trinity  
10 and 120,000 acres of wetland which will probably require 400  
11 to 500 thousand acre-feet of water to be developed. It  
12 could total up to as much as 1.5 million acre-feet of water.  
13 That's under the law right now.

14 How does the 500,000 acre-feet that you just  
15 mentioned for the average years and the 1.5 million acre-  
16 feet during drought years interrelate with what's already  
17 on the books.

18 MR. WHITE: The answer is that it's going to vary.  
19 There is substantial overlap between the water you  
20 referenced as part of the 800,000, not the Trinity, not the  
21 120,000 acres of additional wetlands, which by the way, has  
22 to have a water supply someplace other than the Central  
23 Valley Project.

24 So, the question, as always, gets down to what is  
25 the overlap of the water dedicated under the Act for fish

1 and wildlife with the endangered species need and with where  
2 we ultimately get to with standards both of which can be  
3 assisted by this water.

4           So, worst case, it is additive, but that is not, in  
5 fact, what our experience has been the last two years.

6           So, I would say, John, the question of overlap there  
7 truly is going to vary depending on year type. This year,  
8 for instance, because of the critical dry year that we had,  
9 the dedication of that water coincided with the need for  
10 endangered species. In other years, that may not be the  
11 case, so it is a difficult issue for all of us to deal with.

12           It's unfortunately not just a fixed formula where we  
13 know exactly how it is going to work each year.

14           There is substantial overlap. The goal is to make  
15 these fit together and use that in an ecosystem kind of way  
16 as we want to do with the standards.

17           MR. BROWN:     So, the total quantity you are  
18 addressing here, the 1.5 million during drought and 500,000  
19 during average, all of that would be a fixed number, and  
20 then, that would be additive to Public Law 102-575?

21           MR. WHITE:    Not total.

22           MR. BROWN:    In part?

23           MR. WHITE:    In part, not totally.

24           MR. BROWN:    In worse case it would be, best case  
25 part of it?

1           MR. WHITE: It depends on which side of the equation  
2 you would like to call best and worst. It could do it  
3 totally additively or not at all.

4           MR. BROWN: Good point.

5           MR. CAFFREY: Ms. Foster.

6           MS. FORSTER: I wanted to ask one more question to  
7 build on what Mr. Brown asked you, so how will you do this  
8 every year? Is it through the COA that you will look at  
9 what the overlap -- or not the overlap -- how do we know the  
10 process? Certainly people want to know how is this going to  
11 work out every year for planning purposes.

12           MR. WHITE: Where we would like to get to, and I  
13 believe we can get to, is that the Fish and Wildlife Service  
14 will define fish and wildlife objectives in a priority way  
15 that they would like to utilize the 800,000 acre-feet, and  
16 that will be a list that will be available and will not  
17 change substantially from year to year, but what the Service  
18 will do, depending on the kind of year type and where the  
19 needs may be highest, is annually as the Act provides, they  
20 may reshuffle the priorities for where they may be.

21           So, people will understand what the objectives are  
22 and we will know the limit as to the amount of water those  
23 objectives will take. Anything above that we have to  
24 acquire elsewhere.

25           We will also, hopefully, have long-term standards,

1 long-term opinion for the Delta smelt and the winter run and  
2 any other listed species, and so annually we will fit the  
3 800,000 to meet all of those needs. That's about as good as  
4 it is going to get, but we will know that before any  
5 allocations of water are made in any particular year.

6 MR. CAFFREY: Mr. Brown.

7 MR. BROWN: Public Law 102-575 also requires as we  
8 discussed earlier the requirement of restoring back into the  
9 CVP those quantities of water dedicated to a pump, and there  
10 are numerous options to do this, conservation, reclamation,  
11 water reuse, water transfers, new projects.

12 What options are most suitable and economically  
13 feasible? What's the lifetime? Are you looking at  
14 dedicating the waters next year and then the lifetime of  
15 developing these options for restoration within the next  
16 couple of years or ten years, and what's the -- is that  
17 required by law or is that an option that you have? I  
18 believe it is required.

19 MR. WHITE: As a matter of timing, and, of course,  
20 this is not everyone's shared opinion, but our belief is  
21 that the dedication of water was an act of law. Therefore,  
22 we actually dedicated the 800,000 acre-feet, the Trinity  
23 flows and the refuge water supplies for the last two years.

24 The Act was passed in October of 1992. The  
25 directive in the Act then is to basically explore ways to

1 find additional water and recover that water that was  
2 dedicated and, in fact, we have embarked on the study.  
3 Water had been dedicated. The study of how we go about  
4 doing that has started, so there is at least that much lag  
5 time.

6 We are only in the scoping phase of that study, so I  
7 would have to say there is a substantial lag time between  
8 the dedication and when even the study is completed and  
9 alternatives are available to pursue, let alone  
10 implementation of any of those alternatives which will  
11 probably be independent pieces, would be my guess, so there  
12 is a substantial lag time.

13 MR. DEL PIERO: The adopted interpretation by the  
14 Bureau has been challenged in Federal Court; is that not  
15 right?

16 MR. WHITE: That's correct.

17 MR. DEL PIERO: And at this point, is it a matter on  
18 appeal?

19 MR. WHITE: I need to bring in my lawyers. It is on  
20 appeal. Essentially we have been enjoined from delivering  
21 any of the dedicated 800,000 acre-feet this year other than  
22 what may overlap with the endangered species requirements,  
23 and we have also been enjoined from delivering additional  
24 water supplies as provided in the Act to refuges.

25 MR. DEL PIERO: And when is that matter going to

1 hearing; do you know? I know the injunction has been  
2 issued. Did that involve preparing an EIS?

3 MR. WHITE: The injunction was issued saying that we  
4 could not take those actions until we had completed  
5 essentially appropriate environmental compliance. We made a  
6 decision, in fact, to embark on a NEPA compliance process.  
7 We have a public workshop scheduled very soon to do that.  
8 The deadline is this fall.

9 MR. CAFFREY: Mr. Stubchaer.

10 MR. STUBCHAER: I have a question on a different  
11 matter.

12 We discussed briefly before this workshop began that  
13 you are doing adaptive management regarding the Delta smelt  
14 in the Delta right now, and the question is, do the proposed  
15 revisions to the EPA standards allow for adaptive  
16 management?

17 MR. WRIGHT: Well, certainly, you know, in State  
18 water rights standards, states are required to adopt  
19 revisions and to re-evaluate standards every three years.

20 One of the comments that we have received from a  
21 number of parties is that we need to set up not only a  
22 compliance monitoring program, but a monitoring program that  
23 evaluates the effectiveness of the standards in addition to  
24 whether or not they are actually being implemented, and we  
25 certainly think that should be a very high priority of not

1 only the Board, but IEP and other interest groups.

2 We think both the salinity standards and the salmon  
3 smolt survival targets in particular, I think were intended  
4 to provide that kind of flexibility so that you can go out  
5 and test whether or not you are achieving your desired  
6 results, and then make modifications from there.

7 MR. STUBCHAER: That's not on a three-year cycle,  
8 that's not on a real time basis?

9 MR. WRIGHT: Clearly, the law suggests that  
10 evaluation should occur on a three-year basis, but clearly,  
11 we need to be out there every year testing repeatedly to  
12 find out what works and what doesn't.

13 MR. STUBCHAER: I believe you mentioned about the  
14 salmon smolt survival based on measurements instead of  
15 models. Is that a real time basis?

16 MR. WRIGHT: Yes, it's very close to a process that  
17 envisions having the agencies go out and test every year the  
18 level of survival that we are receiving, and then to provide  
19 the kind of flexibility we need to try different types of  
20 implementation.

21 MR. STUBCHAER: But that isn't real time, it  
22 doesn't involve gate closing on a day-to-day basis?

23 MR. WRIGHT: It potentially could. I mean,  
24 certainly the way one set of the alternatives was formed is  
25 that they would establish essentially a target for salmon



1 smolt survival. As you learn more, you could then adjust  
2 your implementation measures and that potentially could  
3 occur on a yearly basis, but it is unlikely that you are  
4 going to be able to learn enough that quickly.

5 It is more likely you will need several years of  
6 information before you are ready to make those types of  
7 changes.

8 MR. STUBCHAER: Do any members of the panel have  
9 any suggestions as to how this Board could implement or  
10 adopt some adaptive management measures day to day that  
11 could be implemented on a day-to-day basis rather than year  
12 to year, or triennial basis?

13 MR. WRIGHT: I would be happy to discuss that with  
14 Board staff. Again, we think you have to have standards  
15 that allow for changes in meaningful biological cycles and  
16 so often, for instance, for salmon you really need three  
17 years to be able to know whether or not your measures are  
18 working, but that doesn't mean you can't implement measures  
19 that provide, for instance, close monitoring when salmon are  
20 moving through the system, and then adopting gate closures  
21 and other things.

22 There's certainly nothing in our standards that  
23 precludes that. In fact, it would certainly be to the  
24 advantage of the State to develop those types of measures to  
25 improve smolt survival.

1           MR. CAFFREY:     Any other questions from Board  
2 members? Any questions from staff?

3           Mr. Howard.

4           MR. HOWARD:    I would like to comment a moment on the  
5 question Mr. Stubchaer asked.

6           The Department of Water Resources has offered to try  
7 to estimate the effect of take limits and incorporate that  
8 into water supply impacts, and in our document we will try  
9 to incorporate that as much as possible.

10          I don't know if the federal agencies are interested  
11 in doing that or not.

12          I had a question for Patrick. As you know, we are  
13 trying to analyze a number of alternatives in our standards  
14 and one of them, of course, we would like to analyze in an  
15 undiluted fashion is EPA's proposal, but EPA's proposal has  
16 apparently shifted to January.

17          Can you give me any time that you could get some  
18 estimate of what your final proposal is so that we can be  
19 sure to carefully characterize it in our documents, or do we  
20 have to wait until December 15?

21          MR. WRIGHT:    I think, unfortunately, your are going  
22 to have to wait until December 15. I would be happy to  
23 share with you the results of the sessions we have had to  
24 date and the progress we have made. I think it will be  
25 fairly clear from those discussions the types of things that

1 have had stronger support among the various interest groups  
2 and others, and I think through that process you will have a  
3 fairly good idea of what our standards are likely to look  
4 like on December 15.

5 MR. HOWARD: Mr. Lecky, is the National Marine  
6 Fisheries Service evaluating any proposals for listing any  
7 other chinook salmon runs?

8 MR. LECKY: Any other chinook salmon runs?

9 MR. HOWARD: In the Delta.

10 MR. LECKY: Not at this time, although I will fess  
11 up that we have under consideration a decision to proceed  
12 with some broad scale listings. For example, we are  
13 currently reviewing coho salmon west coast wide, Washington,  
14 Oregon and California, and steelhead throughout those  
15 states, and Idaho as well.

16 There are a number of petitions that have been filed  
17 for salmon runs in the Puget Sound area for other species of  
18 salmon and the agency as a result of that is considering  
19 just doing a broad scale review of all anadromous fish runs.

20 That decision is pending. I can't really say we  
21 have that under way yet.

22 MR. HOWARD: I'm particularly interested in the  
23 spring run and I know that that's been reduced in numbers  
24 recently. I know there have been some discussions, but that  
25 hasn't been formally presented to you?

1           MR. LECKY: There are efforts under way and there's  
2 a grass-roots group we are cooperating with in the upper  
3 basins to try and restore habitat and improve conditions for  
4 spring run.

5           As we understand, there is a petition sitting around  
6 someplace that has yet to be filed. We don't have it yet.

7           MR. HOWARD: Does the National Marine Fisheries  
8 Service have recommendations for protection of spring run to  
9 the Board for the standard setting?

10          MR. LECKY: I believe that there are some  
11 recommendations in your files from the Fish and Wildlife  
12 Service in previous testimony on 1630 and it will be  
13 supplied later that cover those, and we agree with those.

14          MR. HOWARD: Thank you.

15          Mr. White, just a quick question for you. Do you  
16 have any information on additional requirements that the U.  
17 S. Fish and Wildlife Service might be imposing for  
18 protection of the Sacramento splittail or any other species  
19 you might be considering in the Bay-Delta system?

20          MR. WHITE: Well, the splittail we are addressing in  
21 a conference on the operations of the projects. It will be  
22 a part of the consultation, the long-term consultation.

23          I think preliminarily we don't see a whole lot of  
24 impacts on the project operations at this point.

25          It's more a habitat problem than a water issue and

1 habitat in the sense of where they are at the particular  
2 time the pumps are running, and again, trying to deal with  
3 the question of incidental take as we are required under  
4 Section 7 to address.

5 MR. HOWARD: So, you might be incorporating a take  
6 limit for splittail?

7 MR. WHITE: First, the Fish and Wildlife Service has  
8 to make a decision on whether we are going to go forth on a  
9 final rule or not. It has no protection under the Act until  
10 it is officially listed.

11 We are in the proposal process and we are required  
12 to confer with federal agencies on actions that we take that  
13 may jeopardize a proposed species. We are working with them  
14 in an informal sense just to see if there is any aspect of  
15 the projects on the splittail that we need to address.

16 MR. HOWARD: Thank you.

17 MR. CAFFREY: All right, thank you, Mr. Howard.

18 Any other questions from staff?

19 MR. WHITE: Just kind of a footnote to the 800,000  
20 acre-feet which continues to generate a lot of interest and,  
21 in fact, if you look at some of the correspondence that the  
22 Fish and Wildlife Service and the Bureau of Reclamation have  
23 received from Congress, two letters that seemed to be in  
24 complete opposite as far as interpreting what the 800,000  
25 acre-feet means under the Act.

1           It is a very complex issue just in an operational  
2 sense and Roger's explanation of first determining what the  
3 base flow of the operation is, then overlaying the priority  
4 anadromous fish needs, overlaying the endangered species  
5 needs, is really at this point a year-to-year process.

6           We have a good idea of what the anadromous fish  
7 needs are. We prioritize those.

8           MR. CAFFREY: I certainly appreciate the legal and  
9 technical difficulties over that 800,000 acre-foot  
10 requirement, but having said that, I also feel that if there  
11 is a little bit of -- I won't say confusion, but variation  
12 of interpretation of the Act, then that may also afford you  
13 the flexibility to interpret it in such a way as to use  
14 enough creativity to provide the reliability that we need in  
15 this process, and I certainly don't envy you your  
16 requirements there.

17           MR. WHITE: Your comment is well received.

18           MR. CAFFREY: As a fellow signatory myself on the  
19 framework agreement that Mr. Patterson so eloquently  
20 mentioned at the beginning of the presentation, I have high  
21 confidence in all of our abilities to work together and  
22 solve this problem so we have reliability in all beneficial  
23 uses.

24           That's really critical. We can't get overly hung up  
25 again in traditional or overly technical approaches to these

1 things. We have got to solve the problem.

2 MR. WHITE: Yes, and we are trying to get an answer  
3 to that so everybody can understand what it is.

4 MR. CAFFREY: We appreciate that.

5 Anything else from Board members or from staff?

6 MR. HOWARD: No.

7 MR. CAFFREY: I want to thank you gentlemen again.  
8 As fellow signators we have created ourselves a hard act to  
9 follow, and I am looking forward to being able to jointly  
10 produce with you to the satisfaction of the parties a plan  
11 that will protect the beneficial uses and provide  
12 reliability for our water supply in California.

13 Thank you very much.

14 We have three speakers that have asked for a very  
15 brief opportunity to address the Bay-Delta. This is a  
16 scheduling situation which I am going to accommodate.

17 Before I bring these three gentlemen up, I am going  
18 to announce other accommodations. This is taking longer  
19 than we thought. That is fine, we have scheduled a lot of  
20 time, and this is a very important discussion, so we are  
21 going to hear from the following three gentlemen: Mr. Lee  
22 Redman, Executive Officer of Kaiser Resources from Fontana,  
23 California; Keith Butler, President of the Valley Group from  
24 Temecula; Mr. Joe Kuebler, Executive Officer of the Inland  
25 Empire Economic Partnership from Riverside, California.

1           Those three gentlemen can come up together or they  
2 can come up in that order, or any other order they may  
3 prefer, and then, we will break for lunch, and after we  
4 break for lunch, we will hear from Gregory Thomas and his  
5 group from the National Heritage Institute, and after that,  
6 we will hear from Mr. Hall from the Association of  
7 California Water Agencies, and then, we will hear a panel  
8 discussion including Sacramento Municipal Utility District,  
9 the Federal Western Area Power and Northern California Power  
10 Agencies, and then, we will go back to the more structured  
11 schedule that I had announced earlier, and we will go  
12 through more detail when we get back as to how this winds up  
13 in the afternoon.

14           Good morning, gentlemen, and welcome.    Would you  
15 introduce yourselves as you speak.

16           MR. KUEBLER: Good morning, Mr. Chairman and members  
17 of the Board.

18           My name is Joseph Kuebler and I appreciate the  
19 opportunity to appear before you today to offer my  
20 perspective on water, more specifically, the critical role  
21 that this essential infrastructure will play in the future  
22 of Southern California.

23           As background, I am a Certified Public Accountant  
24 and one of the owners of the accounting firm of Kuebler,  
25 Thomas & Company with offices in Perris and Temecula in



1 Western Riverside County.

2 I am also deeply involved in the Valley Group and  
3 the Monday Morning Group, two community-based organizations  
4 concerned with the economic development of our region, as  
5 well as the continuing prosperity of all of California.

6 As it has been in all areas of the state, water is  
7 the essential ingredient that has shaped the communities and  
8 the economy of Western Riverside. As a direct result of  
9 water availability, we saw agricultural development in the  
10 early years, but more recently, a conversion of these  
11 farmlands to homes and businesses.

12 These businesses now form an important part of the  
13 350 billion dollar Southern California economy, and many of  
14 the people who live in our area are commuters who work in  
15 the larger business complexes of Orange and Los Angeles  
16 Counties.

17 As it has in the past, the livelihood of our  
18 citizens and the quality of life they enjoy, depends upon  
19 having enough water. And whether we have the supplies  
20 necessary hinges on the decisions now being deliberated by  
21 your Board and other State and Federal policy makers.

22 I know that the issues you are facing in the  
23 Sacramento-San Joaquin Delta are complex, but my message to  
24 you is simple. The Cities of California, north and south  
25 alike, need additional water from the Delta if they are to

1 maintain their economic strength and protect the quality of  
2 life of millions of people.

3           In Riverside County, the recent drought has shown us  
4 the consequences of running out. There were building bans  
5 in some areas, the costs of water crept even higher, and  
6 agriculture was forced to take trees out of production as a  
7 result of substantial reductions in deliveries.

8           We almost bend when emergencies occur, but this  
9 scenario is simply not acceptable as an ongoing policy for  
10 California. Something must be done and something can be  
11 done.

12           Now is the time for California to find the resolve  
13 to fix the water flow problems that are the root cause of  
14 the Delta's environmental, water quality and water quantity  
15 problems.

16           Now is the time to push ahead with new facilities  
17 and programs which will improve the habitat for Delta fish,  
18 give us better water to drink, and provide much of the  
19 additional supply we will need in the years ahead.

20           But whatever steps you take, your decisions must be  
21 balanced, taking into account the needs of the environment  
22 as well as the needs of the cities of California.

23           I believe the business community in Riverside County  
24 is ready and willing to support you in moving forward with  
25 the job that needs to be done. And I believe business

1 people in other parts of the state are equally anxious to  
2 work to that end.

3           What we can least afford is to continue to do  
4 nothing while the Delta environment continues to deteriorate  
5 and our cities face an increasing risk of water shortages.

6           Thank you for your attention.

7           MR. CAFFREY: Thank you very much, Mr. Kuebler. We  
8 appreciate your being here.

9           I'm not sure which gentleman is which, so will you  
10 introduce yourself.

11           MR. BUTLER: My name is Keith Butler. I am with the  
12 Inland Empire Economic Partnership. We are a private,  
13 nonprofit economic development group working in both  
14 Counties of Riverside and San Bernardino.

15           Our charge is to promote the region and help bring  
16 new jobs into the area, and help existing businesses grow.

17           Due to the rising cost of water and wastewater in  
18 the Inland Empire manufacturers have already gone through  
19 quite a bit of water conservation methods. Reducing  
20 availability of water will simply reduce production  
21 capabilities and will result in layoffs for workers.

22           California is now completing in a world-wide  
23 marketplace. It is not just Arizona, Utah and Nevada that  
24 we compete with. It is the country of Mexico, the Pacific  
25 Rim areas, South America and even India.

1           By adding the uncertainty of water availability, we  
2 have given one more reason why business should not look to  
3 California for expansion opportunities.

4           I would like to give a brief example. We recently  
5 worked with Anheuser-Busch Companies, the Metal Container  
6 Corporation, which is a division of Anheuser-Busch. They  
7 were looking for relocation of an existing can plant that  
8 was in the Van Nuys area. They looked at all opportunities  
9 in California, including Arizona and Nevada, and they had  
10 looked at many factors. They had to look at the real estate  
11 costs, labor cost, transportation, environmental issues and  
12 water and wastewater.

13           They did use quite a bit of water and wastewater.

14           The search was done in the midst of the drought that  
15 was highly publicized. Water availability was questioned  
16 and looked at but the reliability was assumed. That  
17 assumption is something that they went ahead and made the  
18 commitment to invest 125 million dollars in a new can plant.

19           I want to make the point that the can plant that  
20 they are building now at 125 million dollars, in comparison  
21 to a new plant that would be built in other parts of the  
22 country that cost about 80 million dollars. So, it is more  
23 expensive to do business in California. They are willing to  
24 make that investment. There's a great marketplace out here.

25           But when you add the uncertainty of water

1 availability, I think that they would have made a very  
2 different decision as to where they were going to do their  
3 expansion.

4           Finally, it is very important to reduce that  
5 uncertainty of water availability as soon as possible. As  
6 the national economy improves, select California businesses  
7 are going to be making expansion plans and we would like  
8 those expansion plans to benefit the State of California.

9           Thank you.

10           MR. CAFFREY: Thank you very much, Mr. Butler.

11           MR. REDMAN: I appreciate the opportunity to be here  
12 as well, and in trying to determine how to present my  
13 thoughts I will get into in a minute, but I thought instead  
14 of providing a lot of technical data, that perhaps maybe  
15 some visual images might help us understand why we are here  
16 today.

17           First, I am with Kaiser Resources. I am responsible  
18 for the management and redevelopment of all of our real  
19 estate holdings. Kaiser Resources is the successor company  
20 to Kaiser Steel Corporation out of bankruptcy. We are  
21 located in Rancho Cucamongo and have a number of assets, a  
22 lot of which are involved in real estate.

23           I am also here today with another hat on, and that  
24 is I am Chairman of the Inland Empire Economic Partnership,  
25 and that organization that represents so many businesses and

1 jobs throughout our region in Riverside and San Bernardino  
2 Counties.

3           In terms of dealing with visual references, one of  
4 the things that I thought about coming up this morning was,  
5 I don't know if you have been to the movies lately, but  
6 perhaps you have seen Terminator 2. Perhaps you saw  
7 recently the TV movie about the supposition in 1994 with  
8 Germany having won World War II instead of the allies, and  
9 perhaps the TV movie Hiroshima about the dropping of the  
10 bomb in Japan.

11           The reason I mention those three movies is the fact  
12 that they all have one thing in common, and that is that  
13 they were shot on location at one of our principal assets,  
14 which is the former Kaiser Steel mill site.

15           The reason I mention that is that the Kaiser Steel  
16 mill in their height employed over 11,000 people directly in  
17 that manufacturing facility in Southern California. In  
18 addition, that facility supported thousands of other jobs  
19 that basically relied on that facility to remain operational  
20 and to provide them with jobs.

21           If you look at what has occurred to us here in  
22 California, not just Southern California, with recent base  
23 closures and loss of jobs through that process, if you look  
24 at what has happened in the reduction in demand in the  
25 defense industries based on the elimination of the cold war

1 and other factors that have occurred, it's real critical  
2 that we all work together toward trying to restore both  
3 those jobs that have been lost as well as continue to do  
4 whatever we can to improve our situation, to expand existing  
5 businesses, as well as attract others to the State.

6           Again, I reference the State because I don't think  
7 this is an Inland Empire issue. I don't think it is a  
8 Southern California issue. I think it is an issue for all  
9 of us in California.

10           I really would not want to see the loss of  
11 reliability of water resources to affect our ability to do  
12 those things. It would be a shame to see more abandoned  
13 Kaiser Steel mill sites. If you have been out to the site or  
14 have seen any of those three movies, you get a great visual  
15 image of what occurs after those facilities are shut down.

16           As with all various species of fish and the other  
17 issues discussed earlier, there are varying species of  
18 business and industry and jobs that also will suffer from a  
19 reduction in that reliability of supply of water and these  
20 jobs are as much the life blood of the people of California  
21 as are those precious natural resources that we enjoy.

22           I think both the natural resources as well as those  
23 other species of industry deserve to be nurtured and  
24 encouraged to grow and to multiply so we can enjoy future  
25 growth for not only ourselves but our children.

1           And I guess as a closing comment, I would only ask  
2 that perhaps if you deliberate today and talk about all the  
3 various species that have been mentioned before, maybe the  
4 same thought and consideration should be given to some of  
5 the other endangered species such as the red-suspended  
6 lumbermen or the blue-collared metal worker, or the  
7 sunburned construction carpenter, or the white-collared data  
8 processor, because I think they are as important as all the  
9 other things that we want to preserve and I think you should  
10 give due consideration to those as well.

11           MR. CAFFREY: Thank you, Mr. Redman.

12           Are there questions from Board members of these  
13 gentlemen?

14           MR. CAFFREY: Thank you. Anything from staff?

15           Gentlemen, we thank you for being here. We hope we  
16 were able to accommodate you sufficiently.

17           When we come back after lunch, we will hear from the  
18 National Heritage Institute, and then we will hear from  
19 ACWA, and then we will hear from the power producers panel,  
20 and then I will announce what further presentations we will  
21 have.

22           We will return at one-thirty.

23           (Noon recess)

24

25



1 WEDNESDAY, JULY 13, 1994, 1:30 P.M.

2 --o0o--

3 MR. CAFFREY: If you all would take your seats, we  
4 will resume the workshop.

5 Good afternoon and welcome back.

6 We have a panel discussion now scheduled consisting  
7 of Gregory Thomas, Cynthia Koehler, David Sunding and Wim  
8 Kimmerer.

9 Good afternoon and welcome, ladies and gentlemen.

10 MR. THOMAS: Mr. Chairman, I am Gregory Thomas from  
11 the National Heritage Institute. I appreciate your special  
12 accommodation of our scheduling needs this afternoon.

13 MR. DEL PIERO: Mr. Thomas, I am sure the Chair was  
14 very pleased to accommodate your desires. The only thing I  
15 request is you need to make sure that Ms. Koehler puts it  
16 down into second gear so Alice can get it all in the tape.

17 That's an inside joke.

18 MS. KOEHLER: Not inside anymore.

19 MR. DEL PIERO: I guess it isn't.

20 MR. THOMAS: I will tone down the speed.

21 I just want to take a minute to introduce the panel.  
22 We intend to present two subjects this afternoon. First of  
23 all, as I promised we would in the first workshop, we intend  
24 to present the analysis that we did of the costs to the  
25 California economy of implementing standards as demanding as

1 those that the Club Fed agencies proposed last December.

2           Assuming that this Board chooses an economically  
3 efficient implementation approach, to present that  
4 information we have Dr. David Sunding, who is our staff  
5 economist at NHI, and he is on the faculty of the University  
6 of California, Berkeley, in the Agricultural Resources  
7 Economic Department, and then, secondly, a presentation on  
8 the need of protective standards specifically for the spring  
9 run salmon.

10           This is the hole in the federal safety net, if you  
11 will, and we propose to the Board the importance of  
12 protecting this particular run of salmon, and regard this as  
13 an opportunity for this august body to take the initiative  
14 and get ahead of the curve on the fisheries decline, and get  
15 there before the Endangered Species Act, if you will.

16           On that presentation, we will have Cynthia Koehler  
17 and one of our staff attorneys, Dr. Wim Kimmerer, who is our  
18 fishery consultant; and joining also is Nat Bingham, who is  
19 the Chairman of the Habitat Committee for the Pacific Coast  
20 Federation of Fishermen's Associations and represents the  
21 commercial fishermen, and will also have a word or two to  
22 say on the spring-run salmon matter.

