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7 Inc., Kwikset Corporation, Black & Decker (U.S.) Inc.,  
and Black & Decker Inc.

8 BEFORE THE CALIFORNIA  
9 STATE WATER RESOURCES CONTROL BOARD

10  
11 IN THE MATTER OF

12 PERCHLORATE CONTAMINATION AT  
13 THE 160-ACRE SITE IN THE RIALTO  
14 AREA,

Case No. SWRCB/OCC No. A-1824

Hearing Officer: Tam Doduc  
Hearing Dates: May 8-10 and May 15-17,  
2007

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21 OPENING HEARING BRIEF  
22 EMHART INDUSTRIES, INC., KWIKSET LOCKS, INC., KWIKSET  
23 CORPORATION, BLACK & DECKER (U.S.) INC., AND BLACK & DECKER INC.  
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1 Emhart Industries, Inc. ("Emhart"), Kwikset Locks, Inc. ("KLI"), Kwikset Corporation  
2 ("Kwikset"), Black & Decker (U.S.) Inc. ("BD(US)I"), and Black & Decker Inc. ("BDI")  
3 (collectively the "Emhart Parties") hereby submit their Opening Hearing Brief.

4 **I. The Emhart Parties**

5 For purposes of this proceeding, the following facts set forth in this section  
6 concerning the historical connections among the Emhart Parties are admitted. The  
7 Hearing Officer, the parties, and the public should not be burdened with proof of that  
8 which is not in dispute.

9 In 1946, Kwikset Locks, Inc. ("KLI") was created to manufacture residential  
10 locksets. Its lockset facilities were located in Anaheim, California. In 1952, during the  
11 Korean War, KLI's founder, Adolf Schoepe, created a wholly-owned subsidiary  
12 corporation named West Coast Loading Corporation ("WCLC") to load and assemble  
13 munitions for the United States Government. WCLC's facilities were located in Rialto,  
14 California, on a portion of the northern half of the 160-Acre Site. In early 1957, WCLC  
15 ended all business activities and shut down the Rialto facility. On July 1, 1957, WCLC  
16 ceased to exist as a result of its statutory merger into KLI. On the same date, The  
17 American Hardware Corporation ("AHC"), a Connecticut corporation, located in New  
18 Britain, Connecticut, acquired all of the stock of KLI and Schoepe left the company. AHC  
19 was in the hardware business, not the munitions business. Within a few days thereafter,  
20 KLI completed the sale of the 160-Acre Site to Goodrich. A year later, on June 30, 1958,  
21 KLI was dissolved and its assets were transferred to AHC.

22 AHC continued to manufacture "Kwikset" locks in Anaheim in a corporate division  
23 called the Kwikset Division. In 1976, the corporation originally known as AHC changed  
24 its name to Emhart Industries, Inc. ("Emhart").<sup>1</sup> In December 1985, Emhart formed a new  
25 subsidiary corporation called Kwikset Corporation ("Kwikset"). Emhart capitalized the  
26 new Kwikset subsidiary with the net assets of the Kwikset Division at that time.

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<sup>1</sup> Thus, for purposes of this proceeding, AHC will be referred to as Emhart.

1 In 1989, Emhart's former parent corporation was acquired by a subsidiary of The  
2 Black & Decker Corporation, which is also in the hardware business. Effective March 12,  
3 2002, Emhart was dissolved and, as the result of a liquidating distribution to its then  
4 parent corporation, Black & Decker Inc. ("BDI"), a holding company, BDI acquired a  
5 substantial portion of Emhart's assets. To the extent Emhart may finally be adjudged  
6 liable herein under Water Code §§ 13304 or 13267, BDI will honor Emhart's obligation to  
7 the extent of the value of the Emhart assets received.

8 Black & Decker (U.S.), Inc. ("BD(US)I") is a subsidiary corporation of BDI that is  
9 completely unrelated to any Emhart business. It is in the business of manufacturing  
10 power tools and related products under the "Black & Decker" brand name. It has never  
11 owned any interest in Emhart or BDI. Nor has Emhart, Kwikset, BDI, or BD(US)I ever  
12 owned or operated at the 160-Acre Site.

13 Given these admitted facts, at the outset of the hearing, counsel for the Emhart  
14 Parties will ask that the parties stipulate to the dismissal of Kwikset and BD(US)I, neither  
15 of which is a proper respondent in this proceeding.

16 **II. The Definition of Three Key Terms**

17 This memorandum examines the empirical evidence, anecdotal evidence, and law  
18 essential to the Emhart Parties' defense.

19 The phrase "empirical evidence," as used herein, means observable facts that will  
20 be presented at the hearing such as: (a) data collected during the comprehensive  
21 investigation of the 160-Acre Site, which shows that only trace amounts of perchlorate,  
22 and no TCE, have been found in the shallow soil in three of the 28 WCLC Study Areas  
23 (Areas 11, 18, and 37); (b) data concerning precipitation and data concerning the soil  
24 moisture content and lithology at the 160-Acre Site, which establish that water percolates  
25 downward at an estimated rate of 0.15 inches per year; (c) aerial photographs of the 160-  
26 Acre Site which, when examined with today's technology, show that WCLC had no  
27 disposal ponds, pits, landfills, trenches, or impoundments; and (d) any other observable

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1 facts, which often "speak for themselves," but which, when they do not, can be given  
2 significance and vitality through expert witness testimony.

3 The phrase "anecdotal evidence" means the testimonial memory of an eye-  
4 witness, which can, depending on the person and the passage of time, be clear, faded,  
5 confused, right, wrong, and any combination thereof. The phrase also includes  
6 documents, which can have all the traits of testimonial memory because they were  
7 created by human beings.

8 The phrase "the law" means the rules that govern and regulate human actions.  
9 Here, those rules include the State Water Board's regulations, Chapter 4.5 of the  
10 Administrative Procedure Act, Gov. Code §§ 11425.10 et seq., Water Code § 13304 and  
11 § 13267, and the statutory and common law rules (non-statutory rules created by courts)  
12 governing the actions of persons, contracts, liability of corporations, and, of course, the  
13 submission of evidence. Because the law is complex and voluminous it can be subject to  
14 misinterpretation and oversight.

### 15 III. Summary of The Emhart Parties' Defense

16 As to the Emhart Parties, the task of all present at the hearing will be to examine  
17 and weigh the empirical evidence, the anecdotal evidence, and the law to answer four  
18 questions:

- 19 1. Did WCLC's operations (circa 1952-1957) cause or permit, or threaten to  
20 cause or permit, a discharge of perchlorate or TCE to the groundwater in  
21 the Rialto/Colton Groundwater Basin that will adversely and unreasonably  
22 affect the beneficial uses of that groundwater?
- 23 2. To the extent WCLC discharged perchlorate or TCE, does that  
24 discharge require any further investigation or any remediation?
- 25 3. Is Emhart liable under Water Code §§ 13304 or 13267 for any necessary  
26 future investigation or remediation of WCLC's alleged discharges under the  
de facto merger theory?
- 27 4. Did AHC in 1958 expressly assume by contract KLI's alleged liabilities  
28 under Water Code §§ 13304 and 13267, which would not be enacted until  
many years later?

27 The answers to these questions are:

28

1 1. All empirical evidence establishes that only trace amounts of perchlorate, and  
2 no TCE, were released to the shallow soil in three limited areas, located in the northern  
3 portion of the 160-Acre Site, where it is known that WCLC (circa 1955-1956) handled  
4 potassium perchlorate or is suspected of handling TCE.<sup>2</sup> All credible and fairly presented  
5 anecdotal evidence is consistent with the empirical evidence.

6 2. All empirical evidence establishes that the trace amounts of perchlorate in the  
7 shallow soil in three limited WCLC Study Areas do not need further study and do not  
8 need remediation.

9 3. All credible and fairly presented empirical and anecdotal evidence establishes  
10 that the WCLC's munitions business at the 160-Acre Site was never acquired or  
11 continued by AHC. WCLC's munitions business was discontinued in March 1957,  
12 months before AHC on July 1, 1957, acquired KLI's stock and more than a year before  
13 June 30, 1958, when KLI was dissolved and its assets were distributed to Emhart. As a  
14 matter of law, the de facto merger theory of liability (a court created equitable doctrine)  
15 does not impose the alleged liabilities created by the WCLC munitions business on  
16 Emhart because AHC did not acquire or continue that business. Under the de facto  
17 merger doctrine, because AHC never acquired the benefits of WCLC's munitions  
18 business, it did not acquire its burdens (liabilities).

19 4. All credible and fairly presented empirical and anecdotal evidence establishes  
20 that AHC did not expressly agree in 1958 by contract to assume WCLC's liabilities under  
21 Water Code §§ 13304 and 13267, which were enacted many years later. Because the  
22 nature and scope of liabilities created by future statutes are unknown until enacted, the  
23 law requires that any contract by which such future-created legal obligations are to be  
24 assumed must expressly so state.

25 With this brief introduction, we turn to the details.  
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28 <sup>2</sup> Potassium perchlorate, a salt, dissociates in water into potassium (K+) and perchlorate ions (ClO<sub>4</sub><sup>-</sup>) ions.

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**IV. Water Code § 13304 and § 13267**

Water Code section 13304(a) provides in pertinent part:

Any person who . . . has caused or permitted . . . any waste to be discharged or deposited where it is, or probably will be, discharged into the waters of the state and creates, or threatens to create, a condition of pollution or nuisance, shall upon order of the regional board, clean up the waste or abate the effects of the waste. . . .

Thus, as to existing "conditions of pollution," in order to establish liability under Water Code § 13304(a), the Advocacy Team must prove that the suspected discharger in fact discharged perchlorate to the groundwater, and that its discharge has adversely and unreasonably affected the beneficial uses of that groundwater.<sup>3</sup>

With regard to "threatened" conditions of pollution and nuisance, the Advocacy Team must prove that the suspected discharger in fact discharged perchlorate to a place, where there is a "substantial probability" that it will enter the groundwater, and that immediate action is reasonably necessary to prevent it from adversely and unreasonably affecting the beneficial uses of that groundwater.<sup>4</sup>

Water Code § 13267 provides in pertinent part:

In conducting an investigation . . . , the regional board may require that any person who has discharged, discharges, or is suspected of having discharged or discharging waste . . . within its region, . . . shall furnish, under penalty of perjury, technical or monitoring program reports which the regional board requires.

In the fall of 2002, the Advocacy Team issued Water Code § 13267 orders to a large number of persons, including Emhart, directing each of them to investigate the entire 160-Acre Site, at a potential cost of millions of dollars. This order was issued to Emhart on October 23, 2002, one month after the Regional Board, following a full-day evidentiary hearing, rescinded the Advocacy Team's original CAO directed at Kwikset for

<sup>3</sup> These two elements of liability are derived from Water Code § 13304(a) itself and from § 13050(l) which defines "pollution" to mean "an impairment of the quality of the waters of the State by sewage or industrial waste to a degree which does not create an actual hazard to the public health but which does adversely and unreasonably affect such waters for domestic, industrial, agricultural, navigational, recreational or other beneficial use." (Emphasis added.)

<sup>4</sup> These elements of liability are derived from Water Code § 13304(a) itself and from § 13004(e) which defines "threaten" to mean "a condition creating a substantial probability of harm, when the probability and potential extent of harm make it reasonably necessary to take immediate action to prevent, reduce, or mitigate damages to persons, property, or natural resources."

1 lack of proof establishing any discharge by WCLC or of successor liability. Thus, Emhart  
2 filed a petition for writ of mandate in the Riverside Superior Court challenging the 13267  
3 order on a number of grounds. (E200.)