23           Because of the complexity, I guess, of these two  
24 matters, I would like to request that we have a little  
25 additional time. I would guess that we need about 15 to 20

1 minutes for each of these presentations, if the Chairman  
2 would allow that.

3 MR. CAFFREY: Are there four presentations?

4 MR. THOMAS: Two presentations, but all together  
5 four individuals chiming in.

6 MR. CAFFREY: So, you need a total of --

7 MR. THOMAS: I should think no more than 40 minutes.

8 MR. CAFFREY: That would be fine. We have had other  
9 requests at other workshops and we try to accommodate, and  
10 we are interested in hearing what you have to say and we  
11 will allow that.

12 MR. THOMAS: We will begin this with Dave Sunding.

13 MR. SUNDING: Thank you. I think if you look at the  
14 process of improving water quality in the Bay and Delta, it  
15 is useful to think of this as a two-step process.

16 The first process is determining how much water is  
17 needed in aggregate to protect species.

18 The second step in the process is to determine who is  
19 responsible among all the water users in the state, who is  
20 responsible for giving up how much and when.

21 It's the second step that I think is the most  
22 interesting from an economic point of view, and it is the  
23 second step I would like to confine my comments today.

24 I would like to begin with an observation regarding  
25 California agriculture. As you look across the state, as

1 you look across growing areas, one thing stands out,  
2 agriculture is extremely heterogeneous, implying that  
3 there's a huge diversity in the state in terms of water  
4 productivity, and by this term *water productivity*, I mean  
5 the value that growers make, the sales that growers make  
6 with the water they available to them.

7           In fact, Dr. David Silberman, who is also on the  
8 faculty of U. C. Berkeley, and I in an analysis we conducted  
9 last year for the EPA, we determined that the least  
10 productive 20 percent of water used in agriculture produces  
11 only 4 percent of all agricultural sales -- the least  
12 productive 20 percent of water produces only 4 percent of  
13 all agricultural sales.

14           Now, this observation is both a blessing and a  
15 curse. It is a curse in that, obviously, some growers might  
16 be doing a little bit better with the water they have  
17 available, and it's not an optimal situation for the  
18 State's economy.

19           However, for the State Board, this observation of  
20 diversity in water productivity is a blessing in that it  
21 allows you an opportunity to implement Bay-Delta standards  
22 with small cost by removing the water from the lowest  
23 productivity in agriculture.

24           I would like to talk today about a market-based  
25 implementation program and argue that it is such a low cost

1 method of implementing Bay-Delta standard, and I would like  
2 to contrast this method, this market-based method with one  
3 that I think is simpler in some ways but very unfortunate in  
4 other ways, and that is a pro rata cut, assigning  
5 responsibility for Bay-Delta standards on a pro rata basis.

6 I would like to present today just a very brief  
7 description of an economic model that we constructed at UC  
8 Berkeley, and also, with funding from NHI, used to assess  
9 the economic cost of policies used to improve or aimed at  
10 improving water quality in the Bay and Delta.

11 This model is applied to asses the costs of the  
12 Endangered Species Act and Clean Water Act standards on the  
13 State's agricultural economy under both the market-based  
14 scenario that NHI is proposing and the pro rata  
15 implementation that other groups have proposed.

16 It is important to note that at the beginning of a  
17 discussion of this model, that there currently exists an  
18 active, if somewhat limited, water market in the State of  
19 California. Whatever plan the State imposes, whatever plan  
20 the Board adopts for implementing Bay-Delta standard, is not  
21 the final say in the following sense: There exists  
22 opportunities for some growers to trade water on a private  
23 basis. Just as you or I might trade a car, they can also  
24 trade water. You might think of the State's plan regarding  
25 implementation as the beginning point.

1           Economists talk about bargaining in the shadow of  
2 the law and that's exactly what might happen in this case,  
3 and when assessing the economic costs of policies intended  
4 to improve water quality, it is important to figure out  
5 where this process of trading is going to end, and it is  
6 only then that we can know the true economic impacts of Bay-  
7 Delta water quality standards.

8           The analysis that I will talk about today recognizes  
9 this private market, and recognizes also that the scope of  
10 the private market may be curtailed and, in fact, will be  
11 curtailed to some degree by endangered species restrictions  
12 on pumping.

13           Now, the analysis is being conducted with the use of  
14 what we call the rationing model developed by myself, David  
15 Silberman and Professor Dick Howett at UC Berkeley with  
16 funding initially from the U. S. Environmental Protection  
17 Agency.

18           The model measures very short run impacts of water  
19 policy changes. It is very simple and the growers are  
20 allowed only one kind of decision. They can fallow land to  
21 equate water supplies and water demands. The model  
22 explicitly treats groundwater pumping as fixed and this is  
23 consistent with our policy assumptions for reasons I will  
24 talk about in a second.

25           We don't allow responses such as technology adoption

1 or crop switching. In this sense the model is truly a  
2 short-run impact. It takes a while for irrigation  
3 technology to change to equate water supply and water  
4 demand. Again, this is a short-run impact model and  
5 overstates the true economic cost to growers, the true long-  
6 range cost.

7           The model measures revenue impacts, impacts of water  
8 policy agricultural sales as opposed to agricultural  
9 profits, which is the more standard and in some ways the  
10 more select economic welfare measure.

11           The use of revenue, I believe, is appropriate as a  
12 welfare measure when factors of production such as labor and  
13 capital can't be redeployed in other sectors of the economy.  
14 It is an obvious observation that one person's cost is  
15 somebody else's income, A farmer's labor expense is a farm  
16 worker's income. And if a certain amount of land is  
17 fallowed resulting in less agricultural production, both  
18 parties can lose if the farm worker can't get a job in  
19 another sector of the economy. This is a short-run measure  
20 of welfare.

21           I think revenue is probably more appropriate than  
22 profit, which counts only the farmer's loss.

23           Now, in terms of policy, the model measures the loss  
24 of revenue from the Endangered Species and Clean Water Acts  
25 standards on top of what's required by the CVPIA. We will

1 assume that there's a 50 percent overlap between Central  
2 Valley Project Improvement Act requirements and ESA  
3 requirements. In other words, we will assume 50 percent of  
4 the water taken away by the CVPIA also counts towards ESA  
5 and CWA standards. This is a rough assumption, one that was  
6 presented to us by the EPA, but one that I think gives us  
7 some way to start.

8 Now, we will also follow in terms of policy the U.  
9 S. EPA guidelines and assume that 700,000 acre-feet is  
10 needed of ESA protection in an average year and 1.4 million  
11 acre-feet is needed in a critically dry year.

12 Since the CVPIA sets aside 800,000 acre-feet in an  
13 average year and 600,000 in a critically dry year, the model  
14 begins with the assumption that 300,000 acre-feet are needed  
15 in an average year for ESA standards and 1.1 million acre-  
16 feet are needed in a critically dry year. The 300,000  
17 number comes from the fact that 700,000 acre-feet is needed  
18 in total.

19 The CVPIA sets aside 800,000. 400,000 counts for  
20 ESA. 700,000 minus 400,000 is 300,000, so we are  
21 considering the incremental impacts of ESA protection.

22 Now, the model treats growers in the following way:  
23 Growers are grouped in, first, water districts. That is a  
24 very basic unit of analysis. They are then aggregated into  
25 basic CVP contractors in the San Joaquin Valley, CVP



1 contractors in the Sacramento Valley, Modesto and Turlock  
2 Irrigation Districts are treated separately, and then, the  
3 Delta water users are treated separately as well.

4           These basic classes are then aggregated into trading  
5 areas. For example, there might be a very broad scale water  
6 market where growers in the Sacramento Valley can trade with  
7 growers in the San Joaquin Valley. There may be, on the  
8 other hand, a more limited private trading scenario where  
9 only growers in the San Joaquin Valley can trade with each  
10 other.

11           We consider two basic types of private market  
12 scenarios; one that allows north-south trading between  
13 Sacramento and San Joaquin, and another that allows no  
14 north-south trading.

15           This one would correspond to some sort of type ESA  
16 standards on pumping.

17           Now, with the basics of the model out of the way,  
18 let me show you what I think are sort of dramatic results  
19 regarding the policy impacts. I would like to direct your  
20 attention, if I could, to the table that's blown up over  
21 there, not quite as large as I might like, but there it is.

22           And let's consider these impacts one at a time. Let  
23 me begin with the average-year case where we have a limited  
24 market, in other words, no north-south trading and a  
25 purchase fund.

1           In this case, the State would raise money to buy  
2 water from willing sellers, presumably most of whom are in  
3 agriculture. What this analysis indicates --

4           MR. NOMELLINI: Could you read the numbers out, we  
5 can't see the chart.

6           MR. SUNDING: Sure. The analysis indicates that the  
7 lost sales in this case would be 3.7 million dollars per  
8 year. Now, it is important to note that this is not how  
9 much money the State would have to raise to purchase 300,000  
10 acre-feet of water. It is clearly more than that. What  
11 this is, is lost economic activity. It is lost agricultural  
12 revenue resulting from purchase funds that fallows land.

13           Now, it is interesting to contrast this to the case  
14 where there is no --

15           MR. CAFFREY: Excuse me, Mr. Brown.

16           MR. BROWN: Does this lost revenue include  
17 consideration of the multiplier of about three or four for  
18 ag products?

19           MR. SUNDING: Whatever the multiplier is, it doesn't  
20 account for that. This is direct agricultural sales.

21           MR. BROWN: Not the relating impacts?

22           MR. SUNDING: That is correct. This is not third-  
23 party impacts, that's correct.

24           Consider now the no-fund case with a limited market,  
25 limited private trading and no funds, so now we have pro

1 rata cuts with a limited private market.

2 Well, in this case the economic cost to the State of  
3 protecting the Bay and Delta rises dramatically, and this, I  
4 would argue, is a scenario that the Board should do  
5 everything it can to avoid.

6 If you have pro rata cuts with limited opportunity  
7 for some growers to make up those cuts with a private  
8 market, then there is very little escape for some folks.  
9 You have high economic costs as a result, some lower value  
10 crops starting to be fallowed in this case.

11 Consider now --

12 MR. CAFFREY: What is the number for that?

13 MR. SUNDING: I'm sorry, for the audience, it is  
14 64.89 million dollars, 65 million dollars, in the case of a  
15 limited market with no funds in an average year.

16 What is interesting to note here is that you might  
17 think of the fund as being a public market that supplants,  
18 in fact, complements a private market. I think almost every  
19 economist would argue and most water users here would argue,  
20 that private trading is a good thing. It's good for the  
21 seller, it's good for the buyer, and it's good for society  
22 in that we produce more food and fiber with the water we  
23 have available.

24 In the case where private marketing is constrained  
25 by ESA restrictions on pumping or any other factors,

1 conveyance, for example, the ability of the State to host a  
2 public market is that much more important and that's  
3 precisely what NHI is proposing, a public market for the  
4 cuts that will protect the Bay and Delta.

5           Let me say a few words about implementation, the  
6 nitty-gritty aspects of how this fund would work. I think  
7 it is possible to have this fund work either as a spot  
8 market or the State would go out and purchase water on a  
9 year-by-year basis, or through short or long-term lease  
10 arrangements with growers that would involve some small up-  
11 front payment, potentially small up-front payment,  
12 definition of a strike price, and then exercising the option  
13 when needed.

14           In any case, what NHI is proposing is a willing  
15 seller program in that no one is coerced, no grower, or no  
16 urban agency for that matter, is coerced, required to give  
17 up water. Rather, water users are given the opportunity to  
18 sell their water to the State to meet standards.

19           The fund should be financed, in my view, whenever  
20 possible by lump sum or non-volume metric assessments, on  
21 all diversions from the Delta or any of its tributaries.  
22 This includes in principle both urban users and agricultural  
23 users.

24           Now, let me say my own opinion is that urban  
25 consumers should bear most of the responsibility for

1 financing for the simple reason that they receive most  
2 benefits from Bay-Delta protection.

3           The economic work that David Silberman, Michael  
4 Hanneman and I conducted for EPA indicates that most of the  
5 benefits from Bay-Delta protection are what we would call  
6 contingent value benefits or nonuse benefits, benefits not  
7 stemming from recreation, but rather, from the fact that  
8 people sleep well at night knowing that fish are happy in  
9 the Bay and Delta.

10           If that's true, and I believe strongly that it is,  
11 then those people should pay, people who live in urban areas  
12 should pay to protect the Bay and Delta.

13           Now, the costs of this program will be quite modest.  
14 The amount of money that is needed to be raised will be  
15 quite modest.

16           Let's do some simple calculations. In an average  
17 year, let's assume water sells at \$90 per acre-foot. The  
18 State needs to purchase 300,000 acre-feet to meet ESA  
19 standards. That means the State needs to raise 27 million  
20 dollars to purchase all the water it needs to protect the  
21 Bay and Delta in this way.

22           Assuming that there are 10 million or so urban  
23 households, that implies a per hook-up cost, a per household  
24 cost, of only \$2.70 per year to save the Bay. That's  
25 clearly a bargain that I think most urban households would

1 not be very upset about.

2 In a critically dry year, the cost per urban hook-up  
3 rises to only \$13.75 per year with a higher water price and  
4 more water being diverted. A dollar a month saves the Bay.

5 That, again, is something I think most urban  
6 households would be happy about and I should note that the  
7 costs per urban household will decline clearly as  
8 agriculture is assessed more and more money for this fund.

9 So, let me conclude with a couple of summary points  
10 about the advantages of such purchase funds or pro rata  
11 schemes to implement Bay-Delta standards.

12 First, the purchase fund, because it is a willing  
13 seller program, takes just the lowest value water out of  
14 agriculture.

15 Second, the purchase fund will not increase and may  
16 even decrease the aggregate amount of groundwater pumping  
17 that occurs in the state because it will require fallowing.

18 Third, the purchase fund takes just what's needed  
19 for Bay-Delta standards on a year-by-year basis.

20 Fourth, the purchase fund requires in principle no  
21 investment in conveyance infrastructure because it is a  
22 market for the cut only. The grower would be given a  
23 choice, if you want your water or do you want a check? No  
24 water is being conveyed to the grower and then back to the  
25 Delta. It stays in the Delta if the grower doesn't want it.

1           Finally, if the fund is financed on a per-urban  
2 hook-up basis, the annual costs per hook-up are minimal even  
3 in a critically dry year.

4           Thank you.

5           MR. CAFFREY: Thank you, sir.

6           Mr. Thomas, would you prefer to take questions on  
7 the economics at this time, or shall we have the  
8 presentation on the spring-run salmon?

9           MR. THOMAS: Why don't we go through the questions  
10 now.

11          MR. CAFFREY: Mr. Brown.

12          MR. BROWN: Thank you. David, you obviously have  
13 put a lot of thought into this and you have some good ideas.

14                 If we are just talking about 300,000 acre-feet of  
15 water a year, this plan by willing buyer and willing seller  
16 with fair compensation back to the area of origin, is an  
17 option that's been considered heretofore, and it is a good  
18 option along with the other options to make up those  
19 deficiencies.

20                 Draft Bulletin 160-93 indicates that the State is  
21 currently one to two million acre-feet short of water today  
22 with the existing uses. With loss of water to the Central  
23 Arizona project and with the influx of people with  
24 projections up to 50 million people by the year 2010 and  
25 2020, the shortfall is projected to go to five to seven

1 million acre-feet.

2           One of the options, hopefully, that will be  
3 available to mitigate that so we can pay our own way for  
4 water resources in this state some way is to have this water  
5 market trading that can address those issues. In addition,  
6 we have 800,000 acre-feet which the Bureau of Reclamation is  
7 looking for options to do the same thing.

8           If the problem was 300,000 acre-feet, that certainly  
9 would be a good option. But the problem exceeds 300,000  
10 acre-feet by a considerable amount.

11           Have you given thought to that?

12           MR. SUNDING: I have. Let me give a limited answer  
13 first.

14           I would like to direct your attention again to the  
15 table that's blown up. As you can see, the limited market,  
16 you know, if there are limited trading opportunities, when  
17 the State needs to purchase much more than 300,000 acre-  
18 feet, for example in a critically dry year, the difference  
19 in economic impacts between having a fund and having no fund  
20 are quite dramatic, 42 million dollars in impacts with a  
21 fund, 248 or 249 million dollars without a fund.

22           As the amount of cut increases, as the amount of  
23 water needed for Bay-Delta protection increases, the value  
24 of the trading increases as well because you start to fallow  
25 some very high value crops in that case.



1           I think to the extent that more water is needed, it  
2 is even more helpful for the State to implement this kind of  
3 purchase fund.

4           I will give you a more general answer, too. The  
5 model that we constructed is based on actual water use. It  
6 is not based on demand or supply, it is based on actual  
7 water use in a predrought year.

8           As the State loses water to the Central Arizona  
9 project to other folks, clearly the impacts will be higher,  
10 but I think so, too, will be the benefits of water  
11 marketing.

12           MR. BROWN: You made a suggestion that there be no  
13 cropping pattern changes. That might be an error because  
14 much of the land that you are suggesting has low value is  
15 suitable for higher value crops.

16           MR. SUNDING: It is an error.

17           MR. BROWN: It is adaptable to a higher efficient  
18 irrigation system. Again, a pasture's consumptive use is  
19 greater than trees or vines that can use drip irrigation and  
20 such, and a potential for considerable water savings might  
21 be there.

22           MR. SUNDING: Absolutely.

23           MR. BROWN: Through intensified cropping patterns or  
24 values, so you may want to consider that.

25           MR. SUNDING: Let me say it is an error, it is an

1 intentional error. This rationing model was intended to be  
2 a short-term or almost an immediate term impact model that  
3 overstated to the greatest degree possible while still  
4 having a straight face, that overstated the impacts on  
5 agriculture.

6 If growers can switch crops, if they can change  
7 irrigation technology, and I believe strongly they can,  
8 certainly in the long run. They are right now. If that's  
9 true, and it is true, then the impacts should be lower than  
10 I have stated here.

11 MR. BROWN: Well, you may wish to revisit that.

12 And then, the other one you made was that  
13 groundwater pumping would remain the same and that, of  
14 course, is not what's happening. As surface water supplies  
15 are depleted for whatever uses, then there's greater  
16 reliance upon the groundwater basins that are already in  
17 many areas being mined and organics and nitrates start to  
18 show, so you may want to revisit that also.

19 MR. SUNDING: I guess my response to that would be  
20 that is a problem with the pro rata cut. It would not  
21 necessarily be a problem with the kind of purchase fund that  
22 NHI is proposing.

23 We took as a model in some ways Metropolitan Water  
24 District's program in Palo Verde Irrigation District,  
25 whereby they required fallowing. If you require fallowing

1 again on a one-year basis, then clearly there isn't an  
2 increase in groundwater pumping because there is no  
3 production at all.

4 MR. BROWN: The purchase fund that could buy water  
5 from willing sellers on a voluntary basis, you are  
6 suggesting would be state-wide supported?

7 MR. SUNDING: Yes.

8 MR. BROWN: Thank you.

9 MR. CAFFREY: All right, any other questions from  
10 Board members?

11 Mr. Thomas, your next presenter.

12 MS. KOEHLER: Cynthia Koehler. Dr. Kimmerer and I  
13 are here today to respond in part to your request for  
14 alternative standards with a proposal that the Board adopt  
15 protection specifically for the spring-run chinook.

16 Our proposal in this regard serves really two  
17 purposes. At this point, it appears fairly certain the  
18 spring run is eligible for listing under the State and  
19 Federal Endangered Species Act.

20 At NHI we have withheld fallowing for such a  
21 petition for a couple of years in order to let voluntary  
22 efforts to recover this fish take effect, and a great deal  
23 has been taking place in the upper tributaries and, of  
24 course, the ocean harvest has been severely restricted.

25 Nevertheless, it now appears that unless actions are

1 taken to protect out-migrating spring run smolts in the  
2 Delta, those efforts will not really be sufficient to bring  
3 the species back from the brink of extinction.

4           And the second purpose that our proposal hopes to  
5 serve is to avoid any negative impacts from the Board's  
6 adoption or EPA's adoption of standards targeted primarily  
7 at the spring months.

8           The concern here is that exports and Delta pumping  
9 may then be shifted to precisely the period when spring  
10 smolts are out-migrating. That is the period we are most  
11 concerned about, which is November through January, and  
12 thus, further harm a species that is already teetering on  
13 this planet.

14           I want to talk a little bit about the geographic  
15 area we are most concerned about. The primary problem is  
16 fish populations, spring-run populations in Mill and Deer  
17 Creeks. These are among the last tributaries where pure  
18 strains of this fish remain. Most of the spring run habitat  
19 was eliminated by water development dams occurring early in  
20 the middle of the century.

21           But the spring run is now also extinct and no longer  
22 spawns in the mainstream of the Sacramento and a number of  
23 tributaries. There are no hatchery spring runs. Hatchery  
24 fish that are labeled spring run are now widely recognized  
25 to be completely hybridized.

1           There is a recent DWR study on this point that is  
2 cited in our paper and we can provide you with additional  
3 information on that if you require it.

4           As our commission details, the scientific consensus  
5 is now that the only spring run genetically pure strains of  
6 spring run remaining are spawning in Mill and Deer Creeks  
7 and possibly a few other tributaries in that area.  
8 Populations in those creeks have been decimated over the  
9 last several decades.

10           The Department of Fish and Game estimates that  
11 populations in Mill and Deer Creeks have declined by 80  
12 percent since the late sixties. Less than 1,000 fish return  
13 to spawn now in those creeks.

14           We have been consulting agency personnel and non-  
15 governmental fishery biologists the last six months to try  
16 and come up with a targeted set of proposals for spring run  
17 restoration in keeping with our goal of trying to recover  
18 this fish without resorting to the more draconian measures  
19 in the Endangered Species Act.

20           We were surprised by the level of consensus that the  
21 Delta is the largest problem for spring chinook populations  
22 in those creeks.

23           I am going to let Nat Bingham talk about the efforts  
24 under way to restore the spring run in the tributaries and  
25 the ocean harvesting restrictions, but the fact remains,

1 aside from those efforts, there are no protections for  
2 spring smolts which out-migrate through the Delta in the  
3 January-through-November time period.

4 I'm just going to give you a little background on  
5 why this is so unusual. These fish return to spawn in the  
6 springtime and they are unusual in that they hold over the  
7 summer in these high, very cold creeks. A part of the  
8 reason that we have seen the decline in this species is  
9 there aren't a lot of creeks below Shasta Dam that mimic the  
10 habitat that formerly existed above that area. They don't  
11 spawn in the fall and then they hold over for an entire year  
12 and out-migrate as yearlings, so they are moving out of the  
13 stream into the Delta in the fall period which is relatively  
14 unusual.

15 Most of the evidence before the Board targets the  
16 spring run for protection and, therefore, it will be  
17 critical that you not limit yourselves to that particular  
18 period.

19 As I said earlier, you then run the risk of shifting  
20 the problem from one species to another. In this sense, our  
21 proposal intends to be consistent with the Board's goal of  
22 adopting an ecosystem approach to your standard setting.

23 Moreover, as I indicated earlier, the spring run  
24 experts agree that protection for spring run smolts is the  
25 single-most effective action that the Board could take to

1 bring the species back from the threat of extinction.

2           The proposal itself is relatively straightforward.  
3 We are suggesting that the Board extend the measures which  
4 have been developed using fall-run data into the period  
5 during which spring smolts are most likely to be in the  
6 Delta.

7           I am going to defer to Dr. Kimmerer to discuss the  
8 details and the scientific justification for the proposal.

9           DR. KIMMERER: My name is Wim Kimmerer and I am a  
10 biologist. This is the second time I have been before the  
11 Board to talk about things that I didn't used to know a lot  
12 about, but I am a modeler and I have learned a lot about the  
13 population cycles of chinook salmon and what causes them to  
14 go up and down, and what are the important part of the life  
15 cycle.

16           The objective here, of course, the short-term  
17 objective, I guess, is to prevent listing of spring run and  
18 doing that by giving them enough protection that their  
19 decline can be reversed; and if, in fact, the problem is  
20 smolt passage through the Delta, as we seem to think it is  
21 from November to January, there are a number of things that  
22 have been identified that can be done about that, and the  
23 real sort of impediment to getting a good handle on this  
24 problem is that there's very little data specific to the  
25 spring run.

1           And what the Fish and Wildlife Service and others  
2 have done to take care of that problem is to use information  
3 they have gathered from the fall-run fish that they have  
4 released and they have followed their passage through the  
5 Delta and analyzed it. They have done some work with late  
6 fall fish, which are a larger size than the fall-run fish,  
7 and these results seem to be consistent with what they found  
8 for fall run.

9           One of the major issues for fall-run smolts going  
10 through the Delta is temperature. For spring run, since  
11 they go through in the middle of the winter, that's not an  
12 issue.

13           And so, what seems to be the most important issue is  
14 the diversion of fish off the mainstem Sacramento into the  
15 Central Delta, specifically through the Delta cross channel  
16 and Georgiana Slough.

17           Survival of smolts released downstream of the cross  
18 channel in Georgiana Slough is much higher than the survival  
19 of smolts upstream or in Georgiana Slough.

20           So, what happens is the fish split off the mainstem  
21 Sacramento something like in proportion to the flow,  
22 something that's not known very well, but it seems like the  
23 ones that go down into the Central Delta do much more  
24 poorly.

25           So, the first thing to do would be to prevent these



1 fish, or to the extent possible, prevent them from getting  
2 into the Central Delta, and you can do that most effectively  
3 by shutting the cross channel gates from November through  
4 January.

5 Now that still leaves Georgiana Slough open and NHI  
6 is not recommending that Georgiana Slough be blocked off.  
7 There are other fish and other races of salmon that might be  
8 harmed by this.

9 But what this means is that some fish will get  
10 through into the Central Delta no matter what you do with  
11 the cross channel gates. And to get the best benefit for  
12 the fish migrating overall, you really need to protect the  
13 fish that actually accidentally get through Georgiana Slough  
14 or through some of the other passages that bring them into  
15 more direct contact with the export pumps.

16 And it seems to be the case that for those fish that  
17 get into the interior Delta, the biggest issue is probably  
18 the level of exports, so NHI is recommending, and I would  
19 concur, that export limits something like what the Fish and  
20 Wildlife Service has recommended for fall run in their  
21 Alternative D, in their report WRINT 7, that there be a cap  
22 on maximum total exports, and this is in the handout you  
23 got, but they range from 6,000 cubic feet per second in wet  
24 years to 2,000 in critically dry years.

25 These particular numbers were chosen by the Fish and

1 Wildlife Service and I am not personally prepared to say  
2 that those are the right numbers or they should be something  
3 else, but something on that order seems appropriate.

4           The final thing that can be done has to do with Q  
5 WEST. Now, Q WEST is an index of flow conditions in the  
6 Southern Delta. It purports to be the flow of water past  
7 Jersey Point. My personal opinion about Q WEST is that it  
8 is actually nothing of the sort and that there is no such  
9 thing because it is a tidal environment.

10           However, it does seem to be a useful index of the  
11 overall flow balance in the Delta. When the Sacramento  
12 River flows are high and exports are high, and the cross  
13 channel gates are shut, you will get a negative Q WEST.  
14 When the San Joaquin River flows are high, you will get a  
15 positive Q WEST. Again, it is just an index, but until we  
16 come up with something better, it is probably the best thing  
17 we can find to deal with the issue of within Delta  
18 conditions.

19           And the Fish and Wildlife Service, again, in its  
20 report to the Board, gave a recommendation for minimum Q  
21 WEST positive of 1,000 cfs in all water year types, and  
22 again, NHI is recommending a limit on Q WEST of that sort of  
23 range.

24           That's all I have.

25           MR. CAFFREY: Thank you, Dr. Kimmerer.

1           Is Mr. Bingham going to speak next, sir?

2           MR. THOMAS: Yes.

3           MR. BINGHAM: Thank you very much, Mr. Chairman and  
4 members of the Board.,

5           My name is Nat Bingham and I am Habitat Director of  
6 the Pacific Coast Federation of Fishermen's Associations and  
7 serving as Chairman of the spring run work group.

8           This work group was put together as a result of the  
9 initiative which was begun by NHI. They came to us in the  
10 fishing industry a couple of years ago and asked us what we  
11 thought about a listing of the spring-run chinook under the  
12 Endangered Species Act, and our response to them was, hey,  
13 we have worked very hard to get a lot of fall-run fish out  
14 there in the ocean. We have paid to get these fish raised  
15 in the hatcheries. We have done all kinds of habitat work.

16           A listing of the spring-run chinook would completely  
17 close the ocean harvest of chinook salmon because you cannot  
18 separate these two species in the fishery.

19           So, it was in our best interest to go forth and get  
20 all the folks together, ranchers, farmers, people who work  
21 in the woods, Lassen National Forest people, to form these  
22 work groups to voluntarily do the kind of things that would  
23 be done under the endangered species mandate.

24           And we have had quite a bit of success in that.  
25 Some of the things that we have accomplished are set forth

1 on page 13 of the handout, so I won't go through them all  
2 right now, but we have been able to get adult protection, we  
3 have raised funds to get additional game wardens protecting  
4 the few fish that have made it up into the holding area, a  
5 lot of ranchers are voluntarily fencing off their property  
6 now and creating riparian protection zones.

7 This has all happened because the fishing industry  
8 has organized and coordinated this effort.

9 All the way along we knew, based on the inputs that  
10 we got from biologists and all the experts, that the Delta  
11 flows were considered to be the primary impact on the  
12 survival of spring-run chinook, but we felt that this was  
13 too large an issue for your group and that we would  
14 concentrate on the tributary issues and do the right thing  
15 up there.

16 The group has asked me to come to you and ask you to  
17 do the right thing for the spring-run chinook, too, to do  
18 your part on a voluntary basis as we have done so that we  
19 may prevent a listing from happening, because it would be an  
20 economic disaster for my industry and I believe it would  
21 cause additional economic pain for the south of the Delta  
22 water users.

23 So, cooperative action where we all work together  
24 seems to be indicated here today. I would earnestly  
25 recommend that you consider such action.

1 Thank you.

2 MR. CAFFREY: Thank you very much, Mr. Bingham.

3 Mr. Thomas.

4 MR. THOMAS: We are ready for questions, Mr.  
5 Chairman.

6 MR. CAFFREY: Thank you, gentlemen.

7 Are there questions from the Board members of this  
8 panel? Anything from staff?

9 Mr. Howard.

10 MR. HOWARD: Looking at the causes of decline, you  
11 say it looks as though the principal concern of the spring  
12 run is entrainment at the pumps and temperature isn't a  
13 major concern.

14 Have you been looking at salvage data at the CVP and  
15 SWP fish facilities in November to January and seen  
16 substantial numbers of spring run?

17 DR. KIMMERER: I haven't looked at the data, so I  
18 couldn't tell you. I haven't looked at the salvage data.

19 MS. KOEHLER: We can try to get a response to that.  
20 A lot of the information in that section was based on  
21 reports by Peter Moyle, so we can certainly get the answer  
22 to that question for you.

23 I think if anybody is tracking this, it would be Dr.  
24 Moyle and his staff.

25 MR. HOWARD: I can get it. It is on the bulletin

1 board. It seems like everything here relies upon the fall-  
2 run analysis, and the fall-run analysis, at least in my  
3 understanding, was that it was largely temperature driven,  
4 the additional time in the Delta that high temperature was  
5 causing mortality.

6 It would appear with the spring run your concern is  
7 entrainment and it seems like we could check that.

8 MS. KOEHLER: That's true. Let me draw your  
9 attention to the last section of our paper. There haven't  
10 been a lot of studies in colder water, but the Fish and  
11 Wildlife Service has recently, as part of the work it is  
12 doing with regard to winter run, made a release of yearling-  
13 size fish, the same type of study done for fall run, into  
14 Georgiana Slough and at Ryde during colder temperatures, I  
15 believe it was during the summer, when the temperature was  
16 51 degrees, and they obtained very similar results to the  
17 fall run.

18 I guess that is detailed in the last part of our  
19 paper, and we can get that information from the Fish and  
20 Wildlife Service.

21 DR. KIMMERER: Also, I suspect that entrainment  
22 alone is probably an oversimplistic view of the problems  
23 that chinook salmon have in the interior Delta. The Delta  
24 is probably not as good a habitat as it used to be. The  
25 environmental cues for which way to migrate are largely

1 missing when exports are high and flows are low.

2           So, there's a lot of problems besides simply  
3 exports, plus there is a problem of predation in Clifton  
4 Court that essentially raises a lot of signals from the  
5 salvage data. You lose a lot of fish so it's hard to tell  
6 what is going on.

7           MR. GRIFFIN: I have a question about the scenarios  
8 you discussed earlier. Do you have any information on the  
9 regional economic impacts of these trading and purchase fund  
10 scenarios?

11           It is possible much of the water would come from  
12 low-value crops which would be concentrated in particular  
13 areas and have severe local impacts?

14           MR. SUNDING: Yes. I haven't presented those  
15 impacts in the report that you have, but it is certainly  
16 possible to do that even with the information that's in  
17 there.

18           In the back I have detailed specific predictions  
19 about who would sell water, in what region and in what  
20 amount; the crops that would be fallowed as Tables 2 through  
21 9.

22           So, it is certainly possible to go through there  
23 with a hand calculator and I could certainly provide you  
24 that information if you would like.

25           MR. GRIFFIN: I would certainly like that. Thank

1 you.

2 MR. SUNDING: By way of a brief note, I think a lot  
3 of the impacts will be centered in the Delta and also in the  
4 eastern side of San Joaquin Valley. There's an awful lot of  
5 relatively low productivity water used in that area and that  
6 water generally isn't available to the private market, so  
7 you might think of it.

8 The riparian water in the Delta especially isn't  
9 available through a private market, so you might think of it  
10 being a pocket of low productivity water that is available  
11 essentially only to the State through this kind of purchase  
12 fund to meet the Bay-Delta standards.

13 MR. GRIFFIN: I certainly would be interested in  
14 seeing some of that.

15 MR. SUNDING: I can supply you with that.

16 MR. CAFFREY: Any other questions?

17 Mr. Brown.

18 MR. BROWN: The spring run is having problems all up  
19 and down the coast. In fact, I believe the State of  
20 Washington and up through maybe Georgia Straits out on the  
21 peninsula. I think that this year they have eliminated all  
22 fishing up there.

23 What's affecting those fish up there and what kind  
24 of effect does that have on the problem that we have down  
25 here?



1           MR. BINGHAM:  If I could answer that question for  
2 you, the primary effect on the fisheries in the State of  
3 Washington and Oregon are the problems on the Columbia River  
4 connected with out-migration of juvenile salmon, and these  
5 are hydro power impacts.

6           Each dam incremental it kills a portion of the out-  
7 migrants.  They get lost in the reservoirs because of lack  
8 of current.  So, it's a very different type of problem than  
9 we see down here in California, but it is basically the  
10 cumulative losses on the Columbia River which is the primary  
11 problem in the Pacific Northwest.

12          MR. BROWN:  The official word from the commercial  
13 fishermen up there, what they are saying, is that the  
14 problems of netting capability has had a tremendous negative  
15 impact on the fishing industry up there.

16          MR. BINGHAM:  The same fisheries in Puget Sound have  
17 largely targeted stocks originating from British Columbia  
18 for many years.

19          The declines that we have seen which were driving,  
20 is this closure of the Washington coastal stocks originating  
21 from the coast.  You have a very complex mixed stock  
22 situation which is complicated by treaty negotiations with  
23 Canada, so it is really difficult to sort these issues out  
24 and say that this is the single reason for the decline.

25          You also have a State fisheries policy up there

1 that's, frankly, going in the direction of terminating  
2 commercial fishing as a way of life rather than dealing with  
3 habitat problems, which we object to very strenuously.

4 MR. CAFFREY: Any other questions?

5 Mr. Thomas and your panel, I would like to thank you  
6 all very much for your input and your participation. We do  
7 appreciate it. We will read your material and thank you  
8 very much.

9 MR. THOMAS: We appreciate the opportunity.

10 MR. CAFFREY: In keeping with our effort to  
11 accommodate, I am looking at Mr. Hall, he is raising an  
12 eyebrow and I am going to beg his indulgence. We have eight  
13 individuals who have flights to catch and have to be out of  
14 here by three o'clock.

15 My understanding is they have all agreed to speak  
16 for just a minute each.

17 MS. FORSTER: Their flight is at three.

18 MR. CAFFREY: Their flight is at three, they are  
19 worse off than I thought.

20 Are there individuals here who have a three o'clock  
21 flight? Is the note that we have received correct, let me  
22 read the names here. Maybe they are on the plane already.

23 We have Don Gardner, who has a three o'clock flight.  
24 Would you like to come up and speak for a minute.

25 I will read the names and you can all come up

1 together and line up. We know you have come a long way and  
2 we appreciate that. Sorry these proceedings oftentimes take  
3 quite a while.

4 We have Don Gardner, Fred Chen, then Robert Durgan,  
5 Dennis Spaniole, Wendy Illingworth. I may be reading some  
6 here that don't have that problem, but we also have Gary  
7 Conover. I believe that's it.

8 Have I left anybody out?

9 Please come up and spend a minute at the podium and  
10 let me point out that in fairness to the other parties, I  
11 must limit you and you know you also are limited anyway by  
12 your flight being imminent.

13 Please be assured that if you submit in writing a  
14 statement, it will go into the record and we will certainly  
15 review it, sir.

16 You are again, sir --

17 MR. GARDNER: Don Gardner and I am representing Mr.  
18 Don Finefrock, CEO and President of Kirkhill Rubber Company,  
19 which is located in the City of Brea in Orange County.

20 Briefly, I am going to summarize my whole statement  
21 and that is we are very concerned about the water problem  
22 mainly because, as a water user in our processes, we need to  
23 have a good supply of water and it needs to be a regular  
24 supply of water.

25 We can't change in the middle of the stream, and

1 prices of our competitors who are out of state who are  
2 competing against us, don't have that problem.

3           And we are being quoted day in and day out by others  
4 states. I hope you are aware, I am sure that they are not  
5 courting other government agencies because they've got their  
6 own share, but we are committed to California. We are  
7 hoping the State will be committed to us in helping us stay  
8 in business.

9           We are 550 employee-owned owners and we would like  
10 to stay working here in California.

11           That's all.

12           MR. CAFFREY: We appreciate your being here, Mr.  
13 Gardner.

14           Let me point out the State law does require the  
15 State Water Board to consider the economic impacts in water  
16 quality decisions, so we are not unaware of the concerns  
17 that your industries have, and we do have an obligation in  
18 that regard, so we appreciate your being here.

19           You, sir, are --

20           MR. CHEN: Fred Chen.

21           MR. CAFFREY: Welcome, sir.

22           MR. CHEN: Good afternoon. My name is Fred Chen and  
23 I am the immediate past President and Director of the Asian-  
24 American Architects and Engineers Association of Southern  
25 California.

1           We are a state-wide organization of more than 500  
2 professionals divided roughly half engineering and half  
3 architects.

4           While we may be divided professionally, we are not  
5 divided as a state nor are we divided in our resolve to urge  
6 the State and Federal Governments to come together to solve  
7 what has become a crisis in the San Francisco  
8 Bay/Sacramento-San Joaquin Delta estuary.

9           The problems associated with this important  
10 ecological area have been known to one degree or another  
11 since the early 1950s. The estuary is one of the most  
12 studied environments in the United States.

13           The estuary is also one of the most critical water  
14 supply facilities in the country, providing drinking water  
15 to some two-thirds of all Californians.

16           Months ago President Clinton, in a speech discussing  
17 the economic recovery of the nation, underscored the  
18 importance of California to the nation as a whole. He  
19 correctly noted that, and I am paraphrasing, as goes  
20 California, so goes the nation, in terms of recovering from  
21 the recession that has gripped the United States for too  
22 long.

23           An assured supply of high quality water is a key  
24 ingredient to that recovery.

25           Businesses, thinking about expanding or locating in

1 California, are either giving pause to that decision or, in  
2 fact, locating elsewhere. Jobs are either failing to be  
3 created or they are moving somewhere else.

4 Just as a solution in the Bay-Delta estuary is in  
5 gridlock, so are the opportunities in California in  
6 gridlock.

7 Clearly, the inability to solve Bay-Delta problems  
8 has impacted, and will continue to impact the urban areas of  
9 all of California. In fact, it is interesting to note that  
10 the issue of water supplies that has historically divided  
11 California is now the point of focus that is bringing  
12 California's urban areas together.

13 We all have a stake in your deliberations and in the  
14 State's ability to work with the Federal Government in  
15 reaching reasonable standards in the Delta, standards that  
16 are based on good science, standards that can be practically  
17 applied, standards that will help the Delta environment and  
18 allow California's economy to continue to expand. This, in  
19 turn, can give the nation as a whole a lift.

20 We are all reasonable people, and together we can  
21 find reasonable solutions. All that is required is the will  
22 to work together and the desire to solve the problem rather  
23 than choosing not to decide.

24 The Asian-American Architects and Engineers  
25 Association urges the State to work with the Federal

1 Government and end the water supply gridlock that ultimately  
2 will paralyze the State.

3 Thank you.

4 MR. CAFFREY: Thank you very much, Mr. Chen, for  
5 coming all that way to speak to us.

6 Robert Durgan. Unfortunately, you have one minute,  
7 sir, we have people with three o'clock flights.

8 MR. DURGAN: Actually, I have one at four-ten.

9 MR. CAFFREY: How many people along the wall have  
10 three o'clock flights? There's nobody here now -- we have  
11 dealt with the people that have three o'clock flights?

12 MR. DEL PIERO: Either that or they left.

13 MR. CAFFREY: All right. How much time did you  
14 need, Mr. Durgan?

15 MR. DURGAN: I think probably no more than five  
16 minutes.

17 MR. CAFFREY: Why don't you go ahead and give your  
18 presentation as briefly as you can and we will try to get  
19 through the others along the wall and accommodate them.

20 I apologize to Mr. Hall for making him wait, but he  
21 is doing it very patiently. Thank you.

22 MR. DURGAN: Good afternoon, Mr. Chairman and  
23 members of the Board.

24 My name is Bob Durgan and I am Director of Public  
25 Affairs for Kelco in San Diego, California.

1 Kelco was founded in 1929 in San Diego and today is  
2 the leading global supplier of alginates and exanthan  
3 gum which are known as hydrocolloids or speciality chemical  
4 ingredients. Alginates are derived from the kelp beds which  
5 Kelco harvests off the coast of Central, Southern and Baja,  
6 California.

7 A pioneer in biotechnology, Kelco also produces  
8 biogums such as exanthan gum, which are made from  
9 fermentation. It may be of interest from a standpoint of  
10 California's technology image, in the last 25 years only  
11 four products have been approved by the U. S. FDA for use in  
12 foods. One is exanthan gum which was approved in 1969,  
13 which Kelco developed and commercialized.

14 Next was a product called aspartain, better known as  
15 nutrisweet. Another was polydextrose and the fourth was  
16 gelatone (phonetic) which Kelco received approval for in  
17 November of 1992.

18 Much is talked about of the burgeoning biotechnical  
19 industry in California, but Kelco has had a successful 30-  
20 plus-year history in this area.

21 Both the alginates and biogums are used in a wide  
22 range of applications ranging from food and dairy processing  
23 to pharmaceutical uses to drilling for oil and gas  
24 exploration.

25 Today, Kelco employs 590 workers in San Diego with



1 an annual payroll of 37 million dollars. Total annual  
2 purchases for our California plant are in the neighborhood  
3 of 28 million dollars, most of which is spent with  
4 California suppliers.

5 Kelco is also the largest industrial water user in  
6 San Diego County, consuming 2,400,000 gallons per day of  
7 fresh water as well as 9 million gallons per day of recycled  
8 water. Because water is so crucial to our operations, a two  
9 million dollar program began in 1988 has resulted in overall  
10 water reductions of 25 percent.

11 Our incentives for saving water included reducing  
12 operating costs and contributing positively to the State's  
13 water problem. There were and are no rebates or incentives  
14 that encourage businesses to invest in reducing water usage  
15 in California.

16 With increasing global competition emerging from  
17 countries such as China, Japan, France and Norway, as well  
18 as from within the United States, the issue of future  
19 reliability and costs of water become critical to Kelco's  
20 success and future in California.

21 Today we have production facilities in Pennsylvania  
22 and Oklahoma, as well as three plants in the United Kingdom.

23 In 1977, Kelco had only one U. S. manufacturing  
24 facility which was in San Diego. Certainly, it is difficult  
25 to imagine any Kelco expansion in San Diego in light of the

1 current environment.

2 On a more positive note, following are some  
3 recommendations we would like you and your Board to consider  
4 from a California manufacturer's point of view:

5 An emphasis should be placed on analyzing the Bay-  
6 Delta impact on the urban economy. In California, urban  
7 areas of the state are responsible for providing over 600  
8 billion dollars of the State's 750 billion dollar gross  
9 product and 90 percent of its total employment. Therefore,  
10 we feel as an urban player the State must establish a water  
11 plan which focuses on market demand.

12 In addition, the future health of California's  
13 economy cannot wait and requires the establishment of  
14 reasonable standards this year. The State must work with  
15 the federal agencies to develop immediate standards and a  
16 comprehensive multispecies plan that addresses the multitude  
17 of factors affecting the health of the estuary.

18 Due to the critical nature of water availability for  
19 manufacturers, flexible water transfers are necessary and  
20 essential to manage shortages with minimal economic impact.

21 Finally, we believe that the implementation of the  
22 burden of standards should be shared by all upstream,  
23 downstream and Bay-Delta water users.

24 I would like to make one last comment from the  
25 standpoint of the hard hit San Diego economy. Two of the

1 growth area's involved industries have people who are looking  
2 very closely at the outcome of your Board's progress. One  
3 is the biotech pharmaceutical area as well as circuit board  
4 manufacturers. They will be watching once again the outcome  
5 of these proceedings very closely.

6 We wish you luck and success in completing this  
7 important task.

8 Thank you very much.

9 MR. CAFFREY: Thank you, Mr. Durgan. We appreciate  
10 your being here.

11 Dennis Spaniole. Are you someone with a scheduling  
12 problem?

13 MR. SPANIOLE: I have approximately an hour, so if  
14 you would like, I can defer.

15 MR. CAFFREY: You didn't put the amount of time you  
16 needed.

17 MR. SPANIOLE: Just a couple of minutes.

18 MR. CAFFREY: Why don't you go ahead now.

19 MR. SPANIOLE: Mr. Chairman and members of the  
20 Board, I am Dennis Spaniole. I am Director of the Council  
21 of Industries of West Contra Costa County.

22 To tell you a little bit about our organization, we  
23 are 32 manufacturing, research, environmental support, and  
24 biotech companies in the Bay Area, specifically in Contra  
25 Costa County.

1           We did an economic survey about two years ago.  
2           Currently our 32 member companies employ over 20,000 workers  
3           in the Bay Area. I might add, that these are highly paid  
4           workers. Two years ago the average annual salary was in  
5           excess of \$40,000 a year.

6           Currently in the Bay Area we have six petroleum  
7           refineries that are in the midst of doing a reformulating  
8           fuel project. We are looking at a total dollar cost for the  
9           six refineries of almost 4 billion dollars. Obviously, you  
10          don't recruit this type of investment overnight.

11          Our member companies are very concerned about the  
12          future availability of quality and quantity of water. I  
13          would note that we are doing our part. The largest  
14          employer, largest company in the Bay Area is the Chevron  
15          refinery.

16          In 1976, before the drought, the Chevron-Richmond  
17          Refinery was using almost 20 million gallons of water a day.  
18          Currently they are using 13 million gallons. They are in  
19          the process of building a reclamation project which will  
20          come on line sometime next year, in 1995, and they think  
21          that figure will drop to approximately 8 million gallons of  
22          water a day. So, in the last 15 years or so, they have  
23          reduced their water use by approximately two-thirds.

24          The former gentleman mentioned the emerging biotech  
25          industry. We are also concentrating on that in the Bay

1 Area. I'm very proud to say that we recruited a new  
2 company, new biotech company into the Richmond, California,  
3 area about two years ago called Bullock's Biosciences. It  
4 is projected that they are going to employ a thousand to  
5 fifteen hundred workers over the next five years. We are  
6 hoping that they are going to be a magnet that's going to  
7 attract other types of biotech to come to that particular  
8 area.

9 Water availability, the quality of water, again, is  
10 a crucial factor when the determination is made what  
11 specific area that these major firms would move into.

12 My reason for being here today is to urge the Board  
13 to implement reasonable Bay-Delta standards that address the  
14 needs of business in the industrial community. Again, we  
15 are very concerned with the reliability and acceptable  
16 quality for our industries at reasonable cost.

17 And with that, I would thank you for your time and  
18 be happy to answer any questions.

19 MR. CAFFREY: Thank you very much, Mr. Spaniole, we  
20 appreciate your being here.

21 I am not sure these notes I have are correct. Is  
22 there somebody else with a three o'clock problem?

23 MS. ILLINGWORTH: No. I am speaking for the Urban  
24 Coalition and I am sort of wrapping up from the previous  
25 speakers.

1           Although I don't have a plane to catch, I would like  
2 to follow the previous speakers.

3           MR. CAFFREY: I am sorry, you are --

4           MS. ILLINGWORTH: Wendy Illingworth.

5           MR. CAFFREY: Okay, I have your card. How much time  
6 do you need? We do have other people with expectations and  
7 we have had to move this schedule significantly to  
8 accommodate them who made plane reservations prior to  
9 knowing when they were going to speak.

10          MS. ILLINGWORTH: I believe I am going to take about  
11 ten minutes.

12          MR. HALL: Mr. Chairman, I defer to Ms. Illingworth.

13          MR. CAFFREY: I appreciate that, Mr. Hall, and we  
14 will get you immediately after Ms. Illingworth makes her  
15 presentation.

16          Go ahead.

17          MS. ILLINGWORTH: Thank you, Mr. Hall.

18          I am here not to answer the questions that were  
19 raised on the economic issues in the Board's notice, but to  
20 add to those questions. I don't think that the Urban  
21 Coalition is prepared to answer the questions. We are  
22 actually working on those issues and we hope to have a  
23 written statement to the Board in the near future.

24          But we believe that the Board needs to examine  
25 additional questions as well as those which you have raised

1 in the notice. In particular, the issues that we want to  
2 raise to the Board's attention are the following:

3 The base case for the study needs to be clearly  
4 defined. The short run and the long-run economic impacts  
5 both need to be examined. The Board needs to investigate a  
6 range of implementation options for the standards. It also  
7 needs to investigate the allocation of responsibility for  
8 meeting those standards, and it also needs to recognize the  
9 limitations to opportunity for transfers.

10 To expand on those, first of all, it is very  
11 important that the base case, the case of existence before  
12 the standards, be fully explored by the Board.

13 One of the things that we need to be aware of in  
14 conducting the economic analysis is that we don't assume  
15 that things can be done in order to mitigate the effect of  
16 the standards that are already going to be done under some  
17 base condition. Therefore, we have to be very clear and  
18 explicit as to what goes into that base case.

19 There are many things that the Board has to  
20 consider. For example, it obviously should include Decision  
21 1485, but then, there are issues such as the winter-run  
22 salmon decision, the Central Valley Project Improvement Act,  
23 the take limitations, and various other options, the  
24 endangered species, that the Board should consider whether  
25 they should go into the base case condition or not.

1           We also want to raise the issue of demand levels.  
2 The Board needs to understand what the current situation is  
3 without standards, that the water supply agencies are  
4 facing. What demand levels will they need to meet and how  
5 do they currently without standards plan to meet those  
6 demand levels?

7           In particular, this is important from the point of  
8 view of transfers. Any transfers that are required to meet  
9 the demand levels will not be available to mitigate the  
10 effects of the standards.

11           Secondly, I want to address the issue of short run  
12 versus long run. There are going to be very different  
13 effects in the short run than in the long run.

14           In the long run agencies and consumers will be able  
15 to react to the standards and undertake projects which  
16 enable the cost of the standards to be mitigated.

17           In the short run those options are not available.

18           Therefore, the Board's economic analysis should  
19 include at least one representative year of the short run  
20 and the long run to fully understand the broad scope of  
21 costs that will be incurred.

22           Thirdly, the Board needs to investigate the range of  
23 implementation options to reach the standard that it  
24 decides.

25           It is the Board's responsibility to explore the



1 economic impacts of various implementation alternatives and  
2 choose those that have the least economic impact consistent with  
3 meeting the necessary standards in the Delta.

4 Fourth, the Board must recognize and investigate the  
5 range of different regional costs. The costs to urban  
6 consumers vary widely according to the region of the  
7 impacts.

8 So, therefore, to undertake the study, the Board  
9 must make some guess of some range of estimates of the form  
10 of allocation of responsibility that are likely to occur.

11 As part of this recognition of regional costs, the  
12 Board must look at the difference in supply options  
13 available to regions, the difference in transfer options  
14 available to a region, and also, the difference in  
15 conservation programs and demand growth.

16 There are many differences that occur between these  
17 regions that the Board must recognize in its analysis.

18 Finally, the limitations and opportunity for  
19 transfer must be recognized. There are many in these, the  
20 most obvious of which is the physical barriers existing on  
21 the facilities.

22 The Board must decide which facilities are going to  
23 be available for transfer. Whether we should assume that  
24 current facilities are restricted or whether we assume the  
25 level one facilities as outlined in Bulletin 160, the Board

1 must make clear the level of facilities it is assuming when  
2 looking at transfers.

3           So, another impact is going to be on the level of  
4 transfers in the base case. As I mentioned before, if the  
5 base case assumes that 600,000 acre-feet of transfers are  
6 going to be required to meet demands, that severely impacts  
7 on the amount of water transfers that will be available for  
8 mitigation.

9           Secondly, the amount of water that has been removed  
10 from the system through other causes -- we have just heard a  
11 discussion of the spring-run chinook restrictions that may  
12 or may not be considered by the Board. There is also the  
13 other considerations such as take limitations and the CVPIA.

14           The time of transfers is important. If transfers  
15 are available in the spring or the fall when there is less  
16 demand for water, the water must be stored in local storage,  
17 either surface or underground. Therefore, the timing must  
18 also recognize the level of storage on the system to enable  
19 the transfers to be stored until they are needed.

20           And finally, the Board must recognize existing  
21 institutional barriers to transfers. While it is hoped that  
22 the Board will play its part in overcoming these  
23 institutional barriers, they still exist and in the short  
24 term at least will make a restriction on the market.

25           Given the complexity of this analysis, we feel that

1 the only way that a reasonable economic analysis can be  
2 performed is by closely working with the agencies involved  
3 in supplying water. The agencies are very interested in  
4 working with the Board staff on this issue.

5 We have already been working with EPA on the issue  
6 and we would like to commend EPA for the proactive way it  
7 has involved as many interest groups as possible in its  
8 process.

9 We recommend that the Board continue along this same  
10 line and we feel that this will most insure that the  
11 economic analysis that is performed is the best that can be  
12 done under the time limitations and other limitations that  
13 we face.

14 Thank you. That concludes my testimony.

15 MR. CAFFREY: Thank you, Ms. Illingworth.

16 MS. FORSTER: I just have a question. You raised a  
17 lot of interesting issues. You said in the beginning that  
18 you were going to submit this. You haven't submitted it in  
19 writing, but you are going to submit it in writing.

20 MS. ILLINGWORTH: The urban agencies are trying to  
21 decide answers to these questions or recommendations for  
22 answers to these questions, and we hope to submit a written  
23 statement.

24 MS. FORSTER: Because I was going to say, we will  
25 not know all this information that you bring up in this

1 base-case condition, so I was hoping that you were going to  
2 say that the people that you have been working with can  
3 supply us with a lot of this information so that we have the  
4 answers to these questions -- I am curious who knows these  
5 answers.

6 MS. ILLINGWORTH: I would urge the Board to continue  
7 the consultative process that started with EPA. Mr. Griffin  
8 and myself have been in many meetings with EPA discussing  
9 just these issues, and I would hope that this process would  
10 continue.

11 MS. FORSTER: Thank you.

12 MR. CAFFREY: Mr. Brown and then Mr. Del Piero.

13 MR. BROWN: Wendy, you have a very good summary of  
14 the economic concerns establishing the base case. I know  
15 you worked a little bit on the CVPIA plan of action and I  
16 know the struggle that those people had in trying to  
17 identify the no-action alternative or the base case.

18 Do you know where they are on that?

19 MS. ILLINGWORTH: I am sorry, I haven't kept up to  
20 date with that.

21 MR. BROWN: I wonder, is staff familiar with the  
22 work on the no-action alternative, what they have and how  
23 that may relate to Wendy's remarks on the base case?