4 On November 8, 2004, the Court held that the Regional Board's 13267 order was  
5 unconstitutional. (E201, at Ex. 21.) Specifically, the Court found that, given the potential  
6 cost of the ordered investigation and the non-emergent nature of the public health threat,  
7 due process required that, before Emhart could be ordered to conduct any investigation  
8 under Water Code § 13267, the Regional Board find at an evidentiary hearing that (i)  
9 WCLC discharged pollutants to the groundwater and (ii) Emhart was liable for those  
10 purported discharges :

11 In this case, given the large size of the burden (many thousands of dollars)  
12 [now estimated by the City of Rialto at between \$200 and \$300 million], the  
13 demand for testing over square miles of land not owned by Respondent,  
14 and the non-emergent nature of the public health threat, the court  
concludes due process requires that such testing cannot be ordered absent  
a finding of current or past discharge on a Preponderance of Evidence  
standard.

15 (Id., at 3.) Thus, if no liability is established under Water Code § 13304(a), no liability  
16 arises under Water Code § 13267.

17 **V. The Advocacy Team's Burden of Proof**

18 The Advocacy Team alleges in its proposed 2007 CAO that:

19 [T]he discharge of perchlorate and TCE, as described in this Order, creates,  
20 or threatens to create, a condition of pollution and nuisance, because it has  
interfered with, or threatens to interfere with, the use of water supplies for  
municipal and domestic beneficial uses.

21 (2007 CAO, ¶ 8, at 3.) Thus, to establish that one or more of the Emhart Parties is liable  
22 under Water Code § 13304(a) or § 13267, the Advocacy Team must first prove with  
23 competent evidence each of the following Liability Elements:

24 (1) WCLC discharged perchlorate or TCE to the soil and groundwater, and that  
25 such discharge has adversely and unreasonably affected the beneficial uses of  
26 that groundwater; or  
27

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1 (2) There is a substantial probability that a discharge by WCLC only to soil (a) will  
2 reach groundwater, and (b) will adversely and unreasonably affect the beneficial  
3 uses of that groundwater, and (c) immediate action is reasonably necessary to  
4 prevent the discharge from adversely and unreasonably affecting that  
5 groundwater;

6 (3) Additional investigation of WCLC discharges at the 160-Acre Site is  
7 necessary, and/or remediation of such discharges is needed; and

8 (4) One or more of the Emhart Parties is liable, under the successor liability theory  
9 of de facto merger or express assumption, for WCLC's liability for releases  
10 downgradient of the 160-Acre Site under Water Code § 13304(a).

11 Specifically, with regard to impacts downgradient of the 160-Acre Site to  
12 groundwater and the municipal wells of Rialto, Colton, and the West Valley Water District,  
13 in order to establish that one or more of the Emhart Parties is liable for such impacts  
14 under Water Code § 13304(a) or § 13267, in addition to the first, second, and fourth  
15 elements of liability listed above, the Advocacy Team must prove with competent  
16 evidence that:

17 (5) WCLC's discharge of perchlorate or TCE to the groundwater at the 160-Acre  
18 Site (a) has left the 160-Acre Site, and (b) has adversely and unreasonably  
19 affected the municipal water supply wells of the Cities of Rialto and Colton; and/or

20 (6) There is a "substantial probability" that WCLC's discharge of perchlorate and  
21 TCE to the groundwater at the 160-Acre Site (a) will leave the 160-Acre Site, (b)  
22 will adversely and unreasonably affect the municipal water supply wells of the  
23 cities of Rialto and Colton, and (c) immediate action is reasonably necessary to  
24 prevent WCLC's discharges from so affecting the municipal water supply wells.

25 **VI. Summary of The Advocacy Team's "Evidence"**

26 In the original and revised notices of this proceeding, the Hearing Officer directed  
27 the parties, among other things, to present at the May hearing:

28

1 [R]elevant testimony and evidence and . . . legal argument . . . on . . . legal  
2 responsibility for the site investigation and remediation; technical evidence  
justifying site investigation and cleanup. . . .

3 (Rev. 4/3/07 Notice, at 2.) On April 6, 2007, the Hearing Officer rejected the Advocacy  
4 Team's plea to delay the hearing, making it clear, not unlike the Riverside Superior Court,  
5 that it is time for the Advocacy Team to prove its allegations or those allegations would  
6 be dismissed:

7 From the submittals of the parties and prior petitions filed with the State  
8 Water Board, it is clear a significant amount of time and resources have  
9 been devoted to this matter over the past five years. This proceeding picks  
10 up largely where a prior proceeding before the Santa Ana Water Board—or  
11 its proposed delegate—dropped off. If the Advocacy Team intends to  
proceed with the proposed cleanup and abatement order that has served as  
its pleading before the Santa Ana Water Board for the last two years (since  
February 28, 2005), it must be prepared to proceed with the existing  
hearing schedule.

12 (4/6/07 Ruling, at 3.)

13 The Advocacy Team has failed to meet its burden of proof. The Advocacy Team  
14 all but ignores the empirical evidence because that evidence disproves the Advocacy  
15 Team's allegations against the Emhart Parties. The Advocacy Team offers only  
16 misstatements and misrepresentations of the anecdotal evidence and distortion of  
17 applicable law. Specifically, as to the elements of liability under Water Code § 13304(a),  
18 the Advocacy Team presents:

19 (1) No evidence (and the Advocacy Team no longer asserts) that WCLC  
20 discharged perchlorate or TCE to the groundwater at the 160-Acre Site or that such  
21 purported discharge has adversely or unreasonably affected the beneficial uses of that  
22 groundwater; the Advocacy Team's evidence consists only of misstatements of fact, half  
23 truths, and misrepresentations of inadmissible deposition testimony concerning alleged  
24 discharges of perchlorate or TCE to the soil;

25 (2) No evidence (and the Advocacy Team no longer asserts) that WCLC  
26 discharged perchlorate or TCE to a place on the 160-Acre Site that (i) threatens to  
27 discharge to groundwater under the 160-Acre Site, or (ii) threatens to adversely and  
28 unreasonably affect the beneficial uses of that groundwater;

1 (3) No evidence that WCLC's alleged discharge of perchlorate or TCE on the 160-  
2 Acre Site requires more investigation or any remediation;

3 (4) Only misrepresentations of fact and misstatements of the law to support its  
4 contention that the Emhart Parties are liable under the de facto merger and/or express  
5 assumption theories for WCLC's liability under Water Code § 13304;

6 (5) No evidence (and the Advocacy Team no longer asserts) that the purported  
7 WCLC discharge of perchlorate or TCE to the soil at the 160-Acre Site, has traveled 400  
8 feet down through the vadose zone, entered the groundwater, traveled multiple miles  
9 downgradient, and adversely and unreasonably affected the municipal water supply wells  
10 of Rialto, Colton, or the West Valley Water District; and

11 (6) No evidence (and the Advocacy Team no longer asserts) that the purported  
12 WCLC discharge of perchlorate or TCE to the soil at the 160-Acre Site, has a substantial  
13 probability to travel 400 feet through the vadose zone, enter the groundwater, and then  
14 travel multiple miles downgradient to the municipal supply wells at issue, such that  
15 immediate action is reasonably necessary to prevent those releases from adversely and  
16 unreasonably affecting the beneficial uses of those wells.

## 17 VII. Argument

### 18 A. Liability Elements 1, 2 and 3: WCLC's Operations (circa 1952-1957) Did 19 Not Cause, Nor Do They Now Threaten to Cause, a Discharge of 20 Perchlorate or TCE to Soil or Groundwater at the 160-Acre Site That 21 Requires Further Investigation or Any Remediation

#### 22 1. There Is No Empirical Evidence that WCLC Discharged Any 23 Significant Amount of Perchlorate to the Soil, Any TCE to the 24 Soil, or Any Perchlorate or TCE to Groundwater

25 The Advocacy Team's findings regarding the empirical evidence developed over  
26 the past five years of comprehensive site investigation are set forth at the end of its  
27 Opening Brief, pages 93-100. The only Advocacy Team finding concerning the critical  
28 question of whether WCLC's historical operations caused or permitted perchlorate or  
TCE discharges at the 160-Acre Site is that trace amounts of perchlorate were found in  
the shallow soil (less than 25 feet bgs) in one limited part of the northern portion of the

1 160-Acre Site where WCLC had operated. The Advocacy Team repeats this finding  
2 twice at the end of its Opening Brief, stating:

3 Soil investigations in the northern portion of the Property found that  
4 perchlorate was present in the shallow soil (less than 25 feet below ground  
5 surface (bgs)[]) at various locations associated with the manufacturing and  
6 salvaging activities of . . . WCLC;

7 \* \* \*

8 Soil and groundwater investigations conducted to date lead to the following  
9 conclusions: . . . Perchlorate is present in shallow soils in the northern  
10 portion of the property where WCLC . . . conducted operations.

11 (Advocacy Team's Opening Br., at 93 and 99.)

12 Importantly, WCLC has not been identified by the Advocacy Team in any other of  
13 its findings based on the empirical evidence as: (i) having released TCE to the soil at all;  
14 (ii) having released perchlorate to the soil anywhere in the southern portion of the 160-  
15 Acre Site where the McLaughlin Pit and other disposal pits and trenches (that no one  
16 associates with WCLC operations) have been discovered; or (iii) having caused or  
17 permitted, or threatening to cause or permit, a release of perchlorate or TCE to  
18 groundwater anywhere at the 160 Acre Site. (Id., at 93-100.)

19 **(a) The Environ 2007 Report: WCLC**

20 On March 19, 2007, Environ submitted, on behalf of Emhart, its "Focused  
21 Summary Report of Investigation of WCLC Use Areas, 160-Acre Site, Rialto, California"  
22 ("Environ 2007 Report"). The Environ 2007 Report was the culmination of over three  
23 years of exhaustive field work at the 160-Acre Site. (E1.)<sup>5</sup> As set forth therein, Environ's  
24 investigation included "the collection and analysis of 730 soil samples and 288 soil gas  
25 samples from 48 study areas on the 160-Acre Site." (Id., at 1.) It also reported the  
26 installation and sampling of nine groundwater monitoring wells on and in the immediate  
27 vicinity of the 160-Acre Site (two by Environ, three by Adverus (PSI), and four by  
28 Geosyntech (Goodrich)). (Id., at 15, 16) The Environ 2007 Report particularly focused

<sup>5</sup> On March 30, 2007, the Environ 2007 Report was resubmitted with errata corrections. The March 30, Revised Environ 2007 Report is Exhibit E1 and is referred to herein as the Environ 2007 Report.



1 on 28 of the 48 study areas, within the approximate 28-acre area on the northern portion  
2 of the 160-Acre Site, where WCLC was known to have operated:

3 The focus of this report is on 28 of the 48 study areas that relate to known  
4 or suspected historical activities on the approximately 28-acre portion of the  
5 160-Acre Site utilized by [WCLC]. At 17 of these 28 study areas, WCLC is  
6 known or suspected to have used, handled, or stored perchlorate. The  
7 presence of perchlorate was detected in three of these 17 study areas. The  
8 possible presence of TCE was investigated at 21 of the 28 WCLC study  
9 areas where deposition testimony suggested TCE may have been used.  
10 No TCE was detected in the WCLC areas investigated. There was no  
11 information to support TCE sampling in the remaining seven areas.

12 (E1, at 1.)<sup>6</sup>

13 The 48 study areas were selected by Environ in consultation with the US EPA and  
14 Regional Board staff. No suspected WCLC area of historical use or alleged release was  
15 overlooked. Kamron Saremi, the Regional Board staff engineer who supervised the  
16 investigation of the 160-Acre Site for the past five years, confirmed that every place  
17 relating to WCLC' operations that needed investigation has been examined:

18 Q. . . . Did you ever request ENVIRON to sample additional locations, which  
19 they refused to do?

20 [Objections]

21 THE WITNESS: I don't think so.

22 (E9, at 645-646.) In April 2006, Robert Holub, Mr. Saremi's immediate supervisor at the  
23 Regional Board, publicly confirmed the thoroughness and cooperation of Emhart's  
24 technical consultant Environ:

25 In February of 2006 Emhart and Pyro Spectacular submitted a joint  
26 investigation work plan. And in that work plan Emhart proposed to perform  
27 [it its second phase of investigation] over a hundred shallow soil samples . .  
28 . at the 160-acre site. Almost 300 [additional] shallow soil samples . . . from  
the excavation of trenches and soil borings. . . . [will be taken.] And Emhart  
was also going to install two groundwater monitoring wells at the site. And  
those wells are going to be installed after the soil gas sampling was done

<sup>6</sup> It is important to understand that the thousands of pages of deposition testimony generated  
by exhaustive questioning of more than 40 elderly witnesses, which often resulted in  
conflicting and clouded answers, was taken into account in Environ's investigation. That  
testimony, along with available historical documents and aerial photographs, was used by  
Environ to select and study all suspected areas which turned out to be the 48 Study Areas.  
Simply put, if a witness, regardless of the fuzziness of his or her memory, pointed a finger in a  
particular direction at the 160-Acre Site and identified WCLC, Environ studied that area to  
determine if any perchlorate or TCE had been released.

1 and after Pyro Spectacular installed the three groundwater monitoring wells  
2 that they were going to install in accordance with the work plan.

3 \* \* \*

4 The cooperation and interaction we've had with Goodrich, Emhart, and  
5 Pyro's consultants and the drilling contractors out in the field this past six  
6 weeks has just been outstanding. They have been very cooperative, very  
7 receptive to recommendations from our staff. . . . And in . . . the case of  
8 Emhart, they've actually done more work out there than was proposed in  
9 the work plan. There were several other areas of interest that came up as  
10 work was going on out there. And we suggested they go dig in another  
11 area. And they were very receptive in just moving the equipment over and  
12 digging trenches in other areas and grabbing samples. So we have been  
13 very pleased.

14 (E201, at Ex. 42, at 44 and 52; emphasis added.)

15 In short, the thoroughness of the investigation described in the Environ 2007  
16 Report is not in doubt.

17 As reported, Environ found only trace amounts of perchlorate in the shallow soil in  
18 three of the 17 WCLC Study Areas (Study Areas 11, 37, and 18) examined for  
19 perchlorate. It found no detections of perchlorate in the soil in any other WCLC Study  
20 Areas. No TCE was found in any of the 21 WCLC Study Areas examined for TCE. Nor  
21 was perchlorate found in the groundwater immediately downgradient of the WCLC Study  
22 Areas where trace amounts of perchlorate had been found in shallow soil above 25 feet.  
23 The only exception was a single initial detection of 2.2 ppb in the shallow aquifer (at 440  
24 bgs), which the Advocacy Team concedes is a background level.

25 In two of the three WCLC study areas, perchlorate was found in low  
26 concentrations in two shallow samples (58 ppb in Area 11, 110 ppb in Area  
27 37). No perchlorate was detected below 10 ft in either of these areas. In  
28 the third area, Area 18, perchlorate was detected in 32 of 197 soil samples,  
with the highest concentration in shallow samples and no detections below  
25 feet. Perchlorate has not been detected in the monitoring well located  
approximately 300 ft downgradient of Area 18 except for an initial detection  
of 2.2 ppb, which is below the detected concentrations in upgradient well  
PW-1, well within the background range for perchlorate suggested by the  
RWQCB (10-15 ppb), and below the state action level and proposed MCL  
of 6 ppb.

(E1, at 1.)

Study Area 11 included Building 40 where WCLC is reported to have screened  
and dried perchlorate for Grand Central Rocket. (E10, at 252.) Ten soil samples were

1 taken to a depth of 15 feet. All samples reported no detection for perchlorate, except for  
 2 one, between 5 and 10 feet, which was reported at 58 ppb. (E1, at 6.)

3 Study Area 37 included a soil and rock pile identified by US EPA and Regional  
 4 Board staff for investigation, which between 1952 and 1957 was under the control of  
 5 WCLC. Thirteen soil samples were taken, all of which reported no detection for  
 6 perchlorate, except one, between 0 and 6 feet, which was reported at 110 ppb. (Id., at 6-  
 7 7.) The two detections in Areas 11 and 37 were bounded by deeper samples all of which  
 8 reported as no detection. (Id.)

9 Study Area 18 included Building 42 where WCLC loaded M112 photoflash  
 10 cartridges for a total of 10 months between late January 1955, and May 8, 1956.  
 11 Production of the M-112 was interrupted for about seven months starting on April 12,  
 12 1955, by an explosion that destroyed Building 42, which was then rebuilt. Production  
 13 resumed in October 1955. (E2, at ¶ 11A.) Environ collected 197 soil samples to a depth  
 14 of 50 feet in Area 18. (E1, at 7.) Here is the Study Area 18 data:

15 **TABLE 5 Area 18 – Depth Profile of Maximum Detections at Building 42<sup>7</sup>**

Area	Operator	Depth Interval (ft bgs)	Perchlorate			
			No. of Samples	No. of Detections	No. of Non-Detects	Max (ppb)
Area 18 - Building 42	WCLC	0-2	35	14	21	12,000
		2-5	34	9	25	4,700
		5-10	36	4	32	350
		10-15	19	2	17	76
		20-25	25	2	23	21
		25-30	6	0	6	ND
		30-35	7	0	7	ND
		35-40	6	0	6	ND
		40-45	5	0	5	ND
		45-50	7	0	7	ND
<b>TOTAL</b>			<b>197</b>	<b>32</b>	<b>165</b>	

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26 (E1, at 7.)

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28  
<sup>7</sup> See E1, Figure 3, at 13 for the location of Study Area 18.

1 Environ found no perchlorate in the soil in the remaining 14 Study Areas, where  
 2 WCLC was either known or suspected to have handled it. Table 2 in the Environ 2007  
 3 Report summarizes the data gathered from all WCLC specific Study Areas that were  
 4 investigated for perchlorate:

5 **TABLE 2 – WCLC Perchlorate Data<sup>8</sup>**

			Perchlorate		
Area	Previously Used Area Designations / Building No.	Sampling Rationale	No. of Samples	No. of Detections	Max (ppb)
18	M2, Building 42	Filling of Photoflash Cartridges, Barrels of Unknown Contents Visible in Historical Aerial Photos	197	32	12,000
37	F1	Soil and Rock Pile	13	1	110
11	M3, Building 47	Screening & Drying of Perchlorate, Discoloration Visible in Historical Aerial Photos [W,G]	10	1	58
5	M8, Building 41	Formulating Photoflash Mix	3	0	ND
7	N4A	Northernmost of 2 Former Incinerators, Identified as Possible Location for VOC Release	2	0	ND
8	M7, Building 15	Testing of Flares and Possibly Other Pyrotechnics	4	0	ND
9	N2, Buildings 33, 28	Deposition Testimony of Suspected Trench and Disposal Area	9	0	ND
10	M4, Building 48	Weighing of Perchlorate	3	0	ND
13	M1, Building 40	Weighing & Blending of Photoflash, Barrels of Unknown Contents Visible in Historical Aerial Photos	9	0	ND
14	M6, Building 28	Reported Inspection of Potassium Perchlorate	2	0	ND
17	N4B	Southernmost of 2 Former Incinerators, Identified as Possible Location for VOC Release	3	0	ND
19	N1, Building 34	Former Press Building, Discolored Soil and Barrels of Unknown Contents Visible in Historical Aerial Photos	4	0	ND
21	M5, Building 30	Weighing of Perchlorate	2	0	ND

8 See E1, Figure 3, at 13 for the location of each of these Study Areas.

Area	Previously Used Area Designations / Building No.	Sampling Rationale	Perchlorate		
			No. of Samples	No. of Detections	Max (ppb)
29	L3, Building 43	Deposition Testimony of Former WCLC Employee - Potential Use of Solvents	13	0	ND
42	N5B	Historical Aerial Photo Review Shows Former Railroad Spurs that Appear to Have Been Used for Waste Disposal - Easternmost Spur	10	0	ND
43	E1, Building 26	Former Boiler House, Liquid Discharge Visible in Historical Aerial Photos	17	0	ND
44	N5A	Historical Aerial Photo Review Shows Former Railroad Spurs that Appear to Have Been Used for Waste Disposal - Westernmost Spur	10	0	ND
<b>TOTAL</b>			<b>311</b>	<b>34</b>	

(E1, Table 2, at 11.)

In summary, as set forth in the Environ 2007 Report:

[Environ] has completed the investigation of shallow soils and soil gas in recognized WCLC use areas where the use of perchlorate and/or TCE is known or suspected; these investigations included all areas where the USEPA or RWQCB requested sampling. . . .

(Id., at 18.) The empirical evidence (data) gathered by Environ regarding the WCLC Study Areas was then summarized:

In soil, the three areas with detectable concentrations of perchlorate have all been bounded vertically and laterally, including Area 18 where detections up to 12,000 ppb were found in the shallow soil. Ground water from well CMW-3, which lies approximately 300 ft down gradient of Area 18 has, to date, produced no perchlorate levels in excess of i) the background range as identified by the RWQCB (10-15 pb), ii) data from the upgradient well PW-1, and iii) the state action level and proposed MCL of 6 ppb.

(Id., at 19.) The Advocacy Team offers no contrary or other empirical evidence. Thus, all of the empirical evidence, and there is no other, establishes that only trace amounts of perchlorate, and no TCE, were found in the shallow soil (less than 25 feet bgs), in one limited part of the northern portion of the 160-Acre Site, where WCLC had operated and

1 was known or suspected to have handled potassium perchlorate, or suspected of having  
 2 used TCE.

3 **(b) The Environ 2007 Report: McLaughlin Pit**

4 In sharp contrast to the WCLC Study Areas, Environ reported massive amounts of  
 5 perchlorate throughout the vadose zone at and near the McLaughlin Pit (Study Area 46)  
 6 (which no one suggests is in any way related to WCLC operations). The McLaughlin Pit  
 7 was located well to the south of the 28-acre northern area where WCLC conducted its  
 8 operations.

9 **TABLE A2 - Areas with Perchlorate Detections in Soil >100 ppb<sup>9</sup>**

Area	Depth Interval (ft bgs)	Perchlorate (ppb)			TCE (ppb)			Other VOCs
		No. of Samples	No. of Detections	Max	No. of Samples	No. of Detections	Max	
Area 46 - McLaughlin Pit (Figure A3)	0-5	5	3	8,860	0	-	-	-
	5-10	3	2	189,000	1	0	ND	-
	10-20	7	5	205,000	2	0	ND	-
	20-50	3	1	16,000	2	0	ND	-
	50-100	6	6	12,000	2	0	ND	-
	100-200	11	11	24,000	8	0	ND	-
	200-300	11	11	730	8	1	8.7	-
	300-400	9	8	1,900	7	0	ND	-
	400-440	2	2	1,800	1	1	4.5	-
<b>AREA TOTAL</b>		<b>57</b>	<b>49</b>		<b>31</b>	<b>2</b>	<b>-</b>	

19 (Id., at App. A, Table A2, at A-5.) In March 2006, monitoring well PW-2 down gradient of  
 20 the McLaughlin Pit reported 10,000 ppb of perchlorate – the highest concentration of  
 21 perchlorate ever found in the groundwater in the Rialto/Colton Groundwater Basin. (Id.,  
 22 At Table A6, at A-16.) Again, the Advocacy Team has acknowledged repeatedly and, as  
 23 recently as Mr. Thibeault's deposition, that the perchlorate releases from the McLaughlin  
 24 Pit were not caused or permitted by WCLC:

25 Q. Do you have any evidence that Goodrich and/or Kwikset [Corporation,  
 26 one of WCLC's alleged successors] are in any way responsible for the  
 27 operational history of the McLaughlin pit which started in 1971 and the

28 <sup>9</sup> See E1, Figures A-2, A-3, at A-4 and A-6 for the location of Study Area 46 and the McLaughlin Pit.