24 MR. GRIFFIN: I don't have any information at this  
25 date.

1           MR. HOWARD: I was of the opinion that the Central  
2 Valley Project Improvement Act was using D-1485 in NMFS and  
3 EPA's draft standards as their base case for standards, if  
4 that's your question.

5           MS. ILLINGWORTH: That agrees with my last  
6 knowledge, but I am not sure how current it is.

7           MR. BROWN: Thank you.

8           MR. CAFFREY: Thank you, Ms. Illingworth.

9           Mr. Hall. I know you had a scheduling problem and  
10 we appreciate your patience.

11           MR. HALL: Well, having been through a few of these,  
12 I understand your logistic problems and I will try to be as  
13 brief as I can as well.

14           For the record, I am Steven Hall. I am with the  
15 Association of California Water Agencies.

16           Now, we did take very seriously the admonition of  
17 Board Member Del Piero, who asked that respondents deliver  
18 their comments before the hearing, so a whopping 18 hours  
19 before this hearing, we did deliver --

20           MR. DEL PIERO: I appreciate that, sir.

21           MR. HALL: We did deliver a full package of  
22 comments. In case you didn't get them, we have duplicates  
23 here today with us.

24           And included in that packet is our testimony as well  
25 as the comments that we submitted to U. S. EPA on their

1 economic analysis along with documents that I will describe  
2 in just a few moments, and all transmitted by a letter  
3 addressed to you, Mr. Chairman, and I hand delivered  
4 yesterday afternoon.

5 MR. CAFFREY: And it was hand delivered to me  
6 momentarily.

7 MR. HALL: We appreciate it and we calculated that  
8 if you digested all of it given the 18 hours you had time  
9 for 4 hours of sleep or so.

10 At any rate, we appreciate the opportunity to  
11 testify and with me here today are two of the three  
12 principals of the economic consulting firm MQ, David  
13 Mitchell, who will do most of the work on responding to  
14 question 2; and Richard McCann, who will describe for you a  
15 study that we propose to do to estimate the impacts on  
16 hydropower generation in California from the proposed  
17 standards.

18 MR. CAFFREY: Welcome, gentlemen.

19 MR. HALL: So, let me begin by saying that the first  
20 item in your packet that I would like to refer you to is a  
21 document that is entitled, *Framework of a Comprehensive*  
22 *Protection Program for the San Francisco Bay-Delta*  
23 *Ecosystem.*

24 Now, that document is a response submitted by ACWA  
25 at the request of a number of water user groups in response

1 to question 1, which pertains to what sort of standards  
2 should be set.

3 Let me take a just a moment to describe that  
4 document, if I may. There are three categories of actions  
5 described in that document:

6 First, standards governing outflow requirements;

7 Second, conventional controls on water project  
8 operations that should be carefully looked at, and if they  
9 are deemed to be efficacious, put into place as a part of a  
10 comprehensive plan;

11 And third, controls on other non-water related but  
12 nevertheless important factors.

13 Now, we believe, those that have worked on this,  
14 that if this sort of comprehensive plan is implemented, it  
15 will provide for a long-range plan for the Delta, early  
16 improvement in fishery habitat, particularly for native  
17 fisheries, and ultimately we believe what any comprehensive  
18 plan should provide are protections sufficient to eliminate  
19 the need for jeopardy opinions, eliminate the need for  
20 additional listings under ESA, and ultimately, allow for  
21 recovering and delisting of listed species.

22 Now, I was very pleased to be asked to present this  
23 document to you today, and I would like for a moment to turn  
24 to the letter that I wrote that transmitted it because it  
25 describes not only what is in the document, but what that

1 document represents.

2           So, let me tell you what it represents by telling  
3 you first what it does not represent. It does not represent  
4 a detailed plan. This is a four-page document. It is not a  
5 detailed comprehensive plan. It is the framework for what  
6 we believe is the best comprehensive plan that we can  
7 conjure up today.

8           And secondly, I want to emphasize this does not  
9 represent complete agreement among the water community.  
10 Some of the water interests that ACWA represents did not  
11 participate in the preparation of this document. Some of  
12 those who did participate would not agree with every aspect  
13 of it.

14           MR. DEL PIERO: Do those that did not participate  
15 not participate because of disdain of the process or simply  
16 an unwillingness to come to Sacramento?

17           MR. HALL: I would say that the best answer is that  
18 this was done over a period of several weeks, during a  
19 period of time when not everybody could participate or  
20 participate as often or as fully as they would have liked.

21           It did not, to my knowledge, represent a disdain of  
22 the process.

23           I want to be clear in saying that there are a number  
24 of outstanding issues that those who were working on the  
25 process are still wrestling with, and even those who did not



1 participate directly have participated in the discussions  
2 surrounding these same issues.

3 MR. DEL PIERO: Will you identify those for us  
4 during the course of your presentation today?

5 MR. HALL: I will if asked.

6 MR. DEL PIERO: I think you just were -- after you  
7 are finished.

8 MR. HALL: Okay, when I conclude.

9 And I want to say, and be clear on this, too, my own  
10 organization has not formally endorsed this document. This  
11 is very much a work in progress, a document that until  
12 yesterday had draft on it, and in many respects could still  
13 be considered to be a draft.

14 But what it does represent, I told you what it  
15 doesn't represent, it does represent the best collective  
16 thinking of the water community on what a comprehensive  
17 solution should look like, the framework of that.

18 And I think there is one area where we clearly do  
19 agree and that is this, if it isn't a comprehensive  
20 solution, it probably isn't a solution. We simply cannot  
21 afford to move forward on a water quality control plan or  
22 any other major regulatory action without addressing the  
23 elements that are contained in this document, we believe.

24 And it also represents a commitment on the part of  
25 the water community to accept standards for an outflow

1 requirement if, and I underline in my text that word, if,  
2 they are accompanied by the other factors we have identified  
3 in the document.

4 We simply don't believe that water quality standards  
5 or outflow requirements by themselves will achieve the  
6 environmental goals that we all see as necessary, and we  
7 clearly understand that if we get into a cycle of ratcheting  
8 up water quality standards or outflow requirements trying to  
9 achieve those goals and ignore these other factors, that the  
10 California economy will be severely impacted.

11 These proceedings are at a critical stage. They are  
12 about to conclude the workshops and the Board and staff will  
13 take all of this input and begin its work. We recognize  
14 that water quality standards will be a focus of the Board's  
15 work, both the Board and the staff, for the next several  
16 months, but we urge the Board to consider strongly two  
17 things: First, to broaden the water quality control plan to  
18 include the other elements of the comprehensive plan that we  
19 have identified, and in a few weeks the water interests that  
20 I am here representing today will have more input,  
21 substantially more input, we believe, on those other factors  
22 and will be able to describe better for you what should be  
23 done to address those other factors.

24 So, the second thing that we urge the Board to do is  
25 to hold another workshop in late August. We believe by late

1 August our work group will be able to present to you a  
2 fairly detailed plan on how to address the factors other  
3 than water project operations on either standards or outflow  
4 requirements, and so, we respectfully but strongly, are  
5 urging the Board to consider that additional workshop.

6 We think it will provide valuable information to the  
7 staff and to the Board on elements of the comprehensive  
8 plan.

9 Now, let me pause before I introduce my colleagues  
10 here and ask you if there are any questions on my  
11 presentation.

12 MS. FORSTER: I am going to raise the question now,  
13 and then at the end, we will probably talk about it. I  
14 would be curious to know from our staff if we legally can do  
15 a comprehensive plan or if we are restricted because of the  
16 process that we are in and limited in our scope, so that's  
17 going to be critical.

18 You know, I don't know -- that's going to be  
19 critical to understand.

20 MR. HALL: Let me just say before your staff does  
21 respond, I think the water community is at this juncture  
22 very open and willing to work with the Board and the staff  
23 in terms of shaping what that comprehensive plan would look  
24 like.

25 Obviously, we have to do that within the constraints

1 that you have, but we believe that anything less than  
2 something that embodies the tenets of this comprehensive  
3 plan will not satisfactorily solve the problem, and we would  
4 strongly urge the Board to, even if you get a response today  
5 from the staff that seems to limit your ability, to examine  
6 that issue.

7           If there are other questions, I will be happy to try  
8 to answer them, and if not, let me --

9           MR. CAFFREY: I don't believe we have any other  
10 questions at this point.

11           MR. HALL: Now, to address question 2, we will have  
12 David Mitchell and Richard McCann.

13           I would have to say, just tongue in cheek, that the  
14 old adage that no deed goes unpunished, and by allowing Ms.  
15 Illingworth to go before us, she managed to cover just about  
16 every point that our economists were planning to cover, but  
17 I think most of those points bear repeating, and so, if you  
18 will bear with us, David Mitchell will deal specifically  
19 with the economic impacts with questions 2 in your key  
20 issues and we very much appreciate the staff's invitation to  
21 comment on the Board's consideration of using the economic  
22 model and consultants of EPA because, in fact, what we have  
23 done in preparing our testimony is to address the  
24 assumptions made by EPA in preparing their economic  
25 analysis, and I think it will be useful to the staff, so

1 with that, I will turn it over to David Mitchell.

2 MR. MITCHELL: For the record, I am David Mitchell,  
3 a principal with the firm of MQ. We have been assisting  
4 ACWA in its assessment and understanding of EPA's economic  
5 modeling effort.

6 And the comments I am going to convey to you today  
7 are given within the context of the Board's consideration of  
8 adopting EPA's economic modeling framework.

9 As Mr. Hall mentioned, Wendy Illingworth did manage  
10 to cover a considerable number of the points I wished to  
11 raise, and I think it is interesting to point out the  
12 following bit of information. Both Wendy and I have  
13 participated in the economic forums that EPA has been having  
14 over the last two months to address revisions to its draft  
15 economic analysis. We both actively participated. We  
16 did not, however, collaborate in preparing our comments  
17 today for the Board, and yet, we both came away with the  
18 same impressions and the same needs that continue requiring  
19 addressing.

20 I am going to quickly go through what I think are  
21 the three most important areas the study will have to  
22 contend with. Before I do that, let me back up and just say  
23 that having participated in EPA's forums, we can say with  
24 confidence that a considerable amount of effort has gone  
25 into the analysis to anticipate impacts of alternative

1 standards.

2           But it is also important to point out that the  
3 complexity and the wide range of impacts that we expect from  
4 standards make this a very difficult task and one that  
5 really cannot be rushed, and EPA is working under a very  
6 tight time line.

7           The areas I would like to address first are those  
8 that concern both the agricultural and urban sectors when  
9 assessing impacts of alternative standards.

10           The second are areas that are important to the  
11 assessment of costs to agriculture;

12           And the third are those areas that are important to  
13 assessment costs for the urban sector.

14           Areas that are important to both sectors include, as  
15 Wendy mentioned, the short-run and long-run analyses clearly  
16 establishing base-line supply/demand conditions for the  
17 study and assumptions that go into developing water transfer  
18 scenarios. I will address each of these in turn.

19           There are two reasons, obvious reasons to consider  
20 both the short-run and long-run impacts of standards. The  
21 impacts should be expected to be very different over time.  
22 One is there will be considerable lag between the time  
23 supply is needed as a result of the standards and the time  
24 it can be brought on line, and by supply, I use that very  
25 broadly to include all forms including long-term

1 conservation, and you can get a sense of that out of the  
2 projections from DWR's draft Bulletin 160 that shows long-  
3 term conservation savings or new supplies increasing by 2010  
4 to over 700,00 acre-feet for the State urban areas, but it  
5 is important to note that by 2000, just 10 years earlier,  
6 only 400,000 acre-feet of that water is expected to be on  
7 line.

8           So, it is important to address the lag that is  
9 involved in developing new supplies. The same will hold  
10 true for reclamation. The same will hold true for  
11 developing transfer programs.

12           Second, it is also the case that the demands on the  
13 systems will not remain constant. This is particularly true  
14 in urban areas where demands, according to DWR projections,  
15 are expected to grow by 2.4 million acre-feet between 1990  
16 and 2010.

17           So, again, there is a differentiation that has to be  
18 taken into account, a time differentiation.

19           EPA did not address this in its first analysis, but  
20 it is readdressing it in the revised analysis, and has plans  
21 to conduct both short-run and long-run impact assessments.

22           It currently calls for two representative years,  
23 1995 and 2010. I would urge that that horizon be extended  
24 to 2020 for the following reasons:

25           According to DWR projections, the State water

1 deficit is expected to increase between 1990 and 2000. That  
2 reflects the lag involved in getting supplies on line.  
3 It is then expected to decrease between 2000 and 2010, and  
4 that represents that supply coming on line. But then, it is  
5 expected to increase again between 2010 and 2020, and I  
6 think that reflects the second increase in population for  
7 this State, and so, I would urge the Board to try to capture  
8 those dynamics and not to cut off the analysis at 2010, but  
9 to extend it to 2020 to reflect the expected growth  
10 increases.

11           The second point to mention is the need to clearly  
12 establish the base-line supply levels. These provide the  
13 starting point for the economic analysis and they depend  
14 critically on whether Delta actions related to the CVPIA are  
15 included or not.

16           There was earlier reference to the no-action  
17 scenario. It is our understanding that in performing the  
18 programmatic EIS for the CVPIA, the assumption is no action  
19 includes implementation of the Clean Water Act standards,  
20 whereas the reverse is true in the case of the Clean Water  
21 Act where they assume no action may include implementation  
22 of the CVPIA.

23           Obviously, there is some confusion going on back and  
24 forth, and that needs to be clarified.

25           MR. BROWN: That is still dynamic, they are still



1 trying to come to grips on that?

2 MR. MITCHELL: They are according to my under-  
3 standing and according to the most recent EPA release on  
4 the assumption that it will be using.

5 In its revised modeling it will continue to exclude  
6 the CVPIA from its base-line scenarios, base-line supply  
7 conditions.

8 The second important point, also mentioned by Ms.  
9 Illingworth, is the need to address the regional differences  
10 in supply and demand imbalances that are present in base-  
11 line scenarios. These vary vastly by region. I think you  
12 can get a lot of the information necessary to get an idea of  
13 how they differ from the DWR projections, and also, the time  
14 allows for working with local agencies themselves. They  
15 are all in the process of planning long-range supplies and  
16 demands.

17 But the DWR data does give an indication, again this  
18 is from Bulletin 160, the most recent draft, their project  
19 drought shortage by 2020, not including water quality  
20 standards for the Delta for the ten planning regions,  
21 aggregate planning regions in the State range from less than  
22 one percent to more than 16 percent.

23 In our written comments you will see the full range  
24 presented in tabular form and shows it is quite varied.

25 MR. BROWN: Be careful on that bulletin. I would

1 suggest, because they are making some assumptions that some  
2 of these options they have been discussing here are going to  
3 come to fruition, and then the base line keeps jumping up --  
4 if you use your base line as to what's happening today, you  
5 recognize that today the totals throughout the state are  
6 that we are one to two million acre-feet short of water.

7 MR. MITCHELL: Yes.

8 MR. BROWN: But if you go ahead and assume that some  
9 of the options, water transferred or marketing and such take  
10 place, then that base line keeps moving.

11 MR. MITCHELL: That's exactly right. And the reason  
12 why -- one, that reiterates the reasons long-run and short-  
13 run analyses are necessary. Two of the projects I am citing  
14 here assume level one management options are in place by the  
15 year 2020. DWR defines level one management options as  
16 those that have undergone excessive review or are in the  
17 planning process now and have a reasonable probability of  
18 being implemented by 2020.

19 So, they recognize in these projections that they're  
20 dealing with a moving target and are accounting for that in  
21 the numbers. I think our written statement reflects that in  
22 a footnote.

23 The third critical area that is relevant to both  
24 agricultural and urban analyses is water transfers. And  
25 here it is essential that the assumptions to develop

1 scenarios for water transfers reflect the considerable  
2 operational, institutional and legal uncertainty with regard  
3 to likely transfer levels, and I will just touch on each of  
4 these.

5           Again, this is from DWR simulations with their  
6 hydrology models. The physical capacity constraints provide  
7 one bound for likely transfer levels and I will just mention  
8 some numbers. In normal or wet years, they project a  
9 surplus capacity after deducting project deliveries of about  
10 300,000 acre-feet, and in dry years they expect perhaps less  
11 than one million acre-feet.

12           And again, this is just the physical capacity of the  
13 projects. It does not account for transfers that might  
14 otherwise be taking place to redress shortages due to  
15 drought.

16           It is also important within that context to note the  
17 regional differences or constraints to transfers, and again,  
18 this is something that EPA's analysis has been struggling  
19 with, but I urge the Board to give it full consideration.

20           One is agricultural systems are not fully  
21 integrated. They are limited. While they do have transfer  
22 capabilities, it is important to note that it is somewhat  
23 limited. We are not dealing with a fully integrated system.

24           There are also important regional differences for  
25 urban areas.

1           For instance, the ability to transfer Delta water to  
2 Bay Area cities is projected to be about 40,000 to 60,000  
3 acre-feet only in dry years, and no available capacity above  
4 normal deliveries in normal or wet years.

5           And finally, as Ms. Illingworth also mentioned, in  
6 terms of physical constraints, timing is a very important  
7 consideration that has to be addressed by the analysis.

8           Pumping windows available that are going to open for  
9 transfers to redress or mitigate impacts of the standards  
10 are primarily going to be in the fall and winter months,  
11 whereas the peak demands, the need for water, is going to  
12 occur in the spring and summer months. It is going to  
13 require either storing transferred water or rescheduling  
14 water deliveries to accommodate these pumping windows, and  
15 it is important to recognize the costs involved in doing so  
16 and the costs in terms of risk and uncertainty of being  
17 caught holding water that you subsequently do not need, or  
18 just the cost involved of rearranging complicated delivery  
19 schedules when the system is dealing with added transfers.

20           The greatest uncertainty or unknown affecting  
21 ability to transfer at this time are the take limits on the  
22 pumps in the Delta, and again, and this has been mentioned  
23 by several speakers, the EPA analysis recognizes this  
24 constraint, but has yet to formulate any way to quantify it.

25           I urge that the Board and the staff continue in the

1 search to find a way to quantify this uncertainty. Right  
2 now it seems to be this year controlling the operations of  
3 the pumps and that could continue well into the future.

4 MR. DEL PIERO: Do you have a recommendation as to  
5 how the Board might begin the investigation for quantifying  
6 that effect?

7 MR. MITCHELL: I am not a trained hydrologist. I  
8 have heard, however, that the system's engineer, B. J.  
9 Miller, is beginning to investigate this issue based on  
10 historic impacts of the take limit. I have heard that  
11 through conversation. I have not actually discussed that  
12 with B. J. Miller myself to know for a fact, but to my  
13 knowledge, that is the case.

14 MR. DEL PIERO: Do you know how that historic take  
15 is going to be quantified in terms of current impacts on the  
16 species?

17 MR. MITCHELL: No, I do not. I would like to just  
18 put one adder to my last comment, though. In EPA's  
19 assumptions they recognize that the take limit is a very  
20 important issue affecting the ability to transfer water and  
21 as a proxy they have suggested assuming that no transfer is  
22 taking place as a scenario that represents the best way to  
23 model the effect of the take limits.

24 I would just like to add that there is a further  
25 possibility that take limits will impinge upon the ability

1 of the projects to achieve their normal deliveries as well,  
2 and that's something that EPA's analysis at this point in  
3 time wouldn't account for.

4           Finally, when we discuss transfers, it is of  
5 paramount importance to consider the institutional and legal  
6 uncertainties that are involved and create very high  
7 transaction costs.

8           This is something that economists are very fond of  
9 neglecting, but really, in this economy, as in any  
10 capitalistic economy, it is not a frictionless system. It  
11 involves negotiation, legal process, definition of water  
12 rights, definition of property rights, and all of these  
13 factors contribute to cost involved in doing business  
14 through the market. They need to be accounted for.

15           I would like to move on to areas that are specific  
16 to the costs of agriculture. I will address three areas of  
17 prime importance. These are groundwater access and costs,  
18 priority rules for project deliveries and market  
19 constraints.

20           I would just like to add EPA's analysis addresses  
21 each of these to some extent, and I would like to add just a  
22 little bit of my own thoughts.

23           With respect to groundwater access and cost, the  
24 analysis needs to address both regions with access to  
25 groundwater and those regions without access to groundwater.

1 With regions that have groundwater, it is important to the  
2 analysis to reflect the substitution of groundwater versus  
3 surface water represents a significant increase in annual  
4 production costs. Some studies have estimated that for the  
5 1991 drought pumping costs increased by more than 200  
6 million dollars to substitute reduced surface supplies with  
7 groundwater.

8 It also can represent as this shift occurs a  
9 significant capital investment in installing wells to bring  
10 groundwater capacity on line.

11 In 1990, 25,000 new wells were drilled according to  
12 State records, and obviously, the study should concern  
13 itself with long-term overdraft problems and --

14 MR. BROWN: The new wells in 1990 -- I had a  
15 question.

16 You said new wells were drilled in 1990?

17 MR. MITCHELL: According to my data source, yes.

18 MR. BROWN: Was that domestic wells as well as  
19 irrigation wells?

20 MR. MITCHELL: Yes. This is from a study done on  
21 Kern County Water Agency.

22 MR. BROWN: That's throughout the state?

23 MR. MITCHELL: I believe so, yes.

24 MR. BROWN: And that would include domestic water  
25 wells for new development and replacement and such?

1           MR. MITCHELL: I would have to refer back to the  
2 exact cite.

3           The point I wanted to get across, however, is that  
4 in addition to high increasing operating expenses, we are  
5 also talking about increasing capital expenses, and some of  
6 the points later on will reiterate why that's important to  
7 consider at this juncture.

8           MR. DEL PIERO: What study indicated that the  
9 additional pumping costs ran in the neighborhood of 200  
10 million dollars?

11          MR. MITCHELL: That came from a study by Northwest  
12 Economic Associates that estimated the additional pumping  
13 lifts that were brought about as a result of the drought in  
14 1991 in the San Joaquin Valley, and the additional pumping  
15 costs associated with that.

16          This has also been assessed in a separate study by my  
17 colleague, Richard McCann, for EPA, that addressed the  
18 impacts of global warming on water use in California and  
19 changes in pumping and electricity loads.

20          MR. DEL PIERO: Just so I understand, is that study  
21 being submitted into the record?

22          MR. MITCHELL: I do not know. This was a study  
23 conducted --

24          MR. HOWARD: It is already in the record.

25          MR. DEL PIERO: Was that part of the 1630 hearings?



1           MR. HOWARD: No, it was in one of the previous  
2 workshops.

3           MR. DEL PIERO: Thank you.

4           MR. CAFFREY: Mr. Brown has a question.

5           MR. BROWN: You also made a statement earlier and if  
6 I heard it right, it was that the options under  
7 consideration for water replacement within the state, new  
8 projects or contributions from reclamation of existing water  
9 supplies, the statement, I think I heard you say was it  
10 takes about the same amount of time for each, and since the  
11 last new project built in the state was 1982, the New  
12 Melones Dam, I wondered, did I hear that right?

13           MR. MITCHELL: I don't think I made that point. My  
14 point was a little bit more general. I just wanted to  
15 emphasize the time lag involved between the need for  
16 supply and the time you can develop it.

17           I made a couple of references to reclamation and an  
18 example with long-term conservation, but obviously, those  
19 time lags are going to vary both by type of supply and the  
20 particular type of project.

21           MR. BROWN: In your economic analysis where you have  
22 inequities between surface supply and groundwater  
23 availability and quality based on equity assessment  
24 programs, and Orange County Water District has an excellent  
25 one that they have implemented for years, have you

1 considered that in your analysis?

2 MR. MITCHELL: No, actually, I am not conducting any  
3 formal analysis at this time. I am in the process of  
4 reviewing EPA's analysis and participating in the forum to  
5 revise its draft economic analysis and to develop  
6 assumptions for that revised analysis.

7 MR. HALL: If I may, we took seriously the notice  
8 and in discussions with Board staff they clarified that they  
9 would entertain any input from respondents on the  
10 assumptions that EPA used and how we believe the Board  
11 should consider those assumptions, and that's really what we  
12 are addressing ourselves to more than any independent  
13 research that we were doing.

14 MR. BROWN: That's really what I was referring to in  
15 your analysis. I didn't mean that you were conducting a  
16 study.

17 MR. MITCHELL: In regions without groundwater,  
18 first, it is important to recognize that within the State  
19 Water Project service area there's more than 200,000 acres  
20 of productive agriculture that does not have access to  
21 groundwater and it is important for the State to give  
22 careful attention to those areas.

23 It is important to address that the economic impacts  
24 of the standards, at least in terms of agricultural impacts,  
25 could be expected to be concentrated in those areas.

1           I would say they are most at risk to employment  
2 dislocation, to land devaluation and destabilization and to  
3 generally economic decline, and those areas merit special  
4 consideration by the study.

5           The Board, in its workshop announcement, also  
6 requested recommendations to evaluate or to assess likely  
7 unemployment levels and duration, and I would like to just  
8 make an aside comment on that just very briefly.

9           The agricultural labor market is somewhat unique in  
10 this state, and my comment is that it is important to  
11 recognize that the conventional method of measuring  
12 employment loss tends to understate farm employment loss,  
13 and the reason is because of the high proportion of seasonal  
14 and part-time workers in the agricultural sector.

15           So, if you have a conventional regional economic  
16 model that reports employment loss in terms of full-time  
17 equivalent jobs which represent the 2,000-person hours, the  
18 conventional analysis, and to assume that also reflects one  
19 lost job, one full-time equivalent job occupied by one  
20 person, that's not true in agriculture, at least not in  
21 California agriculture.

22           The research I was involved with at the University  
23 of California back in the late eighties suggests that three  
24 to four agricultural workers occupy every full-time  
25 equivalent job in production agriculture. That is to say,

1 there are about three to four more times more people  
2 employed by agriculture in full-time equivalent jobs.

3 MR. DEL PIERO: You may want to expand on that just  
4 so everybody understands the point you are making.

5 MR. MITCHELL: The relevance of this, I think I can  
6 capture what you just asked by stressing the relevance of  
7 this. If you employed conventional methods to estimate  
8 employment lost based in terms of full-time equivalent jobs,  
9 a policy that results in the loss of 1,000 full-time  
10 equivalent jobs in agriculture may actually be affecting  
11 three to four thousand farm workers' incomes and their  
12 families' incomes, and that's an important point to  
13 recognize.

14 So, the impact is spread deeply and that's an  
15 important point to recognize.

16 It is also the case that areas without access to  
17 groundwater will probably witness the most significant land  
18 devaluation as the production return on that land declines.  
19 That is not speculation, that is something that was  
20 witnessed in the last drought. It is continuing to occur in  
21 those regions today.

22 Priority rules for project deliveries is something  
23 that EPA is paying more attention to in its revision of its  
24 economic analysis. We just wanted to stress that this is an  
25 important consideration for the Central Valley Project water

1 deliveries. They are prioritized by certain rules that  
2 concentrate impacts or cutbacks to the agricultural service  
3 contractors.

4 The same is true in a different way for the State  
5 Water Project agricultural recipients. They have a lower  
6 priority than urban water recipients, and that is something  
7 that I am happy to say EPA's analysis is taking into account  
8 in its revision.

9 There are a host of market constraints that limit  
10 agricultural response that also are important. I will just  
11 briefly list these.

12 These are processor contracts, marketing orders,  
13 federal commodity programs and general market constraints  
14 for higher valued crops. These all represent significant  
15 constraints to crop substitution.

16 Finally, long-run supply uncertainty is restricting  
17 access to and raising the cost of credit for production  
18 agriculture and this is already starting to have significant  
19 impacts for areas, particularly in the Western San Joaquin  
20 Valley.

21 This is not speculation again, this is something  
22 that is already occurring.

23 I would say that the credit markets are anticipating  
24 now actions that they expect to take place in the Delta, and  
25 they are revising their policies.

1           MR. CAFFREY: Mr. Hall, I have a couple of speakers  
2 that need to catch a flight, and they asked to speak by  
3 3:30. Would you mind accommodating them and letting them  
4 come forward?

5           MR. HALL: If I may suggest, we have a fairly  
6 convenient break in subject matter when Mr. Mitchell  
7 concludes and he is about done, so if we could let Mr.  
8 Mitchell conclude, then following the other speaker, Mr.  
9 McCann, can pick back up and I will close quickly.

10          MR. CAFFREY: That will be great. I apologize for  
11 your accommodating us again.

12          MR. HALL: We are extremely flexible, Mr. Chairman.  
13 We want to accommodate the Board.

14          MR. CAFFREY: What we will do here is when Mr.  
15 Mitchell completes, then we will hear Mr. Panian and Mr.  
16 Conover, and then we will take a very quick break, and then  
17 we will come back and you can complete your presentation and  
18 we will have questions and answers.

19          MR. MITCHELL: Let me move on to urban areas  
20 important to the assessment. I would say that most of our  
21 comments are summarized in our written submittal, so the  
22 detail is provided there.

23                 With regard to the urban analysis, there are really  
24 three critical issues. One is the number of representative  
25 regions included. The other is alternative supplies, and

1 the third is declining reliability, and I will just touch on  
2 these briefly.

3 EPA's analysis is going to be extended from a single  
4 representative region to two representative regions, and we  
5 would encourage the Board to consider extending it to three  
6 representative regions.

7 Right now, EPA plans to have a Northern California  
8 region and a Southern California region, and will treat the  
9 Central Valley as a side bar in its discussion.

10 We think that is unadvisable for three reasons:

11 One, the Central Valley is expecting faster growth  
12 in the urban centers in general than the coastal population  
13 centers, and that will not be captured by just considering  
14 the two coastal population centers in the analysis.

15 Second, groundwater plays a much more important role  
16 in terms of supply for municipalities in the Central Valley  
17 than it does for municipalities on the urban coastal  
18 fringes, urban coastal regions.

19 And finally, the analysis is planning to use  
20 reclamation as a proxy for local supply, and this assumption  
21 is not well suited to Central Valley municipalities since  
22 reclamation does not create a net increase in supply for the  
23 region. That water that is reclaimed would otherwise have  
24 been captured by downstream users.

25 Alternative supplies also need to be accounted for

1 accurately as Ms. Illingworth expressed. I will just  
2 quickly go through this.

3           When accounting for possible supply sources or  
4 resources to mitigate the impacts of the standards, you need  
5 to evaluate existing claims on those resources. One example  
6 might come from DWR's projections that show that by 2020  
7 reclamation is expected to increase by 300,000 acre-feet.  
8 But at the same time for the same period, the region's water  
9 deficit is projected to increase by more than 350,000 acre-  
10 feet. Clearly, the reclamation supply that is expected to  
11 come on line is going to be accounted for by that projected  
12 growth.

13           MR. DEL PIERO: Which region?

14           MR. MITCHELL: That's for the South Coast region,  
15 South Coast planning region, using DWR projections.

16           MR. DEL PIERO: Am I missing something? That  
17 doesn't correspond with what the statutory mandate is.

18           MR. BROWN: The statutory mandate is one million  
19 acre-feet by the year 2010. We are about 600,000 now, so it  
20 is probably pretty close.

21           MR. HALL: Yes, that's the increase. That's  
22 correct.

23           MR. MITCHELL: I was just saying that the same  
24 consideration would hold true in the South Coast region,  
25 particularly also for Colorado River supplies. While they



1 are expected to hopefully keep that to the full, it will  
2 largely be going to offset already planned for increases in  
3 demands in that region.

4 MR. DEL PIERO: Can I ask you a question? Have you  
5 as part of the analysis that you evaluated, that you have  
6 reviewed, is there any differentiation between current  
7 demand, and the representative from the Urban Water Agency  
8 probably could answer this question, but is there any  
9 differentiation between current demand and projected demand?

10 MR. HALL: Sure.

11 MR. MITCHELL: Yes. In regard to the EPA study or  
12 the --

13 MR. DEL PIERO: In regard to what the Urban Water  
14 Agencies have been putting forth?

15 MR. MITCHELL: I would say most definitely.

16 MR. DEL PIERO: Is the current demand a true current  
17 demand or is it the current demand predicted on projected  
18 development?

19 MR. MITCHELL: Current demand.

20 MR. DEL PIERO: Based on meter readings, not based  
21 on what they project they will need in the next five years?

22 MR. HALL: It's based on annual deliveries as far as  
23 I know.

24 MR. DEL PIERO: On annual deliveries, that's not  
25 what I am talking about. I am talking about annual

1 consumption as opposed to annual deliveries.

2 MR. MITCHELL: As far as I am aware, it is based on  
3 the current demand. Their planning processes are based on  
4 current demands looking forward to what they project those  
5 demands to increase to.

6 MR. HALL: That question may be better directed to  
7 Mr. Hoag, who is scheduled to respond later in the  
8 proceedings.

9 But I can only say what we have relied upon are DWR  
10 calculations of existing demands and projected demands.

11 MR. DEL PIERO: And DWR relied on the Department of  
12 Finance calculations in terms of projecting the population  
13 growth for the State of California, as I recall.

14 Is that not correct, Mr. Chairman?

15 MR. CAFFREY: That is correct.

16 MR. DEL PIERO: And those projections were predicated  
17 on information that was provided by all of the various  
18 counsels of government around the state, the vast majority  
19 of which have a tendency to significantly inflate their  
20 population projections because the greater the potential  
21 population they have in the future, the more they qualify  
22 for federal grants, and the COGS historically have been  
23 recipients of federal grants, so the reason I am asking the  
24 question is because if you start off with base-line  
25 information that's artificially inflated, whatever goes in

1 comes out looking sort of the same way.

2 MR. MITCHELL: Right.

3 MR. DEL PIERO: If you start off with base-line  
4 information that is artificially inflated and completely  
5 unrelated to the issue of water, you will end up with an  
6 inflated expectation of demand at the year 2020. That's why  
7 I am asking the question.

8 MS. FORSTER: I think that water districts don't  
9 actually work like COGS do.

10 MR. DEL PIERO: That is what the population growth  
11 is projected on and population is what the demand is  
12 projected on.

13 MR. McCANN: I do have one suggestion, that the  
14 Energy Commission also does population projections that are  
15 not based on the Department of Finance projections, and you  
16 might compare their population projections with the DWR  
17 projections to see what the difference is.

18 MR. HALL: I think that concludes Mr. Mitchell's  
19 testimony, and so, we will take a break while others speak,  
20 and then --

21 MR. CAFFREY: You are more than welcome to stay  
22 where you are. We will be getting back to you shortly. We  
23 will have a very brief presentation from, first, Mr. Panian  
24 and then Mr. Conover, who have schedules to keep which we  
25 are going to accommodate.

1           Mr. Panian, good to see you again.

2           MR. PANIAN: Thank you very much. I appreciate the  
3 opportunity to speak to you.

4           My name is Henry S. Panian. I am here under the  
5 auspices of the Water Advisory Committee of Orange County.

6           My background experience comes from 16 years of  
7 service as a Water Board Director for a retail agency that  
8 served the first community, including important elements of  
9 public health; and 34 years of teaching community college  
10 history specializing in California.

11           The thing I have learned the most here today about  
12 that subject is the fact that if you live in Southern  
13 California you would love to have the capital located down  
14 there because it makes it tenuous and planes have to be  
15 caught and so on.

16           I speak today particularly to the second part of  
17 today's agenda, how should the economic and social effects  
18 of alternative standards be determined?

19           My mission is to urge the State Water Resources  
20 Control Board to place on its agenda a calculated  
21 examination of the public health, safety and other social  
22 issues that impinge upon its deliberations during this  
23 current standard-setting process for the Bay-Delta, or the  
24 water rights phase next year.

25           Further, I want to suggest a methodology by which

1 this Board can measure the significant relationships between  
2 water supplies and those social issues.

3 This is the third time the Board has had the  
4 opportunity to hear this point. It also has been made at  
5 the EPA hearing in February at Irvine, but sometimes I feel  
6 like King Lear who was on the Moors during a tremendous  
7 storm in which he was bewailing the ingratitude of his  
8 children. The storm was raging all around him with sound  
9 and fury, and he was speaking this marvelous soliloquy, but  
10 he was the only one who was hearing it.

11 I feel somewhat the same way about this particular  
12 topic, and that has fashioned the rest of my presentation of  
13 which there are three parts.

14 The first is the constitutional basis upon which I  
15 urge the Board to make this determination. The first is the  
16 State's police power to provide for the health, safety and  
17 welfare of its citizens.

18 The second is, the Clean Water Act, Title 33, U. S.  
19 Code Annotated Section 1314, Part 1(a) establishes water  
20 quality goals, which shall assure protection of public health,  
21 public water supplies, agricultural and industrial uses, and  
22 the protection and propagation of a balanced population of  
23 shellfish, fish and wildlife and allow recreational  
24 activities.

25 We have heard a great deal about some of those

1 topics today.

2           The following Section 1315, same source, requires  
3 that each state shall submit to the EPA administrator a  
4 biennial report which, among other items, shall include an  
5 estimate of the environmental impact, the economic and  
6 social costs necessary to achieve the objective of this  
7 chapter in such state, the economic and social benefits of  
8 such achievement, and an estimate of the state of such  
9 achievement.

10           The third constitutional source is the recently  
11 signed as a joint state Bay-Delta framework agreement where  
12 points of agreement, Exhibit A, B-1, Section 3 say, the  
13 results of this process will be used to prepare a draft  
14 water quality control plan and evaluation of the  
15 environmental and economic effects of the draft plan and its  
16 alternatives pursuant to all applicable provisions of the  
17 California Water Code, the Federal Clean Water Act and the  
18 California Environmental Quality Act.

19           I emphasize the Clean Water Act in that regard.

20           Now, the second point, what is the relationship of  
21 the health issue to economic impacts? To place in a water  
22 base a delivery of water for public health and safety  
23 purposes will diminish discretionary supply available for  
24 other equally or more important economic and environmental  
25 requirements.

1           Those reductions will have severe economic effects.  
2 I don't believe that those effects have been adequately  
3 considered in the deliberations of either EPA or other  
4 sections.

5           Failure to include the public health safety  
6 industry in your decisions, our decisions, will have severe  
7 economic and social consequences. The goal here is to avoid  
8 compromising health standards in the State of California.

9           Now the next area regards methodology. I would like  
10 to suggest a case study method coordinated by the State  
11 Department of Health. In the packet that I prepared in  
12 preparation for this meeting, which the Board and staff  
13 have, entitled *Comments Relative to Social Effects of*  
14 *Alternative Standards and the Health, Safety and Water in a*  
15 *Community*, the Water Advisory Committee of Orange County and  
16 the Mesa Consolidated Water District present five case  
17 studies of agencies in the Newport Beach-Costa Mesa,  
18 California, area.

19           They include Hoag Memorial Hospital Presbyterian,  
20 Newport-Mesa Unified School District, Fairview Development  
21 Center, Coast Community College District, and the City of  
22 Costa Mesa.

23           Those studies explain the integral relationship  
24 between water supply and the mission of these institutions  
25 to meet health, safety and sanitation needs.

1           And because of the time limits, I only want to refer  
2 you to those case studies to give you an idea that will  
3 enable the State Water Resources Control Board to determine  
4 the variety and extent to which water is used to meet public  
5 health, safety and sanitation problems.

6           I wish I had the time to list a series of them so  
7 you get a better idea of the points I am making, but you do  
8 have the study and you can see for yourself.

9           The State Health Department could use these case  
10 studies as models because they will reveal the various uses  
11 of water for health and safety standards.

12           The second suggestion I would like to make regarding  
13 the methodology is to propose that the State Health  
14 Department or perhaps the Association of California Water  
15 Agencies, that it conduct a survey of retail agencies as to  
16 what proportion of their water sales goes to health-related  
17 customers.

18           Records of hospitals, developmental centers,  
19 convalescent homes and so forth are readily available, and  
20 could provide the two agencies, EPA and the State Water  
21 Resources Control Board, the data base upon which to  
22 determine what proportion of water sales goes towards those  
23 industries.

24           I think other such uses as indicated in the case  
25 studies, for example, school districts, must be concerned



1 with their playgrounds. A certain amount of water must be  
2 used to provide the consistency of the ground on playgrounds  
3 to avoid liability problems as determined by case law.

4 The third suggestion on methodology is for all the  
5 agencies involved to broaden the approach of the present  
6 decision-making bodies. Currently, technicians, engineers'  
7 and biologists drive the decision making in this process,  
8 and I think that has been abundantly clear from the  
9 testimony made today.

10 I would like EPA to extend its economic study to  
11 include the public health and safety factors, and that Jones  
12 & Stokes undertake that as part of their economic analysis.  
13 I did not hear Mr. Wright and I did not hear DWR, indicate  
14 that was anywhere near their study.

15 Now, DWR includes a reference to health and safety  
16 under what they call a feasibility study, but it is a very  
17 broad term, and case studies and the methodology I have  
18 suggested might give some meat to that particular aspect.

19 I would also like to see added to the team that is  
20 doing the examinations, the addition of people in the public  
21 health sector, or sociologists. To my knowledge, no public  
22 health member is on BDOC or any of the other staff members  
23 involved in this examination. I think that is a shortcoming  
24 and that should be addressed.

25 I think that should be especially true with the

1 advisers who under the joint framework agreement are going  
2 to be appointed to oversee and monitor this entire setting  
3 of standards. I think that that group, those two groups  
4 should be added, particularly on that citizens advisory  
5 committee.

6 I think also the addition of such people would  
7 permit the study of the kinds of information that a recent  
8 Los Angeles Times article had on the growing recognition of  
9 the relationship between provisions for parks and recreation  
10 as part of crime prevention. Now, the article is also in  
11 the record I prepared for you.

12 There is a belief, documented by lots of anecdotal  
13 information, that declining urban park land or similar  
14 recreation facilities and rising crime go hand in hand.

15 And, of course, without a necessary supply of water,  
16 parks cannot function properly or even legally, as I  
17 referred to before.

18 This concludes my remarks. I would love to stay for  
19 questions because I think some of the comments I have made  
20 would raise questions, but if I could have the questions  
21 relayed to me, I would be very glad to answer them in  
22 writing because I am dancing on the fine edge of getting to  
23 my plane in time.

24 Mr. Caffrey, I certainly appreciate this  
25 opportunity. I appreciate your jockeying the schedule. I

1 especially appreciate the agenda you have prepared for today  
2 and thank you very very much for accommodating me and, Steve  
3 Hall, thank you.

4 MR. CAFFREY: Steve gets the trophy for today, but  
5 we have tried to accommodate everybody that made the request  
6 and we are appreciative that you could be here, Mr. Panian,  
7 and are there any questions of Mr. Panian before he hastens  
8 to catch his plane?

9 MR. PANIAN: If they are really burning questions --

10 MR. CAFFREY: You are going to ask us to give you  
11 questions in writing. That's different. We might try that.

12 MR. PANIAN: I don't want to imperil my presentation  
13 by my haste, but if there is something that is really the  
14 heart of concern, I will answer quickly.

15 MR. CAFFREY: I misunderstood your earlier  
16 statement. I pledge if we have questions, we will put them  
17 in writing and I promise not to send you 20 copies.

18 MR. PANIAN: I will send you back 20 copies.

19 Thank you very much.

20 MR. CAFFREY: Thank you, Mr. Panian. Good to see  
21 you.

22 We have one more speaker, Mr. Conover, and then we  
23 will take our break and go back to Mr. Hall's presentation.

24 Mr. Conover.

25 MR. CONOVER: Thank you, Mr. Chairman and members of

1 the Board.

2 I was reminded that there are no flights to Modesto.  
3 I've got to get over to the Department of Ag in a few  
4 minutes and conduct a meeting on fugitive dust emissions,  
5 which will greatly increase the fact we allow land to go  
6 fallow.

7 My name is Gary Conover. I am Vice President for  
8 Western United Dairymen.

9 Western United Dairymen is a nonprofit trade  
10 association representing approximately 1400 Northern  
11 California milk producers, geographically covering  
12 Bakersfield to Humboldt.

13 As the largest milk producing trade association in  
14 California, Western members account for nearly 70 percent of  
15 the fluid milk produced in the state. Our staff provides  
16 services ranging from legislative and regulatory  
17 representation to field assistance in dairy site permitting,  
18 workers compensation, health care coverage, animal waste  
19 discharge and other services that may be required by our  
20 membership from time to time.

21 Western is not here before you today with  
22 alternative plans for salinity or flow standards, nor are we  
23 here to purport our expertise in the area of water hydrology  
24 or fish and wildlife issues.

25 We wish to provide the Board and its staff with

1 expertise in the coming months concerning dairy industry  
2 impacts which we believe you need to insure a balanced  
3 approach during your technical analysis of alternative plans  
4 with regard to the Delta.

5 Part of the key issues in the Water Board's notice  
6 of public workshop deals with economic and social effects  
7 that may result by decisions implemented to effect sound  
8 change in the Delta.

9 Western is before you to commit to providing you and  
10 your staff with insight into severe social and economic  
11 impacts that will occur within the dairy industry and  
12 related and allied industries, including social structure  
13 impacts in towns and communities of Northern California, if  
14 water reductions are unduly absorbed by hay commodities,  
15 specifically alfalfa hay.

16 Alfalfa hay represents approximately one-half of the  
17 total feed and roughage required for consumption by a milk  
18 dairy cow.

19 The recently released California Water Plan update  
20 projects a 204,000 acre reduction in alfalfa acreage in the  
21 Central Valley by the year 2020, off from the current  
22 estimated planting of 826,000 acres.

23 This needs to be compared against an industry which  
24 is essential to providing the California population in 1993  
25 with an invaluable food substance, and managing its

1 expansion plans to absorb the predicted growth expected in  
2 California by the year 2020.

3 California agricultural produces over 18 billion  
4 dollars annually in farm gate receipts, behind tourism and  
5 national security/defense. The defense industry is well on  
6 its way out and that will make the significance of the ag  
7 industry all that more important in stabilizing California's  
8 economy.

9 Milk producers' farm gates receipts in 1993 represent  
10 approximately 2.6 billion dollars of the 18 billion dollars,  
11 far outdistancing the nearest agricultural commodity. What  
12 is of real significance is the multiplier effect that raw  
13 milk has once it does leave the farm for its journey to the  
14 processing plant, all the way to the grocer's shelf.

15 In addition, allied and impacted industries,  
16 especially in the San Joaquin Valley, will incur severe  
17 negative economic impacts if hay commodities are forced to  
18 unduly absorb additional water reallocations.

19 The obligations that are owed to the banking  
20 community in this industry would astound the most  
21 conservative of economists, debts ranging from land  
22 acquisition, facilities and structures, processing plants,  
23 milk tanks, milk machines, crop loans, housing, farm  
24 implements, milk tankers, and the huge investments in their  
25 most prized resource, their animals.

1           Western United Dairymen will be, within the next few  
2 days, retaining an economic consultant to measure the  
3 impacts as just described. In discussions with your staff,  
4 they appear to agree that information of this sort will  
5 provide them with valuable data that insure that obligations  
6 of the Board are met while considering the economic  
7 degradation that may result by alternative decisions.

8           Western greatly appreciates the opportunity to  
9 provide the Board and staff with the coming study and will  
10 work towards the goal of insuring accurate and reliable data  
11 that can be used during your deliberations.

12           Thank you.

13           MR. CAFFREY: Thank you very much, Mr. Conover.

14           Any questions of Mr. Conover?

15           MR. DEL PIERO: Mr. Conover wasn't here when I made  
16 my comments this morning.

17           We have had the occasion to meet. We have mutual  
18 friends and I will be looking forward to finding out what  
19 the economist you are hiring will be saying as to the long-  
20 term impacts on the industry.

21           MR. BROWN: Do you know why Bulletin 160 had a  
22 reduction of 200,000 acres of alfalfa? Did they talk to  
23 your industry? What is the justification or reasoning for  
24 that projection?

25           MR. CONOVER: Well, I believe some of the

1 justification comes from most of the State agencies. We  
2 were not consulted directly within our association, but I  
3 have to assume some of their implications come from some of the  
4 pending decisions that the Board has and the assumptions  
5 that they make. I cannot be accurate in my answer.

6 MR. BROWN: Isn't there about 800,000 acres of  
7 irrigated pasture in the state that is not as efficient in  
8 producing hay as irrigated alfalfa is?

9 MR. CONOVER: Most of the irrigated pasture lands  
10 are north of the Delta. I am only familiar with those that  
11 are used within the dairy industry. I am not familiar with  
12 the remaining cattle operations.

13 So, there again, I think I would rather let our  
14 documents speak to that to assure the data is accurate.

15 MR. BROWN: Your point is the second and third party  
16 impacts in the dairy's 2.4 billion dollars is considerable?

17 MR. CONOVER: Well, we have not seen during these  
18 deliberations any commodity that has stepped forward to  
19 raise their hand and say there is a forward linkage as the  
20 economists say to a negative economic impact, far beyond  
21 gate receipts of farm commodities.

22 As mentioned this morning, 20 percent of the water  
23 used only represents 4 percent of the value of a market  
24 crop. Well, that may be accurate, but the economy is not  
25 simply based on stopping at that point. We are going to



1 take it further than that point.

2 We think it is the Board's obligation to look at  
3 that and we are more than happy to provide that to your  
4 staff, who seems interested as well.

5 MR. DEL PIERO: After all, everybody needs milk.

6 MR. CONOVER: That's right. I think children and  
7 adults sleep easier at night, too, knowing that the cows are  
8 happy in the barn.

9 MR. DEL PIERO: It's time for a break, Mr. Chairman.

10 MR. CAFFREY: Before we do that, let me make an  
11 announcement that will be of interest to all of you.

12 The day is late. We have heard several  
13 presentations, but we have several more. After we come back  
14 from a ten-minute break, we will hear from Mr. Hall, and  
15 have questions for him, I am sure, and then, we will hear  
16 the following: We will hear from the power producers group;  
17 that is Mr. Ferreira, Mr. Feider and Mr. Schneiter, if they  
18 are still here. We will then hear from Mr. Tom Clark of  
19 Kern County, Mr. Michael Nordstrom of Tulare Lake basin and  
20 we will then hear from Richard Golb, and that will conclude  
21 the day and we have several cards for tomorrow.

22 I will read those that I have and this is the order  
23 that we will attempt to keep: Ross Rogers, Dante Nomellini,  
24 David Whitridge, Sandra Dunn, B. J. Miller, Tom Berliner,  
25 Gary Bobker, Robert Borgonono, David Guy, Bill DuBois, Jim

1 Chatigny, Alan Lilly, Nat Bingham, who asked to speak alone.  
2 He was on a panel earlier. Laura Hoover and then a group of  
3 Jones & Stokes led by Russ Brown.

4 I have just been handed another card.

5 So that will be the order for tomorrow.

6 Let me say one last thing before we break with  
7 regard to the request for an additional workshop. We have  
8 had several requests for that in writing, so the Board will  
9 be considering that very seriously. I am inclined, and I  
10 believe the other Board members are as well, to have another  
11 workshop. We will have to have some discussion about the  
12 scope and the timing of that, and, of course, we will  
13 certainly be asking our staff to continue to proceed with  
14 their drafting of the parts of the plan that they can begin,  
15 so we will have more on that later on the workshop, and we  
16 will definitely fill a good part of tomorrow, so let's take  
17 a break for ten minutes and come back and conclude with  
18 those other presentations.

19 (Recess)

20 MR. CAFFREY: Let the record show that you have some  
21 very accommodating peers and cohorts as well as yourself.

22 MR. HALL: Indeed, and I would extend that to the  
23 others.

24 If you are ready, Mr. Chairman, we will resume the  
25 ACWA mini-series.

1           MR. CAFFREY: One thing I forgot to mention before,  
2 we will start tomorrow after we hear these last few  
3 presentations, we will start tomorrow in this room at 9:30.

4           Mr. Hall.

5           MR. HALL: Mr. Chairman and members, once again, for  
6 the record, my name is Steven Hall and I am going to turn  
7 the microphone over to another principal from the firm of  
8 MQ, Richard McCann, who will detail our plans for a study on  
9 the impacts to hydropower generation in the State of  
10 California.

11          MR. CAFFREY: Welcome, Mr. McCann.

12          MR. McCANN: I am Richard McCann with MQ. I am  
13 going to talk about the study of the impacts on the electric  
14 generation system for California from imposing a set of  
15 standards in the Delta on various flows.

16           I just want to give you an idea, first, of the  
17 context in which hydropower sits in California. Hydropower  
18 generates about 30 percent of the energy used in Northern  
19 California, a substantial resource that PG&E and other  
20 utilities rely on heavily to supply Californians.

21           Even Southern California is affected by these  
22 standards. The power from the Oroville plant represents the  
23 largest single power source for Southern California. Edison  
24 uses this power to defer the net generation of electricity  
25 using natural gas in the Los Angeles basin, thus improving

1 air quality in the region.

2 I am going to talk a little bit about how we would  
3 study this issue. There will be another panel directly  
4 after us from the public power agencies and they will talk  
5 about how they are going to look at the power generation  
6 issues.

7 Our study is congruent with their study and we will  
8 be discussing with them how to go about this particular  
9 piece of work.

10 I also want to talk a little bit about what previous  
11 studies have looked at in terms of costs that they have  
12 found from various changes in flows and how they have  
13 impacted electricity generation in the state.

14 Western and the Bureau of Reclamation recently  
15 estimated the cost of the winter salmon releases to critical  
16 habitat designation and how much those releases have cost  
17 them in power generation over the last seven years. The  
18 total impact has been about 44 million dollars through 1993  
19 and they were actually estimating impacts to be substantial  
20 this next year because of releases from Shasta Dam and  
21 Trinity Dam.

22 In addition, there was a study of which I was a  
23 member of the team at the University of California that was  
24 done for the National Institute on global and environmental  
25 change and that study was submitted to the U. S. EPA. That

1 study found that a drought in California cost about 370  
2 million dollars in additional electrical generation costs.

3 That gives us an idea of what the cost impacts are  
4 to California for changes in flows in the Central Valley  
5 streams.

6 In terms of looking at the costs from standards that  
7 might be proposed out of this hearing, shifting water from  
8 the summer peak period when it is most valuable to spring-  
9 time flows or wintertime flows has a value of about \$300 per  
10 acre-foot for PG&E. In other words, PG&E is losing about  
11 \$300 for every acre-foot that gets shifted from the summer-time to  
12 the winter-time in terms of releases.

13 If 300,000 acre-feet was moved from the summertime  
14 to the wintertime, that would increase costs by 100 million  
15 dollars.

16 MR. CAFFREY: Mr. Brown has a question, Mr. McCann.

17 MR. BROWN: Three hundred dollars an acre-foot for  
18 power?

19 MR. McCANN: Yes.

20 MR. BROWN: I don't understand that figure. At  
21 about six cents a kilowatt hour a hundred-foot lift is worth  
22 about fifteen or sixteen dollars an acre-foot.

23 MR. McCANN: This is the water that is coming  
24 through the dams. Typically on the PG&E system we generate  
25 on average about just under 4,000 kilowatt hours with every

1 acre-foot of water that comes through their dams.

2 MR. BROWN: Four thousand kw's?

3 MR. McCANN: Yes. It is a substantial amount.

4 MR. BROWN: So, they go through a series of dams?

5 MR. McCANN: Right, it is a series of dams from the  
6 top to the bottom.

7 MR. BROWN: The dynamic head is maybe five or six  
8 thousand feet?

9 MR. McCANN: Right. Also, looking at it from the  
10 demand side, which your question is actually directed  
11 toward, agricultural pumping, typically when they experience  
12 curtailments of deliveries on the CVP and SWP, they have  
13 increased demand of about 20 percent or about 750 gigawatt  
14 hours. That amounts to about 90 million dollars at today's  
15 rates.

16 A severe drought can actually double that load, so  
17 they can be up near 200 million dollars in increased costs  
18 from increased groundwater.

19 I will just move on now to the proposed plan that we  
20 have for doing this analysis. The first step will be to  
21 develop a set of flow scenarios based on the information  
22 that we get from EPA and other resources, and we will be  
23 using existing models as much as we can throughout this  
24 entire analysis.

25 We will be getting generation output from

1 hydrological models that exist, the ones that are being used  
2 by the Bureau of Reclamation and the Department of Water  
3 Resources. We will also estimate the changes in flows on  
4 the PG&E and Southern California Edison hydropower systems  
5 which are not now included in the hydrological models.

6 We will then move on to estimating the changes in  
7 agricultural water pumping that will occur because of the  
8 changes in the standards, and we will be getting those as  
9 much as we can either from model results from the CVPIA and  
10 the EPA work, or we can also estimate those from historical  
11 information, which we have done in the past.