1 releases that occurred from it thereafter?

2 A. I don't.

3 (E11, at 466.) It is undisputed that large volumes of water and perchlorate waste were  
4 discharged repeatedly to the McLaughlin Pit over at least a 14 year period (1971-1985).  
5 (E 202, Ex. 1.)

6 (c) **Dr. Powell's Expert Opinion: (1) The Trace Releases of**  
7 **Potassium Perchlorate Found in the Three WCLC Study**  
8 **Areas Remain in the Shallow Soil after 50 years; (2) They**  
9 **Have Not Impacted Groundwater and Do Not Threaten To**  
10 **Do So**

11 In connection with this proceeding, Emhart retained Dr. Robert Powell, who holds  
12 a Ph.D. in Civil Engineering (Groundwater Hydrology) and has over 30 years of  
13 experience as a practicing consultant in the fields of environmental engineering, surface  
14 and groundwater hydrology, hazardous waste management, contaminated site  
15 investigations/remediation, risk assessment, and environmental risk management. (E4,  
16 at ¶ 4, Ex. A.)

17 Much of Dr. Powell's work has been in the semiarid regions of southern California.  
18 (Id., at ¶ 5, Ex. A.) He is currently working for, among many other clients, the California  
19 Environmental Protection Agency and the Department of Toxic Substances Control  
20 ("DTSC") in connection with completion of DTSC's supplemental feasibility study for the  
21 final closure of the Stringfellow NPL Site in Glen Avon, California, which includes, among  
22 its prominent contaminants, perchlorate and TCE. (Id.) For further details regarding Dr.  
23 Powell's qualifications see his declaration and attached Curriculum Vitae. (Id., Ex. A.)

24 Dr. Powell was asked to answer the following questions:

25 Question No. 1: Is there any empirical evidence of any significant release  
26 of potassium perchlorate between 1952 and 1957 at the 160-Acre Site in  
27 the WCLC Study Areas which are the subject of the 2007 Environ Report?

28 Question No. 2: Has any perchlorate released in the areas in which WCLC  
formerly operated at the 160-Acre Site migrated deeper into the vadose  
zone and adversely impacted the beneficial uses of the groundwater?

1        Question 3: Will the perchlorate released into soil in the area in which WCLC  
2        formerly operated at the 160-Acres Site eventually reach groundwater to the  
3        degree that it will interfere with or adversely affect the beneficial uses of the  
4        groundwater in the Rialto-Colton Basin?

5        Question 4: Is there any empirical evidence of a release of TCE between  
6        1952 and 1957 at the 160-Acre Site in the WCLC Study Areas which are  
7        the subject of Environ's March 30, 2007 report?

8 (Id., at ¶9.) Dr. Powell's answers to each of these questions is "No." The detailed bases  
9 which support his answers are set forth in his declaration, Exhibit E4.

10        One of the studies Dr. Powell relies on in connection with his opinions, is the  
11        recent study entitled, "Estimation of the Extent of Perchlorate Movement in the Vadose  
12        Zone at the 160-Acre Parcel Rialto, California," prepared by Dr. Jacob Chu. (E5, Ex. B.)  
13        Dr. Chu has a Ph.D in Environmental Science and Engineering from Stanford University,  
14        a M.S. in Environmental Engineering from Oregon State University, and a B.A. in Civil  
15        Engineering from National Taiwan University. (E5, Ex. A.) One of Dr. Chu's areas of  
16        technical expertise is chemical fate and transport modeling in the subsurface. (E5, Ex.  
17        A.) The details of Dr. Chu's qualifications are set forth in his Curriculum Vitae attached  
18        as Exhibit A to his declaration. (Id.)

19        Dr. Chu found, after reviewing and analyzing available soil, rainfall, soil moisture,  
20        and net recharge data relevant to the 160-Acre Site, which is located in a semiarid  
21        climate, that:

22        The potential of perchlorate migration was analyzed by calculating the  
23        downward migration velocity at various net recharge rates. The estimated  
24        long-term average net recharge rates by U.S. Geological Survey and by the  
25        Darcian method show that the perchlorate migration distance under Site  
26        conditions may reach 5 to 8 feet over a period of 50 years. This is  
27        consistent with the site soil sampling results around Building 42, which  
28        show that most of detected samples were found to be within 10 feet below  
29        ground surface.

(Id., at Ex. B.) Dr. Chu thus concluded:

It is thus concluded that the downward movement of perchlorate from  
surficial soil due to natural precipitation is very limited and has not  
adversely impacted regional groundwater quality. According to the



1 projected perchlorate migration rate, it can be reasonably expected that  
2 perchlorate may only migrate an additional 5 to 8 feet downward in the next  
50 years under natural precipitation conditions.

3 Adding his more than 30 years of experience in this area, Dr. Powell found:

4 Perchlorate is a persistent chemical that does not readily degrade in soil or  
5 water into some other chemical form. Perchlorate was only used by WCLC  
6 in a dry powder form. Once released onto soil, perchlorate would only  
7 migrate through the soil horizon by dissolution into water percolating  
8 through the soil. In arid regions like San Bernardino County this percolation  
is expected to be very slow and traces of perchlorate released even 50  
years ago should still remain in shallow soils at the release site today, as  
confirmed by the data in Environ's 2007 Report and Dr. Jacob Chu's  
analysis set forth in Exhibit B hereto.

9 (E4, at ¶ 9d.)

10 In summary, both Dr. Powell's opinions and Dr. Chu's study conclude that the  
11 trace amounts of perchlorate found in three WCLC Study Areas in the shallow soil have  
12 not impacted groundwater and are not a threat ever to do so.

13 (d) **An Advocacy Team Admission: Absent Large Volumes of**  
14 **Free Water, Perchlorate Will Take Hundreds, if Not**  
**Thousands, of Years To Reach Groundwater**

15 The Advocacy Team has not retained or identified any experts to testify about the  
16 natural rate at which perchlorate released to the soil surface will travel down through the  
17 vadose zone to groundwater. It has, however, offered in evidence (and thus adopted) a  
18 report prepared by GeoLogic, Inc., dated March 2007, commissioned by the County of  
19 San Bernardino ("GeoLogic 2007 Report"). (Referenced as Attachment 2 in AT's  
20 Submission.) The GeoLogic 2007 Report states that, absent large volumes of free water  
21 discharged to the soil surface, the perchlorate transport rate within the vadose zone is  
22 expected to be very slow to zero:

23 Transport of perchlorate within the vadose zone is largely a function of the  
24 availability of free water with transport rates expected to be very slow to  
zero in areas where regional rainfall is the only source of infiltration.  
25 Transportation rates are expected to increase dramatically in areas where  
26 water periodically concentrates (i.e., channels, ponds, or irrigated areas)  
and is expected to reach a maximum in areas where continuous ponded  
conditions exist or existed (e.g., aggregate wash ponds).

27 (Id., at 16; emphasis added.) GeoLogic's data on this issue is compelling.

28

1 Figure 22 in the Geologic 2007 Report summarizes the sampling results for  
2 monitoring well F-6 over time. F-6 is immediately downgradient of two aggregate  
3 washing ponds installed, with Regional Board staff approval, in 1999 on County property.  
4 The ponds were placed directly over a historic bunker area where fireworks  
5 manufacturers had stored perchlorate and materials and products containing  
6 perchlorate. (Id.; E202, Ex. 1.) For three years prior to construction of the unlined ponds,  
7 F-6 reported only background level concentrations of perchlorate. (AT's Attachment 2,  
8 Fig. 22.) Within a year of the release of millions of gallons of aggregate wash water to  
9 the ponds, the perchlorate concentrations in F-6 rose rapidly from 1.9 ppb in April 2000,  
10 to 250 ppb in January 2001, to 800 ppb in September 2002, and to 1,000 ppb in January  
11 2003. (Id., and E202, at Exs. 1 and 4.)

12 The Advocacy Team confirmed directly in Mr. Thibeault's deposition that, absent  
13 large volumes of water, precipitation is insufficient to mobilize perchlorate to groundwater:

14 Q. Do you have an opinion sitting here today whether or not it [unlined  
15 settling ponds with a 13 million gallon water capacity] caused perchlorate to  
16 reach the groundwater underneath it?

16 A. Yes.

17 Q. And what is your opinion?

18 A. I believe that the wash water from the aggregate operation mobilized  
19 perchlorate in the subsurface and pushed it down towards the groundwater.

20 \* \* \*

20 Q. Prior to the gravel washing operation . . . and creation of the pond, is  
21 there any evidence that the perchlorate that was in the soil there got to the  
22 groundwater?

22 A. I know of none.

23 (E12, at 59-60 and 64.)

24 (e) **A Second Advocacy Team Admission: There Was No**  
25 **Empirical Evidence That Any Significant Amount of Water**  
26 **Was Discharged In WCLC Operational Areas Where Trace**  
**Amounts of Perchlorate Were Detected In Soil**

27 The Advocacy Team also admitted on April 3, 2007, that it has no empirical  
28 evidence that large volumes of free water necessary to mobilize surface contaminants

1 into the vadose zone and to groundwater, were ever released in WCLC Study Areas 11,  
2 18, and 37. As Ms. Sturdivant, a Regional Board hydrogeologist, testified:

3 Q. Do you have any data which shows you whether perchlorate associated  
4 with West Coast Loading operations has traveled through the vadose zone?

5 A. No.

6 Q. Do you have any data which shows that perchlorate associated with  
7 West Coast Loading operations threatens to travel through the vadose zone  
8 to the groundwater?

9 A. No unless the new data you may have provided . . . that you said you  
10 gave us [in] a new report and I haven't looked at it. So exclusive of that, no.

11 (E13, at 829-830.) Ms. Sturdivant also admitted that the Advocacy Team has no  
12 empirical evidence regarding the rate of perchlorate transport through the vadose zone:

13 Q. Do you have any data with respect to the 160-acre site that tells you  
14 how rapidly perchlorate will move in the vadose zone?

15 A. No.

16 (E14, at 1006.)

#### 17 (f) Summary of Empirical Evidence Re WCLC

18 All the empirical evidence with regard to WCLC's operations (circa 1952-1957) at  
19 the 160-Acre Site establishes that only trace amounts of potassium perchlorate were  
20 released to the shallow soil in three locations (Study Areas 11, 18, and 37) where WCLC  
21 is known or suspected to have handled potassium perchlorate. That evidence, the cited  
22 experts, and the Advocacy Team admissions also establish that those trace amounts are  
23 still in the shallow soil above 25 feet bgs. All the experts further report that those trace  
24 amounts, if left undisturbed by large volumes of imported water, will take hundreds, if not  
25 thousands, of years to migrate in ever decreasing concentrations to groundwater, and if  
26 and when those trace amounts do, hundreds, if not thousands, of years from now they  
27 will not adversely affect the beneficial uses of that groundwater – they will not even be  
28 measurable.