12 And then, we will take those results and we will be  
13 putting them into a generation simulation model that was  
14 created by the Environmental Defense Fund for the California  
15 Public Utilities Commission. That model is currently used  
16 by most of the interveners in hearings at the Public  
17 Utilities Commission.

18 We will then look at, in terms of looking at the  
19 results of those models which we will do for both the PG&E  
20 and Southern California Edison systems, we will be getting  
21 increases in energy production costs, we will be getting  
22 estimations of how much new investment will be required in  
23 the electric generation system in order to meet decreased or  
24 changes in hydropower production.

25 And we will also be looking at air quality impacts,

1 particularly in Los Angeles, from the probable increase in  
2 natural gas generation which will be required depending on  
3 how the standards affect hydropower generation.

4 And then, we will be presenting those results to the  
5 Board at a time that we determine, and that, basically,  
6 concludes my presentation.

7 MR. CAFFREY: Mr. Stubchaer has a question.

8 MR. STUBCHAER: What was the timing when you want  
9 to complete this modeling?

10 MR. McCANN: It can be done basically -- because it  
11 is working with mostly existing models, and depending on  
12 when we get all the data together -- once we get all the  
13 data in place, we can do it in about two weeks.

14 MR. STUBCHAER: And without knowing what EPA's  
15 final standards are going to be because we have to guess at  
16 them, as you heard this morning, we don't know what ours are  
17 going to be, so what are you going to use as input for the  
18 model for water impacts?

19 MR. McCANN: Actually, we talked with some of the  
20 EPA people today and they have offered to us some  
21 information on flow scenarios which we can use for  
22 preliminary analysis, and to the extent that this model is  
23 basically modular, we can run new scenarios as we need to in  
24 the future to do iterative analysis.

25 MR. STUBCHAER: Thank you.



1 MR. CAFFREY: Mr. Hall.

2 MR. HALL: Just to wrap up our comments on key issue  
3 2, I hope, Board member Stubchaer, that Mr. McCann conveyed  
4 to you adequately that we think we can turn around the  
5 information pretty quickly once we get the hydrologic runs,  
6 that we have contacted the Department of Water Resources and  
7 we have also talked a bit to your staff, who likewise, have  
8 expressed an interest in this information, and what we hope  
9 to do is get from DWR some model run results fairly soon on  
10 existing hydrologic runs and use those along with the  
11 information that we will get from EPA, to give you some  
12 preliminary information, and then, as other information is  
13 made available, we can likewise do the runs fairly quickly,  
14 we think.

15 MR. STUBCHAER: Can you feed that preliminary  
16 information to Mr. Howard?

17 MR. HALL: As quickly as we get the information, Mr.  
18 Howard will have it. We won't even try to gloss it up. We  
19 will just get it to him.

20 I will say additionally, I want to echo what Ms.  
21 Illingworth said earlier about the EPA process. Their  
22 initial economic analysis was pretty heavily criticized and  
23 in my view deservedly so, but where I have given them  
24 criticism, I also want to give them credit. Their process  
25 following that to include the interest groups, including the

1 economists we have retained as well as the consulting  
2 economists that others have retained, is quite good, and we  
3 would urge the Board to adopt that same sort of process  
4 because these economic analyses, as our economists have  
5 indicated today, and others have and will, are complicated.

6           There are a lot of factors and the assumptions that  
7 I used are absolutely critical and it is very easy to use a  
8 wrong assumption unknowingly and with the best of  
9 intentions.

10           I will say in response to Board Member Forster's  
11 earlier comments to Ms. Illingworth about having this stuff  
12 written down, all of the testimony that we have submitted  
13 today is in writing as a part of our written testimony, and  
14 it is very similar to Ms. Illingworth's, so if you want to  
15 get a head start on reading some of our recommendations, you  
16 can do it there.

17           Now, let me move very quickly to key issue 3, and  
18 that is, should the Board request CVP and SWP to implement  
19 portions of the draft standards prior to adoption of the  
20 water rights decision?

21           Like a lot of Board questions, there is no simple  
22 yes or no answer, but let me make three points quickly.

23           First, the water rights phase is liable to be a  
24 lengthy one, and while we would not make a recommendation  
25 for or against asking the CVP and SWP, if you decide to do

1 it, we strongly recommend that you include those additional  
2 impacts in your economic analysis because, frankly, they  
3 will bear the brunt of the economic impacts if you impose  
4 those standards, either asking them to or requiring them to,  
5 and that needs to be quantified and considered in the  
6 economic analysis, if you decide to do that.

7           Secondly, there has been a temptation recently to  
8 focus on ESA measures because, as we all know, ESA  
9 requirements have been largely driving water project  
10 operations in the Delta, and while we accept that the Board  
11 must address that set of issues, we would urge the Board not  
12 to incorporate into standards measures that are peculiar to  
13 endangered species because we don't believe standards  
14 provide the level of applicability that you need to deal  
15 with the dynamics of endangered species, their population  
16 fluctuations, et cetera.

17           MR. CAFFREY:     You mean standards peculiar to  
18 individual species?

19           MR. HALL:     Exactly. In other words, if you were to  
20 adopt something in the way of a standard that was intended  
21 to help in the recovery of one or more endangered species,  
22 once that is in the standard, it is somewhat difficult to  
23 change.

24           What we are essentially urging is that the water  
25 quality control plan acknowledge that as endangered species

1 are recovered through the measures that the Board will take,  
2 that the standards be flexible enough to modify the  
3 standards as that occurs.

4 And, really, that leads to my third point, which is  
5 in the implementation schedule, the Board has really a very  
6 powerful tool. We recognize that the Board is faced with  
7 some immediate problems that we all face, that is the  
8 fisheries, their stabilization, recovery, and that is an  
9 immediate problem that we need to face.

10 But at the same time, we hope and trust that the  
11 Board will look at this implementation schedule as a way to  
12 mitigate the economic impacts, and most important of all,  
13 that the schedule be flexible enough so that as things begin  
14 to have their effect, and we particularly feel like there  
15 are non-water things that can be done, as those things begin  
16 to take effect and hopefully species will recover, that  
17 there is a ratcheting back of some of the water costs  
18 because the longer those water costs are there, the more  
19 severe the impacts will be.

20 Now, let me just close by saying, really, the Board  
21 is alone in its opportunity and its responsibility at this  
22 point to break the gridlock that we face in the Delta. We  
23 think the analysis and the recommendations that we have made  
24 and others will make in these workshops will be of some help  
25 to the Board. We sincerely hope you do, too, and we want to

1 convey to the Board our desire to continue to work with the  
2 Board as it proceeds through the process, and with that, we  
3 would be happy to answer any remaining questions.

4 MR. CAFFREY: We appreciate your comments very much,  
5 Mr. Hall and gentlemen.

6 Do Board members have any further questions?

7 Mr. Brown.

8 MR. BROWN: Just to thank you, Steve and Dave and  
9 Richard, for your participation and patience.

10 MR. HALL: Certainly, any time.

11 MR. CAFFREY: Any questions from staff?

12 Thank you very much, gentlemen.

13 Next we will hear from the power production  
14 presenters.

15 Do you gentlemen, Mr. Schneider, Mr. Feider and Mr.  
16 Ferreira, want to speak as a panel?

17 MR. FERREIRA: Yes.

18 MR. CAFFREY: Please take a seat. Good afternoon,  
19 gentlemen, welcome.

20 MR. FEIDER: Good afternoon, Mr. Chairman and Board  
21 members and staff.

22 I am here today as part of a three-member panel to  
23 address power issues and facilitate that issue as a group as  
24 you have suggested at the outset.

25 My name is Jim Feider, Area Manager for the Western

1 Area Power Administration. With me here today on this panel  
2 is Dick Ferreira, Assistant General Manager of Sacramento  
3 Municipal Utility District, and Fred Schneiter, who is  
4 representing Northern California power agencies as their  
5 chairman.

6 The three of us support the Board's effort to  
7 improve the water quality standards in the Bay-Delta and we  
8 are here to try to provide a way to facilitate the issues  
9 that we represent.

10 We would like to reiterate our request that the  
11 impacts of the Bay-Delta standards on hydropower production  
12 be considered as a significant economic impact in this  
13 proceeding.

14 In line with that request and in response to your  
15 question No. 2 about addressing the economic impact that  
16 Western, as a federal agency in cooperation with power  
17 customers that we serve, are prepared to conduct modeling to  
18 determine the impacts of the various operating scenarios and  
19 we have been working with the staff of the Board to develop  
20 those economic impacts. We appreciate the reception the  
21 staff has shown us in that regard.

22 We, obviously will have to coordinate our efforts  
23 with the previous panel from ACWA because the last thing we  
24 want to do is to present confusing modeling results. So,  
25 the modeling that we would propose to proceed with will

1 hopefully be coordinated with their efforts.

2 I would like to emphasize that we don't think all  
3 the news necessarily has to be bad news, that the modeling  
4 may in some cases show some power enhancement, but if there  
5 are shifts to the spring season from the summer season,  
6 those impacts will be significant.

7 The impacts may be positive in average water years,  
8 but they may be significantly negative in dry year  
9 conditions, which we try to plan our power system against.

10 I have more details in my prepared testimony about  
11 the modeling aspect, and I will in the interest of time  
12 defer those, but I would like to emphasize that from the  
13 modeling perspective we will have to look at the  
14 environmental factors, including the impact on air quality.  
15 When hydropower takes a hit, we believe there are some air  
16 quality factors that have to be taken into account.

17 And as others have said today, there are many other  
18 variables affecting the operation of particularly the  
19 Central Valley Project, not the least of which is the CVPIA  
20 and the associated potential changes to Trinity River  
21 operations and restoration of the San Joaquin River, as well  
22 as the effort to redesign what the flood control parameters  
23 are going to be on the American River.

24 So, we will have to take those into account as we  
25 move along.

1           In response to your question No. 3 regarding interim  
2 implementation, Western believes that without knowing the  
3 significant economic impacts, at this time we cannot make a  
4 suggestion to the Board about interim measures. Western  
5 wants to be supportive of the Board's efforts, but at the  
6 same time, we want the burden of implementing the standards  
7 to be shared equitably.

8           If the implementation of a portion of the standards  
9 causes an undue hardship on the Central Valley Project,  
10 Western believes this portion of the standards should not be  
11 implemented without a decision by the Board to proportion  
12 the burden equitably among other users, and with that, Mr.  
13 Chairman, I will defer to my fellow panelists.

14           MR. CAFFREY: Thank you, Mr. Feider.

15           Mr. Schneider or Mr. Ferreira.

16           MR. FERREIRA: Thank you, Mr. Chairman and members  
17 of the Board.

18           Let me just, first, say if you are as successful in  
19 reregulating future flows in the Delta as you have been in  
20 this afternoon's schedule, I think this will be a very  
21 successful proceeding.

22           I certainly appreciate the opportunity to come back  
23 and add some additional input to what obviously is a very  
24 difficult and complex issue, and that is how to enhance and  
25 protect the waterway systems of the Delta.



1           If you recall, back at the workshop on June 14, I  
2 presented some testimony to the Board on the impact of  
3 reregulating flows on the American River as it affects the  
4 hydroelectric generation of SMUD's facilities. And at that  
5 time, the Board asked if I could come back and provide some  
6 details and try to quantify what these impacts would be if  
7 we were to shift some of the releases from summertime to  
8 springtime to wintertime.

9           I will try to respond to that request in my comments  
10 this afternoon.

11           First, let me express my support for the concerns  
12 expressed by Mr. Feider. As Western's largest customer, we  
13 recognize that the Central Valley Project will continue to  
14 make substantial contributions to meeting water quality  
15 standards in the Delta. We would also urge that we continue  
16 to work thoughtfully with the power interests and with the  
17 Board to avoid severe adverse impacts whenever possible.

18           For instance, depletion of storage in key reservoirs  
19 would reduce the generation below minimum pool and,  
20 therefore, completely deplete the generating capability at  
21 certain types of facilities. SMUD joins Western in offering  
22 to work with the Board's staff and to identify and try to  
23 mitigate impacts to hydropower during the next few months as  
24 the standards are being developed.

25           The draft standards proposed by EPA would have

1 serious impacts on SMUD's hydroelectric power generation.

2 In trying to grapple with this issue of what the  
3 impacts would be, it is certainly difficult without having  
4 some standards, and so, we tried to make some assumptions,  
5 tried to come up with some benchmarks to help give some  
6 order of magnitude of what the impacts might be on just our  
7 utilities here in Sacramento.

8 What we looked at was EPA's X2 standards that  
9 required additional release of 2-1/2 million acre-feet from  
10 reservoirs, tributaries to the Delta between February and  
11 June of critical dry years.

12 Obviously, we heard comments this morning that that  
13 number may be lower than that, but at any rate, we tried to  
14 use that at least as an assumption to try to get a handle on  
15 what the costs might look like.

16 If you take that assumption and the draft proposal  
17 that was looked at during the D-1630 proceedings and you had  
18 an allocation to reservoir, what that would have meant to  
19 SMUD would have been a shift of about 70,000 acre-feet of  
20 water releases from the summer period to the spring period.

21 These added releases would reduce the generation of  
22 eight power plants on the American River that is needed  
23 during the remainder of the year to meet the customers'  
24 demands.

25 The loss of generation capability is more serious,

1 however, than what can simply be mitigated by purchasing  
2 replacement power. Like water purveyors, utilities have an  
3 obligation to meet their customers' needs on a long-term  
4 basis in a prudent and reliable manner, and just like water  
5 districts that cannot continue to rely upon short-term  
6 purchases in the long run, power utilities also must plan to  
7 meet electrical needs on a long-term firm basis.

8           Replacing power at the SMUD hydroelectric project  
9 cannot replace all the functions that a hydroelectric  
10 project provides, whether you go to power purchases or  
11 whether you build fossil fuel fired generation;

12           particularly when you take a look at the backup  
13 support that hydro can provide to developing renewable  
14 resources and to provide a system that can control  
15 regulation as necessary in order to ramp up generation  
16 during the day and ramp down in the afternoon as you follow  
17 the peak throughout the day.

18           The great strides SMUD has made in developing demand  
19 side renewable resources has largely been possible due to  
20 the clean, cost effective and operational flexibility that  
21 its hydropower system offers to the Sacramento area and from  
22 purchases from the Western Power Administration.

23           Degradation of these hydro resources will have a  
24 profound impact, which I will describe, on SMUD's ability to  
25 make progress in this direction.

1           Also, in view of the fact that SMUD's power rights  
2 have no consumptive impact on the American River, and that  
3 most of the releases are regulated downstream at the Folsom  
4 Reservoir, SMUD would strongly urge that the Board continue  
5 to exempt non-consumptive hydro reservoirs from making  
6 releases to meet standards when there are further regulatory  
7 capabilities downstream for the Delta.

8           Comparing SMUD's ability to capture spring runoff  
9 for later beneficial use would do little, in my opinion, to  
10 solve the problems this Board is facing, but would have  
11 serious adverse impacts to the economy and the environment  
12 of the Sacramento region, which I will now describe.

13           First, just a brief background on how SMUD uses  
14 power production and the potential impacts that it could  
15 have on the district. Runoff in the American River occurs  
16 largely during the November-through-June period, some of  
17 which can be diverted to reservoir storage and it is later  
18 released when the demand for power is much higher, and it  
19 has a higher value during the summer period as we just heard  
20 from an earlier speaker. Storage is also reserved for  
21 critical dry years when inflow is inadequate to meet demand.

22           SMUD utilizes generation from eight powerhouses on  
23 the American River for two primary purposes. One is for  
24 system control and regulation and the other is for providing  
25 peaking capacity during the summer months.

1           Regulation is the way that utilities adjust  
2 generation, as I just described, to meet the changing load.  
3 It is required to keep the electric service not only in  
4 Sacramento but in the entire interconnected grid. This is  
5 accomplished by keeping units on line in automatic controls  
6 which adjust generation instantaneously to meet changes.

7           Many renewable resources such as wind or solar power  
8 increases the utility's need to regulate and to compensate  
9 for the variable output of many of these renewable  
10 resources.

11           Peaking power is generated during periods of heavy  
12 electrical demand on the utility's system, primarily during  
13 the summer months. For example, in SMUD's system, about  
14 80,000 acre-feet of water is needed during the summertime to  
15 produce 660 megawatts of hydroelectric generation. This is  
16 water that is in addition to the additional releases needed  
17 for regulation, so we have a base load of releases which are  
18 needed for regulation and a block of water that is released  
19 during the summertime to meet the peaks like we are  
20 experiencing here in Sacramento today.

21           In all years SMUD's reservoirs are operated to  
22 conserve adequate water supplies to meet these needs even in  
23 critically dry periods similar to 1976-77.

24           Any change to dry-year demands for releases will  
25 have an impact on the planning and operation of the hydro

1 system.

2           If the Board were to require such a real-time  
3 contribution from upstream reservoirs, such as the one I  
4 just described for SMUD, and assuming the two and a half  
5 million acre-feet in the X2 standards, and assuming that the  
6 allocation was based upon the reservoir capacity in the  
7 draft standards using the 1630 method, then we would  
8 essentially have four impacts on the SMUD system.

9           Let me just briefly describe what they would be:

10           First, dependable capacity to generate power during  
11 summer peak hours would be reduced by the 70,000 acre-feet  
12 of less storage. This would result in 660 megawatts of  
13 capacity, which would be almost impossible or extremely  
14 difficult to replace here in the air basin of Sacramento  
15 because of the siting restrictions and limitations. That  
16 660 megawatts converts to 60 million dollars a year in lost  
17 generation capacity for Sacramento.

18           The replacement costs of 60 million dollars a year  
19 would be equivalent to about six to ten percent on the  
20 overall rates for Sacramento County. Price and reliability  
21 of electricity are key factors in attracting and retaining  
22 industry and jobs. Higher utility bills increase living  
23 expenses for over one million residents in Sacramento County  
24 and reduce disposable income which would have an effect on  
25 the local economy.

1           Second, let me just reiterate the point that was  
2 made earlier, the difference between summertime releases  
3 versus springtime releases. In our system the value of the  
4 springtime releases is about one-half the value of the  
5 summertime releases for the energy component alone. That  
6 would add another four million dollars a year to the cost,  
7 just because of the lost energy value.

8           Third, the whitewater rafting industry has a  
9 development on the American River which is the third most  
10 popular run in the nation and it is entirely dependent upon  
11 summer releases from SMUD's reservoirs during the times when  
12 peaking power is produced. SMUD's releases are coordinated  
13 with the rafting requirements to support this important  
14 industry.

15           To the extent its present summer releases are  
16 shifted to the spring, less water would remain for the  
17 rafting industry and the quality of recreation experience in  
18 the region would suffer.

19           Fourth, SMUD has made a major commitment to meet the  
20 President's global climate challenge change and is  
21 attempting to reduce its CO2 emissions by the year 2000.

22           SMUD's commitment to renewable demand-side resource  
23 programs are helping us to fulfill this commitment and that  
24 means we need to depend more and more on hydrogeneration on  
25 the American River plus purchases from the Central Valley

1 Project.

2           Reductions in hydrogeneration would convert to  
3 additional releases of 70 tons of emissions to replace the  
4 lost generation of 660 megawatts.

5           Let me just conclude by saying SMUD supports the  
6 Board's intent to improve water quality in the Delta, and  
7 also,       support the Board's efforts in working with the  
8 staff to try to provide additional information so you can  
9 understand what the impacts would be.

10           I am not suggesting that some of these impacts -- I  
11 tried to give you some quantitative analysis without going  
12 through a detailed study of what the potential impacts would  
13 be in terms of coming up with annual dollars, so I would  
14 like to conclude by saying that the impacts on power  
15 production can be minimized in at least two ways: Adopting  
16 standards which provide flexibility in critical dry years  
17 would reduce the severe impacts on hydrogeneration both on  
18 our system and on other hydro systems. And avoiding severe  
19 drawdown of key power reservoirs would also help mitigate  
20 the impact on hydrogeneration.

21           So, with that, I will conclude my remarks and be  
22 happy to answer any questions.

23           MR. CAFFREY: Thank you, Mr. Ferreira.

24           Mr. Brown, do you have a question at this point?

25           MR. BROWN: You are buying Montana power for about



1 two and a half cents a kilowatt hour. How is that working  
2 out for you, question one?

3 The second question is, is the power that you were  
4 looking for to replace these losses, is it peaking power  
5 that you are concerned with or on-line power?

6 MR. FERREIRA: To your first question, Mr. Brown,  
7 Montana Power, we have contracted probably with over 30  
8 electric utilities within the Pacific Northwest and  
9 Southwest. We buy power from Bonneville and any number of  
10 utility districts which vary from 15 mills up to 2 cents or  
11 2-1/2 cents. What that does is displace this more expensive  
12 fossil-fuel purchase from other utilities.

13 MR. BROWN: Is the outlook for that very bright or  
14 is it just an interim solution to the problem?

15 MR. FERREIRA: That doesn't replace capacity, Mr.  
16 Brown. What it displaces is energy. What I was referring  
17 to in my testimony was the impacts on the installed  
18 capacity, but certainly it has a beneficial uses in terms of  
19 reducing our annual costs by lowering our operating fuel  
20 costs associated with buying from a neighboring utility, but  
21 we still have to have that capacity within our system.

22 We are under contract to meet our peak loads. And  
23 then, in the efforts to replace the Rancho Seco generation,  
24 which is about 950 megawatts, we are planning to replace  
25 about 350 to 400 megawatts of that with renewable resources,

1 which is principally solar. We will be dedicating a 50-  
2 megawatt wind power development next month, I think it is  
3 August 18, and we plan to develop another 300 megawatts of  
4 renewable resources, which includes biomass, geothermal and  
5 other renewable capabilities.

6 MR. CAFFREY: Ms. Forster.

7 MS. FORSTER: I have just a question that addresses  
8 your participation in the hearings.

9 Aren't you a pretty new interested party in the Bay-  
10 Delta hearings? Were you real active in the 1630 hearings,  
11 and then the water quality plan?

12 MR. FERREIRA: I am not sure I was working for  
13 Sacramento then.

14 MS. FORSTER: I mean the power. I never heard the  
15 arguments or the input before in just monitoring the  
16 hearings, and I think it is very valuable. I just was never  
17 aware of it before. Maybe I just didn't come on days when  
18 people in the power industry were speaking.

19 I also wondered if maybe you were motivated to play  
20 a more active role due to the air emission requirements that  
21 weren't as emerging in the mid-eighties when they started  
22 these Bay-Delta hearings, as they are today.

23 It's not an important part of the record. I just  
24 don't remember listening to a lot of this before, and I am  
25 just curious on how you came into the family, as they call

1 this now.

2 MR. FERREIRA: Again, I wasn't with the District at  
3 the time of the Bay-Delta hearings. I understand that  
4 because the proposed standards were not implemented, did not  
5 affect the releases for non consumptive uses, is probably  
6 one reason we were not as high a profile as we are today.

7 Certainly, from the standpoint of air quality, which  
8 is an important impact, it is a significant in terms of  
9 understanding the socioeconomic impact of that as well as  
10 the impacts of the lost generation.

11 MR. CAFFREY: Mr. Brown.

12 MR. BROWN: I think SMUD is one of the few power  
13 entities that has an in lieu of program or rebate program.

14 I want you to turn in my old inefficient  
15 refrigerator.

16 MR. FERREIRA: Great. We probably could use it here  
17 in this room this afternoon.

18 MR. BROWN: But they have a wonderful program of  
19 pulling in some of the inefficient units, refrigerators and,  
20 I suspect, other units.

21 How is that working out for you, and I did get my  
22 hundred dollars back.

23 MR. FERREIRA: To date, we have been successful in  
24 recycling over 80,000 refrigerators here in Sacramento, and  
25 if you look carefully at statistics, the refrigerator today

1 uses 50 percent of the energy that the refrigerator ten  
2 years old used, so if anyone has a refrigerator over ten  
3 years old, through SMUD's program, you can save money in the  
4 next three years.

5 Thank you for the opportunity.

6 MR. CAFFREY: Mayor Schneider.

7 MR. SCHNEITER: Good afternoon, Mr. Chairman and  
8 members of the Board and staff, I am Fred Schneider and I'm  
9 here also as Chairman of the Northern California Power  
10 Agency.

11 The Northern California Power Agency and the CVP  
12 Customer Technical Committee are pleased to present these  
13 comments to the State Water Resources Control Board's final  
14 workshop, maybe the final workshop, for the Bay-Delta  
15 standards.

16 Our objective in appearing before the Board is  
17 threefold: To reiterate CVP power uses support for fish and  
18 wildlife restoration in the Bay-Delta;

19 And (2), to provide quantity and quality information  
20 on the economics, social and environmental benefits which  
21 the Central Valley Project hydroelectric generation provides  
22 to California;

23 And (3), to identify the potential impacts of  
24 alternative solutions to the Bay-Delta problems on CVP  
25 power.

1           Our goal is to assist the Board in the development  
2 of measures to restore the aquatic resources in the Bay-  
3 Delta through scientifically sound and economically  
4 efficient methods and to suggest ways to implement these in  
5 a balanced manner.

6           I might comment also that we do have an ongoing  
7 relationship with the staff now.

8           Question 1: What fish and wildlife standards  
9 should the Board evaluate as alternatives in  
10 this review?

11          We recommend that the Board adopt standards that  
12 address the wide range of factors that experts have  
13 identified as responsible for changes in fish and wildlife  
14 habitat and populations in the Bay-Delta.

15          In its evaluation the Board should consider the  
16 actions of all Federal, State and local entities which control the  
17 use of Central Valley Project water resources or influence  
18 conditions in the Bay-Delta.

19          The Board should also consider the cumulative  
20 effects of all fish and wildlife restoration activities  
21 currently under way or planned by Federal, State and local  
22 agencies, such as the Bay-Delta standards, the Endangered  
23 Species Act requirements, the Trinity River restoration  
24 project, the San Joaquin basin action plan.

25          The combined effect of these various efforts must be

1 addressed in an integrated manner to achieve maximum  
2 benefits to the environment and to protect the business and  
3 residents of California.

4           Although we have not developed a power customers'  
5 alternative to offer the Board, we are working with the  
6 Board staff on ways to utilize available modeling tools in  
7 the evaluation of alternative standards.

8           The second question: How should the economic  
9 and the social effects of alternative standards be  
10 determined?

11           We will discuss modeling methods developed to  
12 evaluate the implications of alternative standards on CVP  
13 power customers.

14           However, before discussing these methods, the  
15 benefits of the CVP hydropower to the economy of California  
16 must first be clearly understood. We emphasize these  
17 benefits not to argue against protection of fish and  
18 wildlife, but CVP power customers are presently supporting  
19 extensive measures to restore the fish and wildlife  
20 resources of the Central Valley and are willing to make  
21 additional sacrifices as appropriate to address the problems  
22 of the Bay-Delta.

23           The five specific benefits of the Central Valley  
24 Project power are: Clean, renewable CVP hydroelectric power  
25 avoids the release of substantial quantities of carbon

1 dioxide, nitrous oxide and other pollutants into the  
2 atmosphere of Northern California;

3           The CVP hydropower resources maximize the value of  
4 other power resources utilized by our members, including  
5 renewables, efficiency measures and purchases of energy from  
6 the Pacific Northwest and other suppliers.

7           The restoration fund surcharges paid by the Central  
8 Valley Project power users support numerous fish and  
9 wildlife restoration measures that benefit the aquatic  
10 resources of the Bay-Delta.

11           Revenues from the sale of hydroelectric power make an  
12 important contribution to repaying federal investment in the  
13 Central Valley Project facilities reducing the cost borne by  
14 the other users of the Central Valley Project, and access to  
15 Central Valley Project power helps publicly owned utilities  
16 fund a wide range of vital social service programs such as  
17 police, fire, parks, libraries and recreation from the  
18 electric revenues they receive.

19           These economic environmental and social benefits will  
20 continue as long as Western's rates remain competitive with  
21 the prices of other power supplies available to western's  
22 customers in the marketplace.

23           The current margin between Western rates and the  
24 price of alternative power supplies is quite narrow.  
25 Western's current average power rate is approximately 30

1 mills or 3 cents per kilowatt hour.

2           In addition, customers pay a surcharge to the Central  
3 Valley Project Improvement Act restoration fund which brings  
4 the total cost of Western power to nearly 32 mills or 3.2  
5 cents per kilowatt hour.

6           This is very close to the price of energy in the  
7 Pacific Northwest which costs us up to 35 mills or 3.5 cents  
8 a kilowatt hour.

9           Moreover, in the recent competitive power  
10 solicitation sponsored by the California Public Utilities  
11 Commission, developers offered to build gas-fired combustion  
12 turbines for as low as 3-1/2 cents a kilowatt hour. These  
13 figures show that there is little room for further large  
14 increases in Western rates before municipal and other  
15 customers that have access to both power markets consider  
16 alternative sources of energy that would have negative  
17 effects on Western revenues, the California economy, and the  
18 quality of the environment.

19           If CVP power becomes uncompetitive through a  
20 substantial loss of generation capacity or both, the cost  
21 imposed on California's economy and society could be  
22 substantial. For example, electricity prices could escalate  
23 if Western's hydroelectric capacity is reduced through sharp  
24 reductions in the amount of water stored behind CVP dams  
25 and/or if the value of the energy is reduced by sharp



1 increases in generation at times when the energy is in  
2 lesser demand; that is, during the spring.

3           The long-term impacts of such operational changes  
4 should be of serious concern to the Board and all of our  
5 citizens.

6           Loss of CVP energy and capacity would also upset the  
7 integrated resource plans which Western customers have  
8 developed and which Western requires to insure the most  
9 efficient use of this valuable renewable resource.

10           Virtually all of the options for replacing the lost  
11 power would entail greater emissions in Northern California  
12 and neighboring states, jeopardizing the improvements in air  
13 quality that the residents of these regions demand.

14           In addition, higher power costs would hurt publicly  
15 owned utilities that depend on revenues from electrical  
16 utility operations to fund vital social services, including  
17 police, fire protection, parks, libraries, recreation and  
18 other uses.

19           State and Federal facilities lacking access to both  
20 power markets would also see their power bills rise  
21 requiring offsetting cutbacks and service, and higher taxes.

22           Within this context, we now turn to a description of  
23 the methods used to assess the impacts of the alternative  
24 Bay-Delta standards on the CVP power users. In general, the  
25 implementation of new Bay-Delta standards will change the

1 operation of the CVP facilities and thereby change the  
2 amount and timing of CVP power generation and capacity and  
3 consumption of CVP project use power.

4           These changes in hydropower generation capacity and  
5 project use power will affect both the quantity and nature  
6 of the power available for sale to Western's customers, and  
7 Western's cost to provide these services.

8           Changes in the quantity and cost of power marketed by  
9 Western will in turn affect (1) the revenues available for  
10 Western for repaying federal investment in the CVP; and (2)  
11 the costs of power to municipalities, thereby affecting the  
12 rates these agencies must charge their consumers and the  
13 revenues available to fund community services.

14           NCPA and CVP customer technical committee has  
15 evaluated these changes in the CVP operations in the past  
16 and we use the same modeling tools to assess the  
17 implications of the proposed Bay-Delta standards and  
18 alternative implementation approaches. The first step in the  
19 analysis involves the use of PROSIM hydroelectric models to  
20 simulate CVP-SWP water operations and calculate CVP  
21 generation.

22           Next, the PROSIM or the Y production cost model is  
23 used to determine the quantities of CVP hydroelectric power  
24 generation available to satisfy Western customer demands.

25           The output from the PROSIM model defines the maximum

1 energy and capacity available under the defined  
2 environmental water operational constraints.

3 The models are run for a base case and additional  
4 cases assuming alternative water standards and  
5 implementation methods.

6 Comparing alternative cases, the changes in CVP  
7 generation and capacity are determined and the impacts of  
8 these changes are estimated. The economic and environmental  
9 impacts caused by customer needs to produce or generate  
10 replacement power can thus be determined.

11 In addition to the replacement cost, the impact of  
12 operational changes on the cost of CVP power can be  
13 estimated. The increased costs result from spreading  
14 Western's capital and operating costs and restoration fund  
15 obligations across the reduced sales volume.

16 The last question is: Should the State  
17 Water Resources Control Board request the  
18 Central Valley Project and State Water Project  
19 to implement portions of the draft standards  
20 prior to adoption of a water rights decision?

21 In general, NCPA believes it would be desirable to  
22 begin the long process of improving fish and wildlife in the  
23 Bay-Delta as soon as possible.

24 However, we recognize the Board will need to conduct  
25 a water rights proceeding to address the implementation of

1 the standards.

2 In conclusion, NCPA and its members reiterate their  
3 support of the Board's efforts to protect fish and wildlife  
4 resources in the Delta and in NCPA's view, this objective  
5 can best be achieved through an integrated approach that is  
6 cost effective, based on the best scientific information  
7 available and provides maximum flexibility to the operators  
8 of the facilities.

9 If I could, I would like to make a comment on Board  
10 Member Forster's question on why we are now more high  
11 profile.

12 MR. CAFFREY: Please do.

13 MR. SCHNEITER: Small municipalities such as mine  
14 provide maybe a quarter of the public service budget through  
15 elective revenues and stuff like this, in addition to  
16 community-based organizations, and today the cost of power  
17 that we buy is being affected by Federal, State and  
18 regulatory and ESA and a lot of different issues, and in the  
19 past we could probably step back and just crank up some more  
20 generation. We can't do that as easily as we could in the  
21 past, so I think it is important we be a part of the process  
22 that works with the agencies to maybe accommodate a solution  
23 that's best for all of us now.

24 Thank you.

25 MR. CAFFREY: Mr. Brown.

1           MR. BROWN:     Mr. Schneider, what impacts do you  
2 anticipate the Central Valley Project Improvement Act will  
3 have on your resources?

4           MR. SCHNEITER:   We have been working with the  
5 committees to lessen the impacts. I can't speak technically  
6 to that, but I know our staff has been involved. We have  
7 members that have a very active role in that and we hope to  
8 lessen the impact and contribute to the solution, but I  
9 don't have a detailed answer for it.

10          MR. CAFFREY:   Any other questions of these gentlemen?

11          All right, thank you, gentlemen, for taking your  
12 time. We appreciate your input.

13          Finally, Mr. Clark, we get to you. Thank you for  
14 your patience and we thank everyone for their patience.

15          MR. CLARK:     Mr. Chairman, I am Tom Clark, General  
16 Manager of the Kern County Water Agency, and I have with me  
17 the immediate past President of the Board of Directors of  
18 the Kern County Water Agency, Fred Starr.

19          Our current President, I think, is north salmon  
20 fishing or something like that. He is not available today.

21          MR. DEL PIERO:   Somewhere in British Columbia.

22          MR. CLARK:     Right.

23          We are a panel of two here and what I hope to do is  
24 just provide you some insight from Kern County Water Agency.  
25 We do not have a written statement available for you today.

1 We will be providing one as quickly as possible.

2 I think I would like to really open by letting you  
3 know what we have been going through in Kern County as it  
4 relates to your workshop process and ultimately promulgation  
5 of water quality standards.

6 As you know, we have had a team of consultants that  
7 are dedicated to this process pretty much full time. That  
8 includes David Schuster and it includes Cliff Schulz on the  
9 legal, Paul Bradovich working for us on the biological,  
10 Chuck Hansen, even though we can't claim Chuck as our own,  
11 Chuck is a biologist for the State Water Contractors, and  
12 what you will find somewhat unique this year is that the  
13 State Water Contractors, you will see us all here but in  
14 different forums.

15 For example, Metropolitan and some of the others are  
16 in the CUWA group and then you have the urban agencies  
17 group, and then you have the Kern County Water Agency group.

18 But Chuck has been doing a tremendous amount of work  
19 on the biology of the Delta. All of the State Water Contractors  
20 support his participation in the process even though it  
21 is not necessarily the mantel of the whole group of State  
22 Water Contractors coming in with a proposal as a group.

23 They have been actively working in this process as  
24 well as Dr. Robert McKusick, who is the President of the  
25 Northwestern Economic Associates. They were referred to

1 earlier here. Dr. McKusick has done extensive studies on  
2 the impacts of shortages on the San Joaquin Valley. He  
3 started with us a number of years ago, more than ten years  
4 ago, doing work for Kern.

5 We commissioned him in 1990 to document the impacts  
6 of the 1991 shortage where we had a hundred percent ag  
7 shortage in Kern County.

8 He then expanded that study to include the economic  
9 impacts on ag San Joaquin Valley-wide.

10 Then, I think he repeated that work in 1992, and then  
11 more recently, has been working with the team of economists  
12 with EPA on revision of their economic studies. So, I don't  
13 think that you have seen him in your process formally yet,  
14 but he will be dedicated to that process, so when I look  
15 through your questions here, particularly as it relates to  
16 your question No. 2, what about the economics, well, our  
17 answer is we think it is very fundamental. We are  
18 appreciative that the Board considers that being this  
19 important and that we will, in fact, dedicate Dr. McKusick  
20 to that process.

21 Fred and I won't be able to answer all the detailed  
22 questions in terms of the economic studies, but I want to  
23 mention that we do support it.

24 As it relates to your question 1, what fish and  
25 wildlife standards should the State Water Resources Control

1 Board evaluate in alternatives in its review? We actually went  
2 through quite a local process just within the last few  
3 weeks.

4 We had Dave Schuster down to meet with our full Board  
5 of Directors and the 15 agencies that contract with us in  
6 Kern County.

7 And maybe for some of you that may not be aware of  
8 who we are, Kern County Water Agency is the largest  
9 agricultural contractor in the project with about a million  
10 acre-feet of the contracted 4 million acre-foot entitlement.

11 We are also the third largest M&I contractor with  
12 about 120,000 acre-feet of M&I entitlement. So, we have a  
13 large stake on both the M&I side and the agricultural side.

14 As I mentioned to you earlier, we are a wholesaler  
15 within Kern County. We wholesale to about 15 different  
16 agencies within Kern, 12 of which are agriculture and 3 of  
17 which are M&I.

18 We went through a process two weeks ago to review the  
19 work of our consultants and make the decision in terms of  
20 this workshop today. The decision of our board was to not  
21 come in here today with a specific proposal on what we think  
22 we should do in the Delta, i.e., the response to question  
23 No. 1.

24 You have got the commitment of our experts, the  
25 consultants and so forth, to work with you and your staff as



1 you go through this process for the next six months to see  
2 if we can come up with a plan that really is a comprehensive  
3 plan that works for everybody, that type of thing.

4 But our board was reluctant to come in today with a  
5 specific plan because their desire is to emphasize to you  
6 the importance of what I call institutional arrangements,  
7 assurances or guarantees. I don't know what label you put  
8 on them, but I will cover a number of them here.

9 In fact, I was pleased to see in the questions to  
10 Club Fed you are asking what I consider to be some of the  
11 institutional questions, like the shelf-life issue and just  
12 how much water are we talking about here.

13 So, I will cover a number of those subjects.

14 With respect to the third item, should the State  
15 Water Resources Control Board request the Central Valley  
16 Project and State Water Project to implement portions of the  
17 draft standards prior to adoption of a water rights  
18 decision, I think it would be fine if the Central Valley  
19 Project did that.

20 Actually, to be more serious about the response, we  
21 heard about that sometime ago and it's gotten cranked into  
22 the framework agreement. I assume the reason it's there is  
23 that, you know, the obvious is we have a very delicate  
24 situation here between the State Board and EPA. None of us  
25 knows for sure where that's going.

1           I am making the assumption that it's the desire of  
2 the State to be able to show progress in meeting new  
3 standards as early as possible because, you know, the water  
4 rights phase is going to take some period of time.

5           I think my answer would be very similar to Roger  
6 Patterson's in that we are very concerned about that  
7 provision.

8           The Central Valley Project and the State Water  
9 Project now have a long history of meeting Delta standards  
10 when no one else is, so now, when you say, well, gee, will you  
11 come in on a voluntary basis and comply early, that's yet to  
12 be seen. It is an open question. I think it depends on the  
13 circumstances. What are we talking about, what are the  
14 terms, what are the conditions, that type of thing.

15           I would also like to pass on to you that when we  
16 addressed our Board of Directors and our member agencies,  
17 the policy makers, and our policy makers down there, we are  
18 very close to the water users in our area. When I talk with  
19 my directors, Fred here, for example, farms on the west side  
20 of Kern County. He is a director of my agency. He happens  
21 to be a voter, an elected director. All of our directors  
22 are elected by popular vote, and he is very close to the  
23 situation in terms of trying to survive the State Water  
24 Project.

25           I don't want to take a lot of time here going over

1 subjects that maybe we have touched on before, but I can't  
2 overemphasize to you that when we go to our policy people  
3 and they are in the condition they are in, and we say to  
4 them, I'm talking about the professionals, and we say we  
5 think it is a good idea that you support a process with the  
6 State Board that is going to increase your water shortages;  
7 and when we come in under conditions we have got in Kern,  
8 and very quickly in 1990 we had a 50 percent shortage, in  
9 1991, a 100 percent shortage, and in 1992 a 55 percent  
10 shortage, and in 1993 we had a full water supply, but a late  
11 allocation. We didn't know we had the water until April.  
12 In 1994 we are back at 50 percent.

13           The think what, frankly, is scaring the hell out of  
14 us is that last year we had a 150 percent water year and we  
15 filled Oroville and we filled the San Luis Reservoir, so as  
16 we came into 1994, both reservoirs were brink full.

17           We were coming into the year, the effects of the  
18 drought had been eliminated at that point as far as storage  
19 in the facilities, so we had the best possible condition we  
20 can be in. Admittedly, we hit a critical year again, but  
21 this is like year one of the 1928 through 1934, and you are  
22 familiar with that. And the project was supposed to carry  
23 us through that seven-year dry period with nominal  
24 shortages. That was the basis for design, that was the  
25 basis for payments.

1           So, here we are in year one of a shortage and we are  
2 at 50 percent. Now, as we go into year two, we are being  
3 told by DWR that we will probably have an allocation  
4 starting in December of somewhere between 10 and 20 percent,  
5 maybe 25.

6           Now, how much we ultimately get in '95, of course, is  
7 going to depend on how much it rains. But we are facing a  
8 possible catastrophe on the project, particularly as it  
9 relates to the take limits on endangered species. They are  
10 preventing us from moving water south.

11           I would like to point out to you that when you look  
12 at the sum total of the impacts in our area, I don't really  
13 have the numbers in mind for all of those years, but we have  
14 over 100,000 acres out of production. We had 150,000 out in  
15 1991. We had about 50,000 come back in 1992, but I don't  
16 have the final numbers for this year, but I know we are  
17 still at 100,000 plus.

18           Now, the uniqueness of the State Water Project, and I  
19 am not saying this to de-emphasize the impacts of the  
20 Central Valley Project, but the repayment within the State  
21 Water Project requires that we pay the bill whether we get  
22 the water or not.

23           Now, Kern County's bill with the State is 70 million  
24 dollars per year, 70 million dollars for a million acre-feet  
25 that we are contracted for. If we get half of the supplies,

1 the bill is adjusted nominally, maybe by a few million  
2 dollars to account for power costs.

3 But that fixed obligation stays with us for all of  
4 the short years that I have talked about. Since 1990, you  
5 know, we have got a fraction of our contracted rights, but  
6 we have got 100 percent of our bill.

7 On the Central Valley Project, as I understand it,  
8 and it's a disaster on the Central Valley Project, you know,  
9 they were at 35 percent this year.

10 Now, as I understand the repayment of the Central  
11 Valley Project, they are not locked into -- of course, it is  
12 not a full-price project in the same sense of the State  
13 Water Project. We are a full-priced project. They do not  
14 have the added impact of having these huge fixed  
15 obligations.

16 So, when people have testified here and said we think  
17 transfers work, and if these shortages occur in the high  
18 value crop area, which our area is, then they can go out and  
19 buy water.

20 Well, when I've got growers that are saddled with a  
21 fixed obligation, they don't have the money to go buy water,  
22 and so, they are being priced out.

23 So, I don't want to go on ad nauseam here on the  
24 seriousness of the issue, but I don't want us characterized,  
25 I have heard it before, agriculture has its head stuck in

1 the sand, they are not progressive, they don't want to give  
2 up water, you know, they just want to stonewall.

3 Well, we are fighting for our lives and when we go to  
4 our people and say, take more shortages, if we are going to  
5 convince the people in Kern County to support a program, it  
6 is only going to come with what I consider the institutional  
7 assurances that I believe the State Board can give us, and  
8 just very quickly I would like to read through a few of  
9 them.

10 MR. CAFFREY: Please.

11 MR. CLARK: I will make these very quick. A lot of  
12 them you have heard before, but a comprehensive agreement,  
13 and I call this federal buy-in to the State Board's plan. I  
14 think the feds need to buy into your plan. I don't think  
15 you need to buy into their plan.

16 I know that ultimately there may be litigation, but  
17 the State Board controls the State water rights. I don't  
18 think that the State Board should fall over itself trying to  
19 meet federal standards as the feds necessarily perceive  
20 them.

21 I think there has to be a coming together. There  
22 should be a compromise, but I think there should be a  
23 federal buy-in and that we should have a comprehensive plan,  
24 one that does produce shelf life.

25 As regards the Endangered Species Act, I have asked

1 numerous people how do we control the Endangered Species Act  
2 and new listings and so forth. The answer is, I guess you  
3 don't.

4           So, then, our suggestion to the Board in that regard,  
5 let's assume that you come up with a plan that requires X  
6 acre-feet from the water users, what we would want you to do  
7 is cap us on that obligation with the State Board.

8           Now, if a new agency comes in with a new listing that  
9 requires more water, take it out of their block of water  
10 that we have already dedicated, so in other words, you would  
11 have something like, you know, on standards, we have  
12 critical year relaxations, you might have ESA relaxations,  
13 so if you have a series of standards here that require water  
14 from the water users and you get a new hit as far as new  
15 obligations to meet new water-related requirements in the  
16 Delta, that the adjustment comes within the block that --  
17 that it does not represent a new increment to the water  
18 users.

19           We think that there should be linkage to the long-  
20 term solution. We think you should make reference to the  
21 BDOC process and what your intent is in adopting these  
22 standards, that these standards are interim.

23           We are all scared to death that the strategy of the  
24 environmentalists is to say no to a Delta solution so that  
25 they can maximize the amount of water that has to be

1 dedicated to the Delta because of the inefficiency of the  
2 system.

3           So, if today we have to dedicate a large quantity of  
4 water to solve the problem, we would request that the Board  
5 make it clear that that is strictly temporary and it is  
6 subject to adjustment, and particularly, an adjustment  
7 downward if there are efficiencies that can save water.

8           The idea that environmental standards always have to  
9 be upwards, I don't understand the logic of that.

10           So, that's another item that we would want.

11           The environmental fund, now Mr. Del Piero, we had a  
12 discussion at the first hearing and I mentioned to you that  
13 one of the things we did not care for from the State Water  
14 Project was that there was an environmental fund that  
15 proposed that we contribute more money to environmental  
16 restoration, and I said, we have been paying a lot of money,  
17 the State Water Project. It's been alone in the Delta for  
18 30 years. The federal agencies just got here through  
19 Miller-Bradley.

20           And the chart that I gave you is a real rough attempt  
21 to show you exactly what we have been spending through the  
22 State Water Project. This chart, or this table, shows the  
23 summary of expenditures through 1992 and it is broken down  
24 by category. The sum total of all of our expenditures in  
25 the Delta through 1992 are 352 million dollars. That's



1 principal amounts. That does not include interest and  
2 carrying costs.

3 And you can, at your own leisure, go through that and  
4 read through the various items that are listed here.

5 But we will be providing you through this process, if  
6 you will notice, this is an abstract report by Ernst &  
7 Young, Phase 1 Report on the State Water Project  
8 Environmental Mitigation Expenditures on the Delta Area.

9 We will be providing you a complete report on this  
10 issue. In fact, they are going to do a phase 2 report which  
11 is a line item by line item audit of expenditures in the  
12 Delta.

13 We are putting a lot of money in the Delta.

14 Now, if, in fact, let's say the State Board develops  
15 a plan that requires money, that thinks that money should be  
16 spent a certain way -- I'll give you an example right now.  
17 We are putting a lot of money into protecting the last  
18 indicator species of the Delta.

19 You have heard about the more recent one. Delta  
20 smelt is now the indicator species. It used to be striped  
21 bass. We are putting a lot of money into the striped bass  
22 program.

23 Now, if the choice is to ultimately protect native  
24 species, it really doesn't make a lot of sense that we are  
25 in the business of propagating a lot of striped bass.

1 That's something we ought to look at.

2 Attached to that table, and I won't take the time to  
3 go through them line by line, but there are a number of  
4 programs that are ongoing programs that the State Water  
5 Contractors are putting money into for environmental  
6 programs.

7 I am told that our annual expenditures right now on  
8 environmental-related programs are on the order of 16 to 20  
9 million dollars. Now, that's cash out of the pocket.  
10 That's not in-house costs of the Department of Water  
11 Resources staff. That is cash out of the pocket contributed  
12 to fish and game and other programs that we have ongoing.

13 So, I wanted to provide you with this so that  
14 hopefully you are abundantly aware that the State Water  
15 Contractors, including Kern, have for a long period of time  
16 put our best foot forward to put money into the Delta.

17 The other item I have got here is South Delta  
18 facilities. I mentioned this at the first hearing and I  
19 will provide you more information on that.

20 The federal agencies, and I would hope the State  
21 Board through the balancing process— everybody says let's  
22 give the projects flexibility. Then, when I listen to the  
23 testimony of Fish and Game and others, it seems as if they  
24 are proposing constraints 12 months out of the year.

25 I would hope that the Board would look progressively

1 at what kind of flexibility realistically can we provide the  
2 projects.

3 Now, the South Delta facilities were married with the  
4 internal standards by the Governor in his water policy  
5 statement, and I would encourage you to read that.

6 Now, one of your past members of the Board, after  
7 1630, I asked the question, why don't you address the South  
8 Delta in 1630 and the answer that I got from that past Board  
9 member was, Tom, we don't have any authority over the South  
10 Delta.

11 I think you have got lots of authority. You have got  
12 the authority to allocate water, you have got the authority  
13 to set standards. I would encourage you to communicate to  
14 the Club Fed group, including the Corps, the Corps is the  
15 key interest here because it requires a 404 permit to  
16 enlarge South Delta channels, that it is the policy of this  
17 Board that South Delta facilities be developed and be  
18 developed as soon as possible.

19 In fact, I thought that we could even link some of  
20 the South Delta facilities to adoption of these standards.

21 I also thought you were talking about voluntary  
22 compliance, you want us to step forward to voluntary  
23 compliance? How are you going to help us get South Delta on  
24 line, because that facility will give us the flexibility to  
25 move water over a shorter period of time when it is least

1 environmentally damaging. We need the ability to move water  
2 south, so if we are going to be constrained, that's the only  
3 thing I can think of on the shortfall that you can do for us  
4 that will give us more flexibility.

5 MS. FORSTER: Help me, Tom, tell me a little bit more  
6 what you mean by the South Delta. I am missing something.

7 MR. CLARK: Okay, the South Delta included -- it's a  
8 project by DWR. We installed four pumps. There were  
9 existing six pumps at Banks, and those six pumps were  
10 installed back in '68 and produced about 6600 cubic feet per  
11 second.

12 They added four pumps to those six, so I think we  
13 have ten, and those four pumps added another 4,000 cubic  
14 feet per second capacity at Banks. Now those pumps can be  
15 operated at full capacity only when there is extremely high  
16 flows on the San Joaquin. We operated them a few times last  
17 year when we had the big flows on the San Joaquin and we  
18 were able to move a lot of water.

19 Now, the only way you can operate them year in and  
20 year out when you have big flows is to dredge the South  
21 Delta channels. Now, that's what remains to be done.

22 My understanding is it is a project that would cost  
23 maybe 150 million dollars. I haven't looked at the hard  
24 numbers lately. But even though it is expensive and I am  
25 here advocating it, and I am kind of somewhat out on a limb,

1 I have gone through this with Dave Schuster and he tells me,  
2 yeah, it makes a lot of sense. I talked to Dave Kennedy  
3 about it and he said, well, Tom, you might put up 150  
4 million, but yet, we are going to be constrained on pumping  
5 by smelt and winter-run salmon, so you can't run the pumps.

6 Well, at some point in time I've got to assume we are  
7 going to be able to work with federal agencies that will  
8 give us the flexibility they are talking about. So, I mean,  
9 if we make all of our decisions on constraints, then I think  
10 we have got a real problem.

11 This is the difference, I think the Board is a policy  
12 maker of the State on water, I don't think you merely sit  
13 here to regulate, and as a policy maker, I think you can  
14 drive a lot of processes through the power that otherwise  
15 can't get done.

16 If it is left up to DWR to try to do South Delta  
17 through the normal process, we are looking at five years or  
18 longer.

19 If you, as the Board, in dealing with Club Fed and in  
20 terms of your willingness to adopt interim standards,  
21 condition that on getting the South Delta built quickly and  
22 facilitate the process; bring the Corps of Engineers in,  
23 find out what does it take to approve South Delta, and use  
24 that leverage that you have got constructively to provide  
25 flexibility for the project. I think it makes a lot of

1 sense. At least try it.

2 On the water rights phase, I have spoken to this  
3 before, we are supporters of the area of origin. We do,  
4 however, feel that all parties tributary to the Delta should  
5 be brought in. Even though we support the area of origin  
6 statutes, we believe that everybody should mitigate their  
7 impacts.

8 I think I will end with that. I have a few others  
9 here, but they are not nearly as important, and if I may, I  
10 will turn to Fred here and he can just give you a first-hand  
11 perspective of all this.

12 MR. STARR: My comments are going to be very brief.  
13 It is the end of the day and as Alan Simpson said last night  
14 on the confirmation hearing of Judge Breyer, he said, I  
15 won't get a lot of legal mumbo-jumbo from you, so I'm not  
16 here to give you mumbo-jumbo.

17 As Tom outlined, the State Water Project is operating  
18 in an ongoing state of crisis, I think we all know that,  
19 with the conditions that exist today.

20 Water districts in Kern County have high levels of  
21 default on lands within their districts. We have one  
22 district with 27 percent of the land now owned by the  
23 district that's been defaulted. They have another 13  
24 percent in the status of going into default.

25 So, these are serious matters in our area. These

1 create the domino effect that we have talked about before  
2 within those districts. As those lands default, the added  
3 costs go onto the other landowners and that creates a  
4 problem in the bigger sense of the word.

5 So, additional takes of water will add chaos to the  
6 problem that must have a real long-term solution, and I  
7 think Tom is trying again to offer interim solutions because  
8 a lot of us feel that without a Delta fix or a Delta  
9 peripheral canal, or some type of facility, we will not ever  
10 see a resolution of this problem.

11 I may be a heretic in saying that, but to me it has  
12 to be said. The time is approaching when we can't ignore  
13 the reality that exists today.

14 The comments today, to me, were classic when we said  
15 we can sleep better when the fish are happy. You know, my  
16 50 employees on my ranch, and I am just one grower in that  
17 area, but you know, they would be happy if they knew they  
18 had a job next year, so that's basically where we are at.

19 We need help. We need a resolution to the issues.

20 You people, as Tom said, can be policy makers, and I  
21 think Governor Wilson will be a leader in the process as you  
22 deal with it.

23 MR. CAFFREY: Thank you, Mr. Starr and Mr. Clark. We  
24 appreciate your comments, and are not insensitive to the  
25 dilemma you face.

1           Are there questions from Board members?

2           Mr. Brown.

3           MR. BROWN: Kern County has certainly been on point  
4 with many of these tough issues agriculturally. The water  
5 costs to your growers with full allocation, and, Tom, I  
6 think I heard you say \$75 an acre-foot with full allocation.

7           MR. STARR: That's canal-side California Aqueduct.  
8 It doesn't include in-district costs and capital costs.

9           There was over 200 million dollars in bonds sold just  
10 in Kern County by the districts to distribute State water  
11 and there's a big debt service within Kern.

12          MR. DEL PIERO: That may be the single biggest  
13 problem; is it not?

14          MR. STARR: Actually, what I am finding, we are  
15 looking at this other district loan, the single biggest  
16 problem is the State bill. It is not the district debt  
17 service. It is small by comparison. The State bill is the  
18 one that's killing us.

19          MR. BROWN: Water marketing and moving water around  
20 works for other districts. That doesn't have the fixed cost  
21 of the State attached to it, but that's not a very viable  
22 option for growers that are on the edge right now to add  
23 another 100 or 125 dollars an acre-foot.