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**2. The Advocacy Team Has No Credible Anecdotal Evidence**

The Advocacy Team's Opening Brief characterizes and argues, but does not present, the anecdotal evidence (documents and deposition testimony) which it claims establishes that WCLC discharged potassium perchlorate and TCE to the soil. (AT's Opening Br., at 12-27.) Reduced to its essence, the Advocacy Team advances four specific claims against WCLC. It claims that:

(a) Even though the empirical evidence is to the contrary (only trace amounts of perchlorate have been found in three WCLC Study Areas), WCLC released at least 2,245 lbs. or 2,257 lbs. of potassium perchlorate to the bare ground at the 160-Acre Site (AT's Opening Br., at 14-19);

(b) Even though the empirical evidence is to the contrary (only trace amounts of perchlorate have been found in three WCLC Study Areas), WCLC incidentally released perchlorate and photoflash powders to the ground in buckets of mop water, as fugitive dust, as a result of the explosion of Building 42, and as the result of on-site fires (id., at 19-22);

(c) Even though the empirical evidence is to the contrary (and no "north disposal trench" or waste materials have been found), WCLC disposed of chemical soiled rags, gloves, cans, waste water, waste perchlorate, waste TCE, and water containing perchlorate waste by dumping and pouring these items into a large, deep trench, and then burning them in a "north disposal trench". (Id., at 23-27); and

(d) Even though the empirical evidence is to the contrary (and no "south disposal trench" or materials were found), WCLC disposed of chemical soiled rags, gloves, cans, waste water, waste perchlorate, waste TCE, and water containing perchlorate waste by dumping and pouring these items into a large, deep trench, and then sometimes burning that waste in a "south disposal trench". (Id., at 23-27.)

None of these claims are supported by the anecdotal evidence cited.

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(a) The Phantom 2,257 lbs. of Scrap Potassium Perchlorate

The Advocacy Team claims that:

[B]ased on contracts that are known to have existed, and the available information on production quantities for WCLC's M-112 photoflash and M-115 ground burst simulator, the potassium perchlorate that would have been considered scrap or spoilage from the manufacturing process, and would have been discharged as waste on the Property, was at least 2,257 pounds (1,832 pounds + 425 pounds + spoilage from the XF-5A photoflash cartridges).

\* \* \*

WCLC processed large quantities of potassium perchlorate. As a result, potassium perchlorate waste was generated. It was estimated that this waste would have amounted to at least 2,245 [sic?] pounds of potassium perchlorate. This potassium perchlorate waste was discharged to the bare ground at the site.

(AT's Opening Br., at 19 and 62; emphasis added.)

The Advocacy Team's only proposed witness to testify about this asserted WCLC release is Advocacy Team member Ann Sturdivant. (AT's 4/6/07 Witness Statements, at 7.) Ms. Sturdivant is neither an industrial process engineer nor a forensic investigator, and the Advocacy Team has made no attempt to so qualify her. (Id., passim; E15, at 830-851.)<sup>10</sup> Even if her unqualified opinion could be considered, Ms. Sturdivant's estimate is demonstrably wrong because it is directly contradicted by WCLC's actual production and scrap generation records which the Advocacy Team has had since 2002.

Ms. Sturdivant's first error was to use initial scrap allowances (an engineering "rule of thumb" assumption) that appear in some early WCLC's production formulas prepared by its process chemist prior to the commencement of production. Her second error was to ignore the production records that contain detailed data on exactly how many WCLC munitions contained potassium perchlorate, exactly how many were made, exactly how much potassium perchlorate was needed for each unit, and exactly how much scrap was generated for 87% of those products. Her third error was to assume that between 1952

<sup>10</sup> Accordingly, the Emhart Parties object to Ms Sturdivant offering any opinion testimony on this issue because she has absolutely no specialized skill, knowledge, or experience in the field.

1 and 1957 WCLC did nothing but load and assemble products containing potassium  
2 perchlorate:

3 It is evident from the records and witness testimony that WCLC  
4 manufactured thousands of explosive and incendiary devices, many of  
5 which contained perchlorate salts, at the Property.

6 (AT's Opening Br., at 17; emphasis added.)

7 Ms. Sturdivant acknowledged on April 3, 2007, that she was not aware of the  
8 detailed actual production records that the Advocacy Team has had in its possession  
9 since 2002. She also conceded that actual numbers should be used in the interest of  
10 accuracy:

11 Q. Do you recall that Mr. Skovgard [the former WCLC chief chemist who  
12 devised the M112 scrap allowances] testified that in terms of these figures  
13 relative to scrap allowance part of the planning process is to provide for an  
14 allowance to make sure one has sufficient materials to complete  
15 production?

16 A. Yes, I believe so.

17 Q. . . .Did any (do any) of the figures here cited take into account the actual  
18 inventory measurements made by West Coast Loading personnel at the  
19 end of the [M-112] photoflash cartridge production process?

20 A. I don't know the contract information might have been that I don't know.

21 \* \* \*

22 Q. Would an actual inventory of left over materials at the end of the  
23 production process more accurately reflect what was consumed in the  
24 production than a planning document at the outset?

25 [Objection.]

26 The WITNESS: I think it could yes.

27 (E16, at 1047-1048.)

28 In order to evaluate Ms. Sturdivant's scrap estimates and "evident" assumptions,  
Emhart retained Dr. David Dillehay, a Ph.D chemist with 48 years of experience in  
munitions manufacturing processes, and asked him to examine WCLC's historical  
production records and answer the following questions:

Question No. 1: Which products manufactured by WCLC at its Rialto facility  
contained potassium perchlorate as an ingredient?

1 Question No. 2: How much potassium perchlorate was generated as scrap during  
2 WCLC's production of products which contained potassium perchlorate?

3 Question No. 3: What were the generally accepted safe disposal practices in the  
4 1950's for scrap potassium perchlorate or scrap powders containing potassium  
5 perchlorate in the munitions industry?

6 (E3.)<sup>11</sup> Emhart also retained Suzanne Ravano Thompson, a Certified Public Accountant  
7 and Certified Fraud Examiner, to review WCLC's historical production records and  
8 determine during what time periods WCLC produced the products that contained  
9 potassium perchlorate (E2).<sup>12</sup>

10 As set forth in their declarations, Ms. Thompson and Dr. Dillehay will testify at the  
11 May hearing as follows:

12 (i) *Three Products Used Potassium Perchlorate*

13 WCLC production records disclose that it manufactured 13 different munitions at  
14 the 160-Acre Site, only three of which contained potassium perchlorate: the M-112  
15 photoflash cartridge ("M-112"), the M-115 ground burst simulator ("M-115"), and the XF-

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16 <sup>11</sup> Dr. Dillehay's qualifications are described in Exhibit E3 as follows: "I was awarded a B.A. in  
17 Chemistry from Rice University in 1958, and a Ph.D. in Chemistry from Clayton University in  
18 1983. I have been professionally engaged for over 48 years in the field of propellants,  
19 explosives, and pyrotechnics. Prior to founding Technical Consultants in 1997, I was  
20 employed by Thiokol Corporation from 1958 to 1996. During my employ at Thiokol  
21 Corporation, I held the following positions: Chief Scientist (1994-1996), Advanced  
22 Engineering Manager (1984-1994), Processing Engineering Supervisor (1977-1984), and  
23 Development Chemist/Project Engineer (1958-1976). During my career with Thiokol  
24 Corporation, I supervised pyrotechnic manufacturing operations at the Longhorn Army  
25 Ammunition Plant in Marshall, Texas, and managed the production of illuminants, flares, and  
26 simulators which included the types of products manufactured by West Coast Loading  
27 Corporation ("WCLC"). My professional activities have included co-founding The International  
28 Pyrotechnics Society in 1980, and serving on the United States Navy investigating team for  
the 1989 USS Iowa gun incident. I hold eleven patents and have published over 52 technical  
papers in the field of pyrotechnics and energetic materials processing. I have recently co-  
authored a text called "Pyrotechnic Chemistry" published by the Journal of Pyrotechnics, Inc.  
in 2004."

<sup>12</sup> Ms. Ravano Thompson's qualifications are described in Exhibit E2 as follows: "I am a  
Certified Public Accountant, licensed in the State of California since 1998. I earned a  
Bachelor of Science degree in Accounting, Summa Cum Laude, from the University of San  
Francisco in 1996, and a Master of Business Administration from the University of Southern  
California in 2002. I have over 10 years of professional experience, primarily in financial and  
accounting analysis in claims and disputes. I am a member of the American Institute of  
Certified Public Accountants and the California Society of Public Accountants. I am also a  
Certified Fraud Examiner and a member of the Association of Certified Fraud Examiners."

1 5A photoflash cartridge ("XF-5A"). (E3, at ¶ 7.) WCLC's production records further show  
2 that munitions incorporating potassium perchlorate were not manufactured at the site for  
3 the entire period WCLC operated the facility: 347,530 M-112 cartridges were  
4 manufactured in 10 months between late January 1955 and May 8, 1956, with a six or  
5 seven month interruption caused by the April 12, 1955 Building 42 explosion and the time  
6 needed to rebuild it; 50,250 M-115 simulators were manufactured in eight weeks ending  
7 January 14, 1957; and 250 XF-5A cartridges were manufactured in one week in  
8 September 1956. (E2, at ¶¶ 11, 11B; and E3, at 20, Ex. J.) The actual evidence  
9 demonstrates that the "evident" assumptions of the Advocacy Team simply did not in fact  
10 happen.

11 *(ii) M-112 Scrap Potassium Perchlorate*

12 Ms. Sturdivant's estimate that **1,832 lbs.** of scrap potassium perchlorate was  
13 generated during M112 production is based solely on an initial 4% "rule of thumb" scrap  
14 estimate used by WCLC's production chemist to anticipate how much potassium  
15 perchlorate should be ordered: 4% of 47,000 lbs. is 1,832 lbs. (AT's Opening Br., at 18.)  
16 This estimate simply ignores or grossly misrepresents information in WCLC's historical  
17 records that have been in the possession of the Advocacy Team since 2002. Moreover,  
18 no former WCLC employee ever so much as hinted at such a scenario in his or her  
19 deposition.

20 As Dr. Dillehay explains: The final "WCLC Material Status Report" for M112  
21 production states that 47,000 lbs. of potassium perchlorate was purchased for M-112  
22 production. That 47,000 lbs. is accounted for in this report as follows: 46,221 lbs. loaded  
23 into 347,530 cartridges; 628 lbs. remaining in inventory; **115 lbs.** accounted for in the  
24 Scrap Report; and **15 lbs.** recorded as unaccounted for at the end of production. (E3, at  
25 ¶¶ 13-16.) Dr. Dillehay then determined that the actual M-112 "scrap" rate was 0.25% of  
26 47,000 lbs., or 115 lbs., which was calculated as follows: 115 lbs. divided by 46,351 lbs  
27 (47,000 lbs. minus the 628 lbs. still in inventory) equals 0.25%. Not 4%. (Id., at ¶ 16.)