24          MR. STARR: That is correct. May I just add to that,  
25 Mr. Brown? I think one of the points I was going to mention



1 was that as the utilities evidenced, they have a \$300 income  
2 item on an acre-foot of water, and just as a matter of  
3 information from a grower perspective, you know, I think we  
4 generate approximately between 350 to 450 dollars per acre-  
5 foot on farm products for consumers.

6 We don't really drink the water. We are producing a  
7 crop that people use for something that the dairymen  
8 outline. You know this, but I'd like to get it on the  
9 record. We are really producing something that the consumer  
10 wants and that's the value that I see on our operation, and  
11 it does go up higher on some of the tree crops and some of  
12 the high intense crops, but you know, on the average farm I  
13 would say 350 to 500 dollars an acre-foot is generated in ag  
14 products.

15 MR. BROWN: If you grow strawberries you can handle  
16 that kind of cost. If you are growing the traditional crop  
17 in Kern County, it is certainly difficult. There is an  
18 option that was suggested that sounded good, the purchase  
19 fund by the National Heritage Institute. They made a good  
20 presentation and a good report, the same as what I think I  
21 heard Tom mention, environmental fund, and I would assume they  
22 are one and the same, but even if an environmental fund were  
23 set up, how do you visualize that fund working with the  
24 fixed costs that you are now saddled with? Is there a way  
25 that those costs could be negated through the environmental

1 fund because the water is being diverted now from your  
2 agency and it is going to help the environment to meet those  
3 obligations?

4 Do you see a way that you could come out and work  
5 with that kind of program?

6 MR. CLARK: I couldn't see their charts and so I got  
7 bits and pieces of their presentation, but if I understood  
8 what they were talking about, it is generating this big  
9 mammoth fund that would acquire water -- you would generate  
10 the fund statewide through a formula, and then you would use  
11 it to purchase water to meet Delta outflow criteria.

12 Quite frankly, you know, whoever is the manager of  
13 the fund, which I assume is going to be the State, if you  
14 are interested in acquiring water for the Delta, you are  
15 going to go out and buy the cheapest water, you are not  
16 going to buy our water.

17 MR. BROWN: The point is, it may free up your water  
18 to go to your agency if they could buy other water through  
19 that fund.

20 MR. CLARK: I was intrigued by what they had to say.

21 MR. BROWN: There may be a fair way of allocating  
22 these costs.

23 MR. CLARK: In fact, I agree wholeheartedly with you  
24 on that. Our feeling is that, I mean, you look at the cost  
25 of the State Water Project, in fact, it is no secret, you

1 know, Senator McCorguodale has had a series of hearings and  
2 we are going to testify on August 1 about restructuring the  
3 financing of the State Water Project.

4 And we think that the State Water Project financing,  
5 for example, if you think this is bizarre, you should look  
6 at it. It was structured back in the sixties when they  
7 anticipated the project.

8 MR. CAFFREY: It seemed like a good idea at the time.

9 MR. CLARK: Let me tell you what we have got. We  
10 have paid 700 million dollars into the project so far and we  
11 are on the hook for 3-1/2 billion dollars, and then, you  
12 know where our water supply is going. That doesn't sound  
13 like a very good deal to me.

14 MR. BROWN: What are you doing about that?

15 MR. CLARK: Well, I'm not going to disclose  
16 everything we are doing about it. We have got a lot of  
17 lawyers, I will make no bones about it. This is a live-or-  
18 die issue for us, and I made the comment to some people the  
19 other day, if we are going down, it isn't going to be easy.  
20 It is going to be a struggle. We are going to go in every  
21 direction we have to, to and including litigation against  
22 the State, and we feel somebody has failed us along the line  
23 here.

24 We were told in the sixties to contract. We were  
25 told the project would be built out, there would be no

1 problem, the water supply would be there and it would be  
2 affordable. These are the representations made by the State  
3 to our agency.

4 Our folks contracted. They signed up for 75 years.  
5 They encumbered their land. They sold bonds to distribute  
6 the water, and now we find things are changing, and this is  
7 something you should be aware of from the perspective that  
8 it appears that policy is changing, that the policy today  
9 isn't what the policy was in the sixties, and there is a  
10 push toward fish and wildlife purposes, but we are not going  
11 to stand by and let our water be taken from us and dedicated  
12 to some new policy or new purpose, and leave us with the  
13 bill. It is not going to fly.

14 MR. BROWN: I think I heard that the first time, and  
15 it is a very serious matter.

16 MR. CLARK: Can I give you one piece of data here?

17 MR. BROWN: I want to make sure I got the figure down  
18 here. Did you say there was 17 percent of the land now that  
19 the district has taken back because of default?

20 MR. STARR: Twenty-seven percent in this one  
21 district.

22 MR. BROWN: Is that Berrenda-Mesa?

23 MR. STARR: Thirteen percent more in the status of  
24 being taken over.

25 MR. BROWN: How much throughout your whole agency?

1           MR. CLARK: How much is in default? I would have to  
2 say that maybe 70,000 acres for a number.

3           MR. BROWN: You are going to be pursuing -- did I  
4 hear you say then, the environmental fund to where it might  
5 be able to play catch-up ball with where you are?

6           MR. CLARK: I am not following you on that. When you  
7 are saying environmental fund, are you talking about the  
8 concept proposed by NHI?

9           MR. BROWN: Yes.

10          MR. CLARK: Well, we would like to take a look at it.  
11 I can't pass judgment on whether an environmental fund  
12 concept would work for us or not.

13          MR. BROWN: You will look into that, I suspect?

14          MR. CLARK: Sure.

15          MR. DEL PIERO: The areas where you are realizing the  
16 greatest number of defaults, what is the primary crop grown  
17 in those areas? Why are you realizing a greater percentage  
18 of defaults in, like Berrenda-Mesa?

19          MR. CLARK: Well, they have a higher pumping lift.  
20 Among our districts we pass all the costs straight through to  
21 the district and they go straight through to the landowner.  
22 The areas with the higher pumping lifts are the ones that  
23 get hit first.

24          Now, when people have talked conceptually that the  
25 best thing to happen if agriculture has to go out, let it

1 take the worst land out first. Well, it is just the  
2 opposite. It is where the cheapest water is and this is  
3 prime land. It is almonds, pistachios, grapes, permanent  
4 crops.

5 MR. BROWN: It's the best land.

6 MR. CLARK: Did I answer your question?

7 MR. BROWN: Yes, thank you.

8 MR. CLARK: If I could, just to get it in the record,  
9 because I know you questioned earlier the Club Fed, and I  
10 liked your questions and I think Patrick Wright is very good  
11 at what he does. I don't think they ever answered your  
12 question.

13 They said, well, we have listened to everybody and  
14 the number is now 500,000 and 1.1 million, and then I heard  
15 the Board members, Mr. Stubchaer and Ms. Forster, I think  
16 you both asked, maybe others, what does that mean, and I  
17 think that they talked a long time without answering your  
18 question. I think your question was, is that the cap? What  
19 I was hearing throughout a nonanswer is, no, it is not the  
20 cap.

21 You have been bringing up, what about take limits and  
22 people have been avoiding that like the plague. You are  
23 right for doing that, and I have got numbers that I  
24 requested. These are DWR numbers that I will give to you.  
25 It's what is happening this year and it is a little scary.

1           In January, this is pumping foregone by the CVP and  
2 the SWP this year due to winter run and due to Delta smelt.

3           Now the pumping foregone does not necessarily relate  
4 to a water loss of the system. For example, there's a lot  
5 of water pumping foregone in January that we would have  
6 pumped, but the system was full. We had a full San Luis  
7 Reservoir, and all the demands are being met, so not all  
8 this is a shortage.

9           But I would say that in a critical year like this,  
10 most of the water is almost one for one. If you couldn't  
11 pump it, we could have used it.

12           In January, 320, acre-feet, and that is due to winter  
13 run and primarily to the Q WEST problem.

14           In February, it is 310,000 acre-feet, again winter  
15 run and Q WEST and take limits of winter run.

16           In March 390,000 acre-feet winter run, Q WEST and  
17 take limits.

18           April, 160,000 acre-feet, winter run, Q WEST and take  
19 limits, smelt outflow in April.

20           Now, these are limitations at the pumps. I haven't  
21 talked yet about how the reservoirs are being drawn down.

22           In May, 120,00 acre-feet and that is smelt, and you  
23 have read all the articles about how the projects are  
24 destroying the smelt and I'm sure by now you know what the  
25 summer tow-net survey shows, that we have a hell of a lot of

1 smelt out there.

2           The thing that is most objectionable to me is how  
3 people distort everything that's going on. This is an  
4 advocacy process and I guess people feel in an advocacy  
5 process you cannot be so forthright, but what these numbers  
6 just in summary -- these are on take limits now. We are not  
7 on standards. This is take. We are talking about 1.3  
8 million acre-feet so far this year. That is the number for  
9 this year.

10           So, when you have a little footnote that says except  
11 for take limits, it is going to have to be addressed.  
12 Somehow we are going to have to get to this and I would hope  
13 that the Board in terms of whatever we need to do here on a  
14 plan, you have to make it concise, you have to make it so  
15 that the water users have something that if you are asking  
16 them to buy into something, you have got to present them  
17 something they can buy into.

18           If we don't deal with these variables, you know,  
19 i.e., the take, you are not going to get our support because  
20 these people aren't going to know where they stand any more  
21 than they do today because next year, you know, the State  
22 Board standards are X and ESA is Y.

23           Anyway, thank you very much.

24           MR. CAFFREY: Thank you very much, Mr. Clark and Mr.  
25 Starr, we appreciate your comments. We also appreciate your



1 continuing communication with our staff. Thank you.

2 Mr. Nordstrom.

3 MR. NORDSTROM: Mr. Chairman and members of the  
4 Board, my name is Michael Nordstrom representing the Tulare  
5 Lake Basin Water Storage District, which is the single  
6 largest agricultural contractor. We are located immediately  
7 north of Kern County Water Agency and because we are an ag  
8 contractor located in the same general area as Kern County,  
9 our interests are closely aligned.

10 Therefore, rather than iterating a lot of the points  
11 that Tom Clark brought up, I will just simply join in his  
12 statement.

13 The Tulare Lake basin has been participating in the  
14 process with the State Water Contractor consultant. One of  
15 the things I would point out is that I was pleased to read  
16 in here that the State Board is going to keep the process  
17 open, that there will be consultations between the staff,  
18 the Board and the participants allowed, and we certainly  
19 endorse another workshop, as Steve Hall recommended.

20 I would answer the questions Mr. Del Piero brought up  
21 with Mr. Hall regarding districts participating or  
22 nonparticipating in the framework agreement that they  
23 produced. Today was the first time that I heard about that  
24 and that was the reason we haven't endorsed or been a part  
25 of it, but that's not to say that we wouldn't have

1 participated or we wouldn't have endorsed the plan. It is  
2 something we heard about today.

3           Anyway, that's all I have unless you have any  
4 questions.

5           MR. CAFFREY: We appreciate your statement, Mr.  
6 Nordstrom, and you waited a long time today.

7           Any questions of Mr. Nordstrom at this time?

8           Thank you.

9           Any questions from the staff?

10          MR. HOWARD: No.

11          MR. CAFFREY: Mr. Hoag.

12          MR. HOAG: I am Lyle Hoag representing the California  
13 Urban Water Agencies, which is a consortium of major urban  
14 water providers in California. We serve about two-thirds of  
15 the State population and about three-quarters of  
16 California's 600 billion dollar a year economy.

17               Obviously, we have a vital interest in the resolution  
18 of the Delta issue.

19               I am going to do my presentation in approximately  
20 three minutes, and that means I will simply cut to the key  
21 issues that we wanted to point out to you. I wanted to just  
22 tell you very briefly the status of a couple of pieces of  
23 work that I know you are interested in.

24               We took your counsel very seriously about getting out  
25 there and working with other interest groups and working

1 hard and seriously toward substantial conclusions, and we  
2 are making good progress at that. We have had ongoing  
3 technical review sessions with the environmental groups.  
4 These have been favorably structured and productive.

5 I have a draft of the results of that work. It is  
6 not finished and ready to submit today, but it will be very  
7 shortly and we will be doing that jointly with the  
8 environmental folks.

9 We have been working in a series of workshops with  
10 agricultural districts and that is the work that produced  
11 the framework statement that accompanied Steve Hall's letter  
12 to you yesterday. We have been a participant in that and  
13 would, of course, have preferred that all of the agencies be  
14 involved, but it simply hasn't been possible, but it's been  
15 a fairly large group and it certainly is an open group, and  
16 the work will continue, and the consensus there will  
17 broaden, I believe, as the next few weeks go on, and we will  
18 return with more results.

19 The urban folks themselves have been working hard  
20 toward getting a consensus set of recommendations that  
21 include a fair amount of details. Tomorrow my board meets  
22 all day on this issue and we will again work hard toward  
23 that, and those are the reasons why we support Steve Hall's  
24 request for either an adjourned or a new workshop because  
25 there's a lot of work which is just about that close to

1 completion.

2           Of course, it could be submitted in writing, but as  
3 you know, it has more impact and, of course, more visibility  
4 if we can stand before you and present that material, so we  
5 certainly do join in the request for that additional  
6 workshop and we believe it will be worthwhile in terms of  
7 substance and additional detail that we will be able to put  
8 before you.

9           On balance, we are quite pleased with the efforts and  
10 the results that have come out of these consensus  
11 discussions. They are tedious, they are not particularly  
12 efficient, you know that about consensus work. It takes a  
13 lot of time, a lot of meetings and a lot of talk, but we  
14 have been as productive as any consensus work that has gone  
15 on that I have been involved in, and so, we are pleased that  
16 we have done it per your suggestion, and we think it has  
17 been worthwhile.

18           Now, let me go to the questions on this workshop and  
19 just make some recommendations in a fairly general form for  
20 the reasons that we don't have the details filled in, so in  
21 each of these we will be back to you, if we may, and fill in  
22 more details, but let me state them as recommendations.

23           We recommend that the Board adopt a comprehensive  
24 ecosystem protection plan for the Bay-Delta as part of this  
25 proceeding. The key words there are that we are asking, as

1 Mr. Hall also did, that you begin with the framework  
2 document that we presented as a starting point for your  
3 deliberations, that that comprehensive plan be a part of  
4 these proceedings, and essentially, that the concurrent  
5 action on your part knowing full well that not all the  
6 pieces of a comprehensive plan are going to be worked out  
7 between now and December, or between now and next March or  
8 April, that it is going to take a lot more time.

9           There is a lot more than this. There will be more  
10 known and more available before December, but nonetheless,  
11 we are talking here about a framework approach which will  
12 leave quite a lot of work to be done.

13           Almost every group that has appeared before you has  
14 used the words *comprehensive management plan*. It's become a  
15 buzz word of all of us in this business.

16           What we are trying to do to make that more real is  
17 say, what do we mean by a comprehensive management plan, a  
18 comprehensive protective program? What do we think needs to  
19 be included, how does it relate to the other problems for  
20 which you may not have immediate jurisdiction, how does it  
21 relate to the other parties, the feds and others, trying to  
22 get more real with that kind of plan and that kind of role,  
23 so that you can do something with it. It is not  
24 particularly easy.

25           That document represents, I think, the first sort of

1 concrete evidence that people are being more real in this  
2 regard.

3           We also happen to think that these things are just  
4 one more piece of evidence that is new today in California  
5 water. We take that very seriously and we believe it is one  
6 in which all the responsible parties demand an equitable  
7 environmentally responsible solution to the Delta issues.

8           It is quite amazing to me and those of us who have  
9 been around this business for the last few decades, the  
10 difference in attitude and the difference in view and  
11 philosophy expressed by the parties now. They do, indeed,  
12 differ from past decades and past years and past  
13 proceedings. We take that as a very hopeful sign.

14           Let me move on with our recommendations. The second  
15 one, we recommend that you adopt on the schedule that you  
16 have set for this proceeding, a Bay-Delta water quality  
17 plan. This plan that many people label standards, should be  
18 adopted as an element of the comprehensive ecosystem plan  
19 that we described, and it should provide equivalent  
20 biological benefits to the EPA proposal with modifications  
21 and there have been considerable that you have heard about,  
22 and should include a salinity-based estuarine habitat  
23 standard expressed either in terms of salinity or outflow,  
24 or a combination.

25           You have heard much about that and you will hear

1 more, like a sliding scale and alternative compliance  
2 features which are pretty much in hand. We have about a 90  
3 percent concurrence on what those should look like, and we  
4 will be back to you with details on those to mitigate water  
5 supply risks and a goal for improvement of salmon smolt  
6 survival.

7           Again, you have heard something about that today and  
8 I think that's nearing a fairly strong consensus as well.

9           Certainly, we recommend that you codify in whatever  
10 appropriate way your intent to establish the role of factors  
11 other than outfall and to implement balanced programs which  
12 require improvement in all these areas.

13           What I am saying in another way, you have heard it  
14 before, is that we want evidence that the next bite of the  
15 apple is not automatically out of outflow, but that we do  
16 have a good handle on all of the other influences here. We  
17 are prepared to say what their relative importance is.

18           We do have mitigation or improvement programs in each  
19 one of those areas and we urge that the Board is committed  
20 to proceeding with those other factors and not simply  
21 looking to outflow as has been the tendency in the past.

22           And finally, we recommend that you establish within  
23 the plan and its implementation following up, appropriate  
24 project operational controls and requirements, and I won't  
25 give you the laundry list of them. Some people have done

1 that today. We will do that in the material when we return  
2 to you.

3 I told you last time that we were undertaking  
4 additional work in these areas that would be completed this  
5 year, and since that time, we have gotten a commitment for  
6 funding of the first phase of that, a half-million dollars.  
7 The urban agencies have stepped forward with that amount of  
8 money to go forward quickly with that work.

9 It is real, it is not just talk, and it will involve  
10 several times that amount of money in total, but we have  
11 that in hand and we will be proceeding. So, I think that's  
12 some good news. We all have to work very hard to stay on  
13 the schedule that you have set. We intend to do that and  
14 hope to be helpful and productive, and that may have  
15 exceeded my three minutes.

16 MR. CAFFREY: That is perfectly fine. You asked for  
17 ten.

18 Ms. Forster.

19 MS. FORSTER: I have a quick question, Lyle. Some  
20 parties when they talk about the Federal/State relationship  
21 and an aggressive plan, they don't explain some of the  
22 distinctions that I used to hear, and there are some things  
23 that the State does that are related to flows that EPA  
24 doesn't do.

25 Have the parties that have been working on the



1 consensus groups and the frameworks and stuff, have they  
2 changed their feelings? Is that still an important factor  
3 that people are saying we want to keep this plan? And you  
4 have one that addresses the flow and one where the State has  
5 control of water allocations, and Californians want to see  
6 that continue, or has it all melted into one happy family  
7 and you don't care about all these issues anymore?

8 MR. HOAG: Of course, it is important and we will be  
9 including specific recommendations on that. Most of those  
10 are legal issues, not things you will hear from a tired old  
11 engineer, but there's a lot of work being done on that.

12 I think the feelings are as clear and strong as  
13 before and we don't believe that the concept of a  
14 comprehensive plan needs to serve to muddle those  
15 distinctions. The notion of a comprehensive plan within  
16 which all these other things are occurring does not  
17 eliminate the bright line of separation of responsibility  
18 between water quality and flows.

19 MS. FORSTER: I was just curious. I don't get to  
20 talk to anybody anymore, so I don't have any idea of how you  
21 see all the shift. I don't get to talk to the interest  
22 parties anymore, and you get to see the shift and we don't  
23 see it as much as you do because you are all out there  
24 working together and we are just sitting here listening.

25 MR. HOAG: We will be pleased to talk to you more.

1 MS. FORSTER: I don't think it is possible.

2 MR. CAFFREY: Are there other questions of Mr. Hoag?  
3 Anything from staff?

4 All right, thank you very much, Mr. Hoag.

5 MR. HOAG: Thank you for staying so late.

6 MR. CAFFREY: Thank you as well.

7 Mr. Golb, you waited a long time as well.

8 MR. GOLB: Thank you. In the interest of moving  
9 quickly, I will summarize my remarks so we can all go home  
10 and sleep happy thoughts.

11 I am Richard Golb and I am Executive Director of the  
12 Northern California Water Association. We represent 45  
13 agricultural water districts, water companies and  
14 individuals in the Sacramento Valley and 600,000 acres of  
15 farm land.

16 My remarks relate to the second question in the  
17 workshop notice, but I do have some general comments on the  
18 first and third as well.

19 Regarding the first question, I would again  
20 encourage, like many others have done, encourage the Board  
21 to look at a comprehensive plan that pulls in coordinated  
22 efforts. You know, it seems to me that right now you have  
23 got a number of federal laws, State laws that are all  
24 seeking to restore parts of the Bay-Delta and its  
25 tributaries. It would be nice if all those actions were

1 coordinated. Maybe that is not possible, to have it all in  
2 one shop, but it would be nice to have all those activities  
3 moving in the same direction. I think that would achieve  
4 real efficiency there.

5           Additionally, I would encourage the Board to look at  
6 all the factors involved that significantly impact fish and  
7 wildlife resources and enlist other State agencies and  
8 direct, if possible, federal agencies to do the same thing.

9           It is a complex problem. It is not going to be  
10 resolved solely by increasing outflow.

11           Also, I would encourage the Board as it moves to the  
12 next phase and begins work on the implementation plan, that  
13 it does so consistent with all relevant State laws,  
14 including the area of origin protection statutes.

15           I was again heartened to hear Tom Clark of Kern  
16 County say that they do support the area of origin laws.

17           Regarding the second question of social and economic  
18 effects, I would encourage the Board not to use the approach  
19 or methodology that EPA employed to prepare their regulatory  
20 impact analysis. The analysis prepared by EPA which  
21 evaluated costs associated with reduction in water supply  
22 seriously underestimated the economic effects and potential  
23 social effects that would have resulted from the proposed  
24 standard.

25           Assumptions by EPA that only low value crops would be

1 affected over simplifies the opportunities available to a  
2 farmer to reduce the effects of reduced water supplies.

3 To their credit, EPA recognized their problems early  
4 on and it is my understanding they have been working hard to  
5 revise both their assumptions and the model that they used  
6 to prepare this.

7 The social and economic analysis the Board undertakes  
8 should be rigorous. It should analyze the direct and  
9 indirect economic and social effects both immediately and  
10 long term. The analysis should include a review of current  
11 social and economic impacts.

12 The proposed standards will also uncover important  
13 information the Board should have prior to making any  
14 decisions regarding final standards and implementation of  
15 the plan.

16 Here is an example: A snapshot of Sacramento  
17 agriculture reveals a large percentage of the population  
18 lives in rural areas and, of course, the predominant  
19 industry is agriculture. According to employment data from  
20 the State of California, farming in the area derives 30  
21 percent of its jobs in certain counties. Since water is the  
22 most critical input for agricultural crops, water supply  
23 reductions is where the regulatory action strikes these  
24 communities particularly hard, and the impacts hit a region  
25 already struggling and less able to withstand the impacts.

1           The Sacramento Valley, like many rural agricultural  
2 areas throughout the state, is depressed. Social and  
3 economic data from the California Department of Health  
4 Services indicates that when compared to the whole of  
5 California, Sacramento Valley has a greater percentage of  
6 the population dependent on welfare, a higher unemployment  
7 rate, as high as 20 percent this year in Colusa County,  
8 higher percentage of people living below the poverty level  
9 and a mean family income over \$10,000 less than the average  
10 county in California.

11           In addition, this year the water supply outlook in  
12 Sacramento Valley is not one of abundance, but overall  
13 scarcity, approximately 131 agricultural water districts and  
14 individuals are receiving a supply of 75 percent due to the  
15 drought. These districts serve over 400,000 acres of  
16 productive farm land.

17           In addition, there are roughly 20 agricultural  
18 districts in Tehama and Colusa Counties that are receiving  
19 35 percent water supply due to the drought, ESA  
20 restrictions, and the CVP Improvement Act. These districts  
21 serve nearly 140,000 acres. So, all told, you have over  
22 150 districts serving over 500,000 acres of land in the  
23 Sacramento Valley this year short of water.

24           One of the oft-repeated economic errors is the  
25 popular economic theory that as agricultural irrigation

1 prices increase or water supplies decrease, farmers will  
2 respond by shifting to so-called higher value crops, and as  
3 the theory goes, to avoid the economic hardships.

4           Unfortunately, this is not what is happening.  
5 Consider the case of the Westside Water District in  
6 Williams, California. The Westside Water District, a  
7 federal CVP contractor within the C Canal service area,  
8 consists of 16,000 acres and serves farmers who provide or  
9 grow roughly processing tomatoes, vine seed and a variety of  
10 oats and other crops, including wheat. Prior to the  
11 completion of the C Canal, farmers in this area grew wheat  
12 and safflower, relying upon mother nature and occasional  
13 summer rainfall.

14           In 1991, when irrigation water became readily  
15 available, farmers began producing higher value crops such  
16 as tomatoes, vine seed, yet since 1990, farmers in this  
17 district throughout the service area have seen their water  
18 supply decreased and today wheat and safflower are the crops  
19 again predominant in this water district.

20           There is also a lot of acreage that has been idle as  
21 a result of the uncertainty. With the decreasing water  
22 supply, farmers are growing more of the lesser value crops,  
23 wheat and safflower, and less of the higher value vine seeds  
24 and tomatoes. Why? Because the long-term uncertain water  
25 supply has forced them to minimize their risk by planting

1 fewer acres of the higher value crop which has a certain  
2 water supply need.

3           With water supplies uncertain and decreasing, the  
4 majority of the acreage then has been planted to lesser  
5 value wheat and safflower crops that require in this  
6 district less water, but also, less labor and generates less  
7 economic return to the farmers and the surrounding  
8 communities.

9           As this case illustrates, a cursory analysis of yet  
10 to be proposed water quality standards will not suffice. An  
11 in-depth analysis is critical so the Board may actually  
12 understand the real effects that standards will have upon  
13 the State.

14           As the Board prepares this analysis, I would also  
15 encourage it to consider environmental benefits that  
16 Northern California provides. As I mentioned in great  
17 detail during the last hearing, upstream rivers provide  
18 significant benefit to wildlife species that may be  
19 considered wildlife resources of the Delta.

20           In addition to wildlife habitat, water use in the  
21 Sacramento Valley is pretty efficient and is used several  
22 times prior to its eventual flow back into creeks, channels  
23 and eventually into the Delta.

24           Industrial use water does not flow back to the  
25 system. It percolates to the groundwater basin or provides

1 environmental benefit.

2           The configuration of creeks, streams and irrigation  
3 systems in the Sacramento Valley allow for the reuse of  
4 tailwater from upstream irrigation. In fact, there are a  
5 number of districts that rely solely upon tailwater for  
6 irrigation. One of these is the Colusa basin drain.

7           There is an area of almost 50,000 acres that grows  
8 predominantly rice that relies almost exclusively on  
9 tailwater runoff from Glenn-Colusa Irrigation District.  
10 There are two other Sacramento River districts further north  
11 this year that have had a very difficult time because the  
12 Sacramento River contractors were cut back, so that has  
13 reduced the tailwater runoff so some districts don't have  
14 water.

15           Finally, moving to question 3 on the implementation  
16 of standards prior to adoption of a water rights decision, we  
17 represent agricultural water districts, water companies,  
18 individuals that hold long-standing water rights, and so we  
19 are concerned about the possible precedent to be established  
20 by asking the State Water Project and the Central Valley  
21 Project to meet water quality standards prior to the water  
22 rights decision.

23           It is our understanding that the State Board cannot  
24 implement standards which allocate flow without first  
25 complying with due process protections provided by a water



1 rights proceedings. But it is also our understanding,  
2 however, as Roger Patterson stated earlier today, that the  
3 recent framework agreement between the State and federal  
4 agencies provides that an agreement would be sought under  
5 which the Central Valley Project and the State Water Project  
6 will operate to meet the proposed standards by 1995.

7 In this case, given the circumstances, we would  
8 request that such an agreement be pursued.

9 That completes my remarks.

10 MR. CAFFREY: Thank you, Mr. Golb.

11 Any questions of Mr. Golb from Board members?

12 Anything from staff?

13 Thank you, sir.

14 At this time, we will close and we will see you all  
15 tomorrow at 9:30.

16 We have some 16 cards to go through tomorrow, so we  
17 will be here at 9:30 in this room.

18 Thank you very much.

19 (The hearing was adjourned.)

20

21