28



1 (iii) M-115 Scrap Potassium Perchlorate

2 The Advocacy Team claims that the scrap allowance for potassium perchlorate  
3 needed for M-115 production was 5% (another "rule of thumb" initial estimate) which  
4 would result in a "total of **at least 425 pounds** of scrap potassium perchlorate," all of  
5 which "would have been discharged as waste at the property." (AT's Opening Br., at 18-  
6 19.) Ms. Sturdivant calculated 425 lbs. by assuming, because the "amount of potassium  
7 perchlorate used in each [M-115] is unknown," that 8,500 lbs. of potassium perchlorate,  
8 which was delivered to WCLC in February 1956, during M112 production, was "likely  
9 used for the [M-115] ground burst simulator contract," which would not be manufactured  
10 for another 11 months starting in November 1956. (Id., at 16; E2, at ¶ 11C.) Neither the  
11 assumption nor the calculus is supported by WCLC's actual production records for the  
12 M-115.

13 The "Operational and Material Breakdown Report" for the M-115 Contract (E3, at ¶  
14 18, at Ex. B-1) identifies two M-115 components which contained potassium perchlorate:  
15 the whistle charge – 0.00737 lbs. per unit; and the photoflash charge – 0.055 lbs. per  
16 unit. (E3, at ¶ 18.) As noted, WCLC production records report that 50,250 M-115 were  
17 produced in an eight week period ending in mid-January 1957 just before the facility was  
18 shut down. (E2, at ¶ 11C.) Thus, the amount of potassium perchlorate required for  
19 WCLC's production of the M115 would have been 3,134 lbs. ( $0.00737 \times 50,250 + 0.055 \times$   
20  $50,250$ ). (E3, at ¶ 18.)

21 WCLC's records do not contain a scrap report or final material status report for the  
22 M-115. In Dr. Dillehay's opinion, however, given WCLC's experience with the M-112  
23 (which represents 87% of all WCLC produced units that contain potassium perchlorate), it  
24 is reasonable to assume that a similar scrap rate would have been achieved during the  
25 M-115 production--the products are similar and thus similar production processes would  
26 have been used. (Id., at ¶ 19.) In Dr. Dillehay's opinion approximately **9 lbs.** of scrap  
27 and unaccounted for potassium perchlorate could have been generated during M-115  
28 production. (Id.) He calculates this number as follows: 1.0028 (potassium perchlorate

1 needed for the M-115 plus the 0.25% actual scrap rate for M112 production) times 3,134  
2 lbs. yields a projected needed inventory 3,142 lbs. of perchlorate for M115 production;  
3 3,142 lbs. minus 3,134 lbs. equals 8 lbs. (Id.)

4 (iv) *XF-5A Scrap Potassium Perchlorate*

5 The Advocacy Team asserts that the number of XF-5A photoflash units  
6 manufactured by WCLC is unknown; thus, it did not estimate the amount of scrap  
7 generated during production of this product. (AT's Opening Br., at 15.) On the contrary,  
8 WCLC's historical records disclose that WCLC's XF-5A contract was for 250 units, all of  
9 which were produced in one week in September 1956. (E2, at ¶ 11B; E3, at ¶ 20.)  
10 Those records further reflect that each unit required 0.3636 lbs. of potassium perchlorate.  
11 (E3, at ¶ 20.) Thus, Dr. Dillehay made the following calculation: 250 times 0.3636 lbs.  
12 per cartridge equals 90.9 lbs. of potassium perchlorate needed to produce the required  
13 number of XF-5A units. Next, 90.9 lbs. times 1.0025 equals 91.13 lbs., leaving **0.23 lbs.**  
14 of scrap and unaccounted for potassium perchlorate that reasonably could have been  
15 generated during the production of the XF-5A. (E3, at ¶ 20.)

16 In summary, the Advocacy Team's claim that "at least **2,257 lbs.**" of scrap  
17 potassium perchlorate was generated during the 10 months of M-112 production, eight  
18 weeks of M-115 production, and one week of XF-5A production is rebutted by the actual  
19 records of WCLC and the opinions of someone who, unlike Ms. Sturdivant, is qualified to  
20 have them, Dr. Dillehay. This claim is also rebutted by the empirical testing data set forth  
21 in the Environ 2007 Report, the expert opinion of Dr. Powell, and the expert opinion of  
22 Dr. Chu. Indeed, this Advocacy Team's claim is inexcusable and indefensible given that  
23 the advocacy team knows from the testimony of Frank Gardner that when WCLC was  
24 closed down, Mr. Gardner personally inspected the warehouses, recorded the product  
25 inventories and did not see any potassium perchlorate remaining in WCLC's inventory:

26 Q. Was any – was – do you know whether there was any potassium  
27 perchlorate remaining at West Coast Loading for this inventory you  
described?

28 A. I did not see the inventory. I'm unaware of any being there.

1 (E17, at 222-223.)

2 (b) **The Phantom Release of 2,257 lbs. of Waste Potassium**  
3 **Perchlorate "To Bare Ground"**

4 The Advocacy Team's claim that "at least 2,245 or 2,257 lbs." of waste potassium  
5 perchlorate was dumped "to the bare ground" is based solely on its misguided estimate  
6 of scrap potassium perchlorate:

7 WCLC processed large quantities of potassium perchlorate. As a result,  
8 potassium perchlorate waste was generated. It was estimated that this  
9 waste would have amounted to at least 2,245 pounds of potassium  
10 perchlorate. This . . . waste was discharged to the bare ground at the site.

11 (AT's Opening Br., at 62; emphasis added.) This claim contains three errors. As  
12 established, it grossly misstates how much scrap was in fact generated. It improperly  
13 equates scrap with waste. And, it demonstrates a total lack of understanding of the  
14 disposal practices in the munitions industry in the 1950's for scrap potassium perchlorate.

15 Again, we turn to Dr. Dillehay. First, as discussed above, only approximately 140  
16 lbs. of scrap and unaccounted for potassium perchlorate was generated during a total of  
17 12 months of production needed to manufacture the M-112, M-115, and XF-5A units.

18 Second, he explains that scrap is not waste:

19 . . . The manufacture of munitions, like the manufacture of almost any kind  
20 of product, produces scrap. Scrap is a term of art which refers to those raw  
21 materials or component parts used during production which do not make it  
22 into the final deliverable product. Typically, in the munitions industry, scrap  
23 could include cartridges which would fail to meet one or more  
24 specifications, component parts, and chemical ingredients which either did  
25 not meet specifications or after being mixed and/or loaded did not meet  
26 performance specifications. Scrap is distinct from remaining inventory  
27 which are raw materials acquired for production but never used.

28 . . . [T]he fate of scrap chemicals generated during the manufacture of  
munitions is particularly important for at least three obvious reasons: (a)  
they could be explosive, (b) if not explosive in their own right, they could  
come into contact with other chemicals, the combination of which is  
explosive, and/or (c) they could have other characteristics which make them  
potentially harmful to human health or the environment. Thus, in my  
experience, if such chemicals are not recycled into the manufacturing  
process, which is often the case, procedures are developed to control their  
ultimate disposal.

29 (E3, at ¶¶ 6, 21.) With regard to the disposal of scrap potassium perchlorate, Dr. Dillehay  
30 explains:

1 With regard to the disposal of scrap potassium perchlorate or powder  
2 containing potassium perchlorate, WCLC's records report, and aerial  
3 photographs confirm, the existence of a "north Incinerator" located to the  
4 east of the WCLC parking lot. This incinerator was specifically identified in  
5 WCLC's operating procedures for the incineration of defective M-112  
6 cartridge cases, black powder (which is not photoflash powder), and the M-  
7 112 primers. In the late 1950's through today the "burning" of energetic  
8 materials, including scrap potassium perchlorate or scrap powder  
9 containing potassium perchlorate, in an incinerator has been a generally  
10 accepted practice. The scrap chemicals containing potassium perchlorate  
11 typically would be mixed with a light diesel fuel or water, which desensitizes  
12 the material for explosion, and then this mixture is placed into the  
13 incinerator where it will combust without the risk of explosion. Potassium  
14 perchlorate, unlike some other forms of perchlorate, by itself, is not  
15 explosive or reactive under applicable regulatory standards. Potassium  
16 perchlorate does not burn unless mixed with a fuel. Rather, at  
17 approximately 752 degrees F, it begins to decompose into potassium  
18 chloride (salt) and oxygen.

19 (E3, at ¶ 22.)

20 Accordingly, in Dr. Dillehay's opinion the Advocacy Team's claim that all scrap  
21 potassium perchlorate powder or photoflash powder was simply dumped on the bare  
22 ground is unreasonable. (Id.) It is wholly inconsistent with the safe disposal of such  
23 scrap. It is wholly inconsistent with the generally accepted industry practice for its safe  
24 disposal. No evidence has been offered to establish that the limited amount of scrap  
25 potassium perchlorate, fully accounted for in the M-112 production records (115 lbs.),  
26 was thereafter dumped on the bare ground. The Advocacy Team's claim is also wholly  
27 inconsistent with the empirical field testing data in the Environ 2007 Report, which found  
28 only trace amounts of perchlorate in three WCLC Study Areas, no disposal pits or  
trenches, and no scrap materials of any kind in the shallow soil at the 160-Acre Site.

Finally, with regard to the 15 lbs. of potassium perchlorate which was unaccounted  
for at the end of M-112 production, Dr, Dillehay is of the opinion that it can be accounted  
for in the following ways: (a) some small amount was consumed in the explosion of  
Building 42 in April 1955, (b) some was fugitive dust generated during production, and/or  
(c) some could have been "lost" as a result of the use of multiple scales with different  
accuracy tolerances. (Id., at ¶ 23.) This opinion is fully consistent with the empirical data  
in the Environ 2007 Report. The Advocacy Team's claim is not.

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**(c) The Phantom Fire At Building 42**

The transport rate of water down through the vadose zone is an important issue in this proceeding. The Advocacy Team is fully aware of that issue, and, as noted above, has conceded that precipitation in the Rialto/Colton Basin is insufficient in itself to transport potassium perchlorate from the surface through the 400-foot vadose zone to groundwater in 50 years, 500 years, or even 1,000 years. Thus, in the face of compelling empirical evidence that few if any discharges of trace amounts of potassium perchlorate ever occurred, the Advocacy Team has spent the last several years desperately searching for more water to support an argument that "the evidence is not there because it must have all washed away." Even though the profile of the trace amounts of perchlorate in the shallow soil in Study Areas 11, 18, and 37 (empirical evidence) is only consistent with net recharge caused by precipitation, the Advocacy Team appears poised to submit "proof" that due to a single incident, "significant" amounts of fire suppression water beyond precipitation were released at Building 42 and, apparently, everywhere else where no potassium perchlorate was found. Here is that proposed two part proof. The assumption:

[I]t is reasonable to assume that some residue of perchlorate and other chemicals would have remained on the ground after the fires and explosions that occurred during WCLC's activities on the Property.

(AT's Opening Br., at 22.) The rank speculation:

The porous soil at the Property is very conducive to infiltration, and would allow perchlorate and other chemicals at the ground surface to infiltrate and migrate toward the groundwater beneath the Property. The use of fire suppression water during a fire or after an explosion would further expedite this process.

(Id.) To support this "proof," the Advocacy Team has primed member Saremi to present, apparently as both fact and opinion testimony, the following contrived arguments against WCLC:

Fires and explosions occurred at the property. Ash and residue are typically present at the ground surface in areas where fires or explosions occur. Contaminants in such residue can be dissolved and mobilized by the use of fire suppression water. This fact pertains to any fires and explosions that occurred during the operations at the 160-acre Property, including those of WCLC. . . .

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Board staff has participated in oversight of cleanup activities at industrial facilities where fires have occurred. It is common knowledge that chemical residue and ash are typically present after such fires have taken place. More specifically, a technical report prepared by TRC consultants, on behalf of the City of Rialto, verifies that high concentration of perchlorate (up to 131,000 micrograms per kilogram) were present in ash and residue after a 2004 fire at the Astro Pyrotechnics facility . . . located less than a mile away from the Property.

(Advocacy Team's 4/6/07 Witness Statements, at 4; emphasis added.)<sup>13</sup>

All the empirical and anecdotal evidence, however, is to the contrary. During the approximate 12 months of WCLC production of the M-112, M-115, and XF-5A, one explosion, and no fire, occurred that involved potassium perchlorate. On April 12, 1955, Building 42 (Study Area 18) was destroyed by an explosion. (E18, at 5, E19.) The WCLC employee eye-witnesses who have been asked about this event in deposition all confirm there was no fire; for most of them it is a vivid memory that has not faded with time. Mr. Davis, a former WCLC employee, who is now 92 and sometimes subject to suggestion when asked a leading question, still has a vivid and unshakable memory that there was no fire:

Q. Did you go into the building [Building 42] while it was burning and assist one or more of these women out of the building while the building was on fire?

[Objection]

A. The building wasn't on fire.

\* \* \*

Q. Was their smoke in the building?

A. Not in the building, no. . . .

Q. Do you recall whether or not anything was smoldering?

A. No.

\* \* \*

Q. Was photoflash powder that was in the hamper blown out of the building?

A. Not blown out. Just blown up. It –

<sup>13</sup> The Emhart Parties object to this testimony insofar as Mr. Saremi is offering an expert opinion or purporting to be a fact witness on events where he has no personal knowledge.

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Q. Blown up?

A. Right. And that's what actually caused the explosion to blow out the wall, see.

Q. . . And did the material, this whatever – Was it the result of the explosion going off out of the building?

A. It was gone.

Q. It went out the building?

A. It exploded in the building, see, and then the material was just gone.

(E20, at 485-487.) Although Mr. Davis is cited throughout the Advocacy Team's Opening Brief, the Advocacy Team has simply ignored his testimony on this issue. WCLC's records do not report any other explosion, let alone fire, involving potassium perchlorate, nor does the Advocacy Team cite to any such information.

Further, Dr. Dillehay, an expert in the field, unlike Mr. Saremi, has a very different opinion regarding whether "ash" was generated by the explosion at Building 42. In his opinion, there is no similarity between the 1955 explosion that destroyed Building 42 and the 2004 fire which is the subject of TRC's report:

26. With regard to the explosion at Building 42 in April 1955, it is my opinion that this explosion did not cause a significant release of potassium perchlorate to the environment. In fact, in my opinion all detectable (measurable) potassium perchlorate that may have been in Building 42 at the time of the explosion was destroyed in the explosion.

27. This opinion is based on the following: First, based upon a contemporaneous written report which attempted to reconstruct the events which brought about the explosion, by J. W. Rupert, WCLC's Safety Officer, the Building 42 explosion occurred at the end of a shift when there was likely to be only a relatively small amount of photoflash mixture remaining in the hopper of the M112 filling machine. Second, an explosion of the photoflash powder, which contains about 30% potassium perchlorate, inside a contained structure would almost certainly have led to the chemical destruction of all materials in that powder.

28. The Advocacy Team's suggestion that the April 12, 1955 explosion at Building 42 was similar to a June 2004 fire at Astro Pyrotechnics (and therefore would result in similar ash residue) is wholly unreasonable. As reported by eyewitnesses, the Building 42 explosion did not involve a fire; therefore, no ash was produced.

29. The chemical reaction which occurs during the explosion of photoflash powder is fundamentally different from the chemical reaction which occurs during a fire involving a multitude of fuels and chemicals, like that which occurred in June 2004 at Astro Pyrotechnics. When photoflash

1 powder explodes, the potassium perchlorate in it is chemically destroyed—  
2 the chemical reaction which destroys the chemical ingredients is manifest  
by the explosion.

3 30. The fact that Building 42 was destroyed in the explosion suggests  
4 that significant destructive force was created by the ignition of the  
5 photoflash powder. Given what is known about the amount of photoflash  
6 powder in the building at the time, such a destructive force can only have  
been created by the complete destruction of the photoflash powder then in  
Building 42.

7 31. By contrast, an explosion and fire in a building where potassium  
8 perchlorate was present along with many other mixed and unmixed  
9 materials such as at Astro Pyrotechnics, will generate significant ash which  
could contain significant amounts of the many chemicals present that were  
not consumed by the fire, especially if fire suppressant measures were  
taken.

10 (E3, at ¶¶ 26-31.)

11 In short, Mr. Saremi's proposed testimony on this subject should be excluded. He  
12 is not qualified to offer such an opinion.<sup>14</sup> His purported opinion improperly relies on the  
13 assumption, dispatched by Dr. Dillehay, that ash generated by a fire in 2004 that burned  
14 through a building with some potassium perchlorate in it is similar to an unidentified  
15 residue, never found, that may have been generated by the ignition of photoflash powder  
16 and explosion that destroyed Building 42. He has also ignored the fact that there was no  
17 fire, no ash, and thus no fire suppression water used on Building 42.

18 **(d) The Phantom WCLC North Disposal Trench**

19 The Advocacy Team asserts that Mr. Davis identified a "WCLC trench," located  
20 just outside the north fence to WCLC's property, where, according to the Advocacy  
21 Team, he saw drums of mop water containing perchlorate waste, solvents, rags, gloves,  
22 cans, and other waste materials regularly and repeatedly poured, dumped, buried, and  
23 sometimes burned. Citing Mr. Davis's deposition testimony, the Advocacy Team claims:

24 These drums [of mop water] were then transported to and dumped into a  
25 trench (burn pit) on-site. . . . The trench was bare earth, and approximately  
26 six to eight feet deep and 10 feet long. . . . Excess waste powder from the  
assembly process was taken to WCLC's trench for disposal. . . [R]ags and  
gloves . . . were taken to the trench for disposal.

27  
28 <sup>14</sup> Accordingly, the Emhart Parties object to Mr. Saremi offering any opinion testimony on this  
issue because he has absolutely no specialized skill, knowledge, or experience in the field.



1 (AT's Opening Br., at 24.) This statement so grossly misstates Mr. Davis' testimony, it is  
2 tantamount to out-and-out fabrication. Stating that the trench was "six to eight feet deep,"  
3 the Advocacy Team cites Attachment 8, Davis 184:7-185:2. (Id.) This passage contains  
4 no such testimony. A few pages earlier in his deposition, at page 164, which the  
5 Advocacy Team cites elsewhere, Mr. Davis testified that, while he saw a trench, it was  
6 shallow, only six to eight inches deep and 18 to 24 inches wide:

7 Q. And how large would you say the trench was?

8 A. Oh, I would say that it was a shallow trench, maybe 6 to 8 inch deep and  
9 maybe 18 to 24 inches wide, and I would say that probably it was 10 feet  
long.

10 (E21, at 164.)

11 The Advocacy Team's claim that "[v]arious WCLC employees personally  
12 witnessed liquid, perchlorate-contaminated waste materials being poured into the trench"  
13 is false. No witness gave such testimony. (AT's Opening Br., at 24.) After identifying the  
14 location of the "north trench" on an aerial photograph of the 160-Acre Site, Mr. Davis  
15 testified:

16 Q. Do you recall whether you observed that trench in the area you've just  
17 marked on the photograph more than the one time you described Mr.  
Rupert being at the trench?

18 A. No. I couldn't say that I viewed it anymore than just that one time. That  
19 is, I may have, but I don't recall.

20 \* \* \*

21 Q. Do you recall whether Mr. Rupert was holding any kind of container?

22 A. No.

23 Q. You recall that somebody was with him digging the trench, correct?

24 A. I think he was holding a shovel.

25 Q. Do you recall whether, apart from the powder you mentioned—you've  
described, whether anything else was thrown into that trench on that  
26 occasion?

27 A. Not that I recall.

28 Q. And do you have any way to estimate how much material you saw Mr.  
Rupert put into the trench?

1 A. Oh, I'd say probably a wastebasket full. We'll say a kitchen-size  
2 wastebasket.

3 \* \* \*

4 Q. Did you see Mr. Rupert in fact burn anything in the trench on that  
5 occasion?

6 A. I'm trying to recall whether – I don't recall whether I actually saw things  
7 burning.

8 Q. You don't have any recollection of any burning –

9 A. No.

10 \* \* \*

11 Q. Did you ever talk to Mr. Rupert about what he was doing at that time?

12 A. No.

13 Q. . . .Do you have any understanding of why Mr. Rupert was using the  
14 trench on that occasion?

15 A. No, I do not.

16 (E22, Davis Vol. III, at 798-800.) Mr. Davis was thereafter examined by other counsel,  
17 some of whom represented clients adverse to the Emhart Parties, and on cross-  
18 examination this testimony never changed.

19 Rather than challenge elderly witnesses as having too often said "yes" to a  
20 blizzard of leading questions or as having faded and confused memories, the Emhart  
21 Parties decided to resolve questions, like a dimly-recalled 6 to 8 inch deep by 18 to 24  
22 inch wide by 10 feet long trench, by going out to the 160-Acre Site and looking for it.  
23 Thus, as part of its 2006 Work Plan, Environ identified, with the approval of Regional  
24 Board staff, the area Mr. Davis marked on an aerial photograph as the "north trench"  
25 location, and designated it Study Area 9.

26 On March 25, 2006, Environ dug four separate trenches in Study Area 9 (Davis'  
27 "north trench") in an effort to locate remnants of rags, gloves, waste powder, ash from a  
28 fire, or any other indication of buried or dumped waste. (E8, at ¶ 2.) Environ collected  
and analyzed nine soil samples to analyze for perchlorate and six separate soil gas  
samples to analyze for VOCs. (E1, at Table 2, at 11; and Table 9, at 16.) Nothing was

1 found in Study Area 9; no perchlorate, no TCE, no gloves, no rags, no cans, not any  
2 other kind of waste materials. (E8, ¶ 2.)

3 At this juncture in our examination of the Advocacy Team's evidence a comment is  
4 in order. It is very disturbing to the Emhart Parties that the Advocacy Team has made  
5 this assertion about a "north trench" when Environ's comprehensive investigation of  
6 Study Area 9 establishes that it, along with all the alleged wastes, is not there.

7 It is even more disturbing that the Advocacy Team would make this assertion  
8 knowing of the results of that investigation, which Advocacy Team member Holub has  
9 confirmed was thorough and did not find anything. On April 21, 2006, one month after  
10 Environ's investigation of Study Area 9 was completed, Mr. Holub advised the Regional  
11 Board as follows:

12 [I]n the case of Emhart, they've actually done more work out there than was  
13 proposed in the work plan. There were several other areas of interest that  
14 came up as work was going on out there. And we suggested then go dig in  
15 another area. And, they were very receptive in just moving the equipments  
16 over and digging trenches on other areas and grabbing samples. So we  
17 have been very pleased.

18 \* \* \*

19 [A]ll the soil gas samples and all the soil samples that we received  
20 analytical results for [TCE] have all been non-detect. So no TCE has been  
21 detected in the shallow soil. And most of the soil samples that we received  
22 analytical results for perchlorate were non-detect.

23 (E201, Ex. 42, at 52 and 44.)

24 So when all this data comes in, and we can look at it comprehensively, we  
25 will be in a better position to make some type of conclusions or  
26 determination about what's going on out there.

27 But two things stand out. One is that there was no TCE detected in any of  
28 the shallow soil samples. And Perchlorate was not detected in most of the  
locations that were looked at.

(Id., at 47.)

In short, not only is there no evidence of a "north trench," but there is mounting  
empirical evidence that the Advocacy Team has little to no regard for the truth.

1 (e) The Phantom WCLC South Disposal Pit

2 The Advocacy Team claims, without any supporting testimony from a former  
3 WCLC employee, that:

4 According to WCLC's "Safety Regulations for Handling Azides, Styphnates,  
5 and Similar Explosives" (Attachment 8), the used sponges and cleaning  
6 rags, cleaning water and other waste liquids generated form operations,  
including mixing photoflash powder containing perchlorate, were to be  
taken to the disposal pit south of the plant site and drained into the ground."

7 (AT's Opening Br., at 24.) During her deposition in 2003, Ms. Sturdivant admitted that  
8 this 1954 document did not relate to perchlorate use or disposal. (E64.) Nevertheless, in  
9 2006, Mr. Saremi asked Environ to investigate what he suspected might have been a  
10 drum disposal area located near historical rail spurs. (E8, Ex. D.)

11 Again, all of the Advocacy Team knows that the empirical evidence is to the  
12 contrary to its assertion that there was any south area disposal for azides, styphnates, or  
13 drums. On April 12, 2006, nine days before Mr. Holub's April 21, 2006 report to the  
14 Regional Board, Environ excavated a site where the Advocacy Team suspected that a  
15 "disposal pit south of the plant" was located. (E8, Ex. D.) This area is Study Area 42 in  
16 the Environ 2007 Report. (E1, at 11.) Environ's original work plan called for the  
17 excavation of a single trench. That was done and nothing was found. (E8, Ex. D.)  
18 Advocacy Team member Saremi, who was on the site, then asked Environ to dig ten  
19 additional trenches over the next two days in search of the missing "south disposal pit."  
20 Jack Robinson, one of Environ's field engineers, described his work in his daily e-mail log  
21 sent to Emhart with copies to Mr. Saremi and Wayne Praskins at Region 9 of the United  
22 States Environmental Protection Agency:

23 On Wednesday April 12, 2006[,] trench excavation continued at the  
24 easternmost rail spur (Area N5) [subsequently renamed Study Area 44],  
located on B&B Plastics property. Five trenches were installed on Tuesday  
25 and an additional five trenches were installed Wednesday to identify the  
26 location and characteristics of the former railroad spur area. Of these ten,  
three deep trenches bisected the former spur exposing the former sidewalls  
27 and base of the incised railroad bed with fill material overlying undisturbed  
soil. Several of the trenches partially bisected the fill material in the spur  
28 area. **No material presence of debris was identified in any of the ten  
trenches.** Two of the shallow trenches were installed at locations to  
identify the nature of the soil at that locations as fill material or undisturbed  
soil. Two other shallow trenches and one deep trench were installed at

1 locations where the geophysical survey indicated the presence of minor,  
2 near surface metal in soil. **Metal debris was noted at the surface in  
3 these areas and no subsurface debris was identified. Kamron Saremi  
4 observed and directed the excavation location and activities.**

5 (E8, Ex. D; emphasis added.) Ten soil samples were taken from these trenches; no  
6 perchlorate was found. (E1, at Table 2, at 11.) One additional sample was taken from  
7 inside a crushed drum found in this area for testing for VOCs; no TCE was detected. (Id.,  
8 at Table 6, at 16.)

9 In short, the empirical evidence establishes that there is not and never was a  
10 "south disposal trench" or drum disposal area during WCLC operations on the 160-Acre  
11 Site.

12 **B. Liability Element 3: The Advocacy Team Presents No Empirical or  
13 Anecdotal Evidence That Further Investigation of or any Remediation  
14 in the WCLC Study Areas Is Needed**

15 At the end of its Opening Brief, the Advocacy Team asserts with regard to the 160-  
16 Acre Site that it seeks an order that the "Dischargers" "[c]onduct soil and groundwater  
17 investigations at . . . the Property" and "submit an interim remedial action plan for cleanup  
18 of soil and groundwater at or adjacent to the Property". (AT's Opening Brief, at 108.)

19 Over the past four years there has been, and there continues to be, a blizzard of  
20 unsupported and knowingly false accusations made by Advocacy Team members  
21 regarding the historical operations of WCLC. As noted, in a good faith attempt to end  
22 that onslaught, Emhart commissioned Environ to investigate the 160-Acre Site and  
23 directed them to study every possible area where someone pointed an accusing finger or  
24 a faded or confused memory suggested that perchlorate or TCE waste might have been  
25 dumped, poured, buried, or burned. Over the past three years, Emhart, at a cost of  
26 more than \$2.3 million, has looked everywhere it was asked to look in the soil and  
27 groundwater. The results of this exhaustive investigation are summarized in the Environ  
28 2007 Report. (E1.)

The Advocacy Team is fully aware of and has acknowledged the thoroughness of  
that effort. The Advocacy Team is also fully aware of the empirical results. Those results

1 should clarify all clouded, faded, or misbegotten memories regarding WCLC historical  
2 operations on the 160-Acre Site. For the Advocacy Team to ignore the empirical  
3 evidence in this proceeding is inexcusable and irresponsible. For it to continue to  
4 embrace anecdotal evidence that has been negated by hard data is inexcusable and  
5 irresponsible. And, to misstate and misrepresent facts is inexcusable and irresponsible.

6 The empirical and anecdotal evidence discussed herein compels but one  
7 conclusion: There was no discharge or release of potassium perchlorate or TCE by  
8 WCLC at the 160-Acre Site that requires further investigation or any remediation. If the  
9 Hearing Officer agrees, no analysis of the issues which follow need be conducted, and  
10 the 2007 CAO and all proceedings against the Emhart Parties now pending before the  
11 State Water Board should be dismissed with prejudice.

12 **C. Liability Element 4: The Advocacy Team Has No Credible Evidence**  
13 **and Only Misstatements of the Law to Support Its Claim That One or**  
14 **More of the Emhart Parties Is Liable Under the Successor Liability**  
15 **Theories of De facto Merger and Express Assumption for WCLC's**  
16 **Alleged Liability Under Water Code § 13304**

17 **1. Summary of Argument**

18 The Advocacy Team devotes 34 pages in its Opening Brief (28-62) to a confusing,  
19 dense argument with multiple subparts in an attempt to convince the State Water Board  
20 that KLI, Emhart, Kwikset, BDI, and/or BD(US)I are liable under Water Code §§ 13304  
21 and 13267 for WCLC's alleged discharge of perchlorate to the shallow soil in the northern  
22 portion of the 160-Acre Site. Most of these 34 pages are irrelevant. The remainder are  
23 wholly without merit.

24 As set forth in Section I, above, there is no dispute that WCLC merged into KLI.  
25 There is no dispute that AHC is Emhart. There is no dispute that Kwikset, created in  
26 1985, never owned Emhart, KLI, or WCLC. And, there is no dispute that BDI will honor  
27 final liability, if any, ultimately imposed on Emhart as the result of this proceeding. The  
28 dispute thus narrows to two questions which have been re-written slightly to reflect the  
evidence discussed in the preceding section,

1 The first question:

2 Is Emhart liable under Water Code §§ 13304 or 13267 for any necessary  
3 future investigation or remediation of WCLC's alleged discharges under the  
de facto merger theory?

4 The answer to the first question is "No." The relevant facts and controlling rules  
5 governing the de facto merger theory of liability, which the Advocacy Team ignores and  
6 misstates, are not in doubt and are easily summarized:

7 The Facts: WCLC's munitions business at the 160-Acre Site was never acquired  
8 or continued by AHC. That business was discontinued in March 1957, months before  
9 AHC acquired KLI's stock on July 1, 1957, and more than a year before KLI was  
10 dissolved and its assets were distributed to AHC on June 30, 1958. WCLC's employees,  
11 management, interest in the 160-Acre Site, and its munitions business were never  
12 transferred to AHC. Ms. Thompson, as noted above, a Certified Public Accountant and a  
13 Certified Fraud Examiner, has been retained by Emhart to review WCLC's, KLI's, and  
14 Emhart's corporate records and present her findings to the Hearing Officer on each of  
15 these factual issues. Her proffered testimony is set forth in Exhibit E2.

16 The Law: The de facto merger theory of liability does not impose the alleged  
17 liabilities created by WCLC's munitions business on Emhart. Under the de facto merger  
18 theory (an equitable doctrine), because Emhart did not acquire the benefits of WCLC's  
19 munitions business, it did not acquire its burdens (liabilities). As we shall see, the  
20 equitable principle (one who takes the benefit should bear the burden) is the immutable  
21 guiding rule under the law of successor liability. (*Ray v. Alad* (1977) 19 Cal.3d 22, 34.)

22 The second question:

23 Did AHC (Emhart) in 1958 expressly assume by contract KLI's alleged  
24 liabilities under Water Code §§ 13304 and 13267, both of which were  
enacted many years later, for any necessary future investigation or  
25 remediation of WCLC's alleged discharges?

26 The answer to this question is "No." The relevant facts and controlling rules of law  
27 governing liability assumption agreements, which the Advocacy Team again ignores and  
28 misstates, are also not in doubt and are easily summarized:

1       The Facts: In 1958, in connection with its dissolution, KLI entered into a contract  
2 whereby AHC assumed certain KLI liabilities. At the time, the California Corporations  
3 Code required a corporation that decided to wind up its affairs and dissolve to make  
4 provision for its known, and no other, debts and liabilities. Thus, there was a reason,  
5 although limited, for the KLI/AHC liability assumption contract. Despite diligent search,  
6 that contract has not been found. However, two key contemporaneous documents have  
7 been found. They both describe in detail the terms of the KLI/AHC liability assumption  
8 contract. While these descriptions differ slightly, that difference is not material to the  
9 legal issue here presented.

10       The first document is a copy of a resolution of the Board of Directors of AHC,  
11 dated June 5, 1958. (E31.) The resolution describes in some detail the terms of the then  
12 proposed liability assumption contract that AHC's Board of Directors authorized its  
13 officers to enter into with KLI in connection with KLI's pending dissolution. Specifically,  
14 the resolution authorized AHC's management to enter into a contract with KLI whereby  
15 AHC would assume all existing liabilities, whether known, unknown, or contingent. By its  
16 terms, the AHC board resolution did not authorize AHC officers to enter into a contract  
17 that expressly or otherwise assumed any KLI liabilities created by later-enacted statutes.

18       The second document is a copy of KLI's Dissolution Certificate. That document,  
19 dated June 30, 1958, was filed, under penalty of perjury, with the California Secretary of  
20 State as required by law. (E30.) This legal requirement, which continues today, has two  
21 purposes: It advised the Secretary (and thus the public) that KLI had dissolved and  
22 completed the winding up of its affairs. And, as required by law, it confirmed that KLI had  
23 accounted for all its known debts by having paid them and by having contracted with  
24 AHC to pay all known KLI debts that remained unpaid. The Dissolution Certificate does  
25 not state, expressly or otherwise, that AHC agreed to assume any KLI liability created by  
26 later-enacted statutes.

27       These two documents are the best evidence of the actual terms of the AHC liability  
28 assumption contract entered into with KLI between June 5, and 30, 1958. Neither



1 document states that AHC was authorized to or in fact agreed to assume any KLI liability  
2 created by a later-enacted statute.

3 The Law: Because the nature and scope of liabilities created by later-enacted  
4 statutes are by definition unknown, the law will not impose such liability on a party to a  
5 liability assumption contract unless its language expressly so states. (*Swenson v. File*  
6 (1970) 3 Cal.3d 389, 393-394.)

7 The Advocacy Team has ignored these facts and the law, even though the  
8 information has been set forth in detail for many years in the public records of the  
9 Regional Board (the 2002 CAO), the U.S. EPA, and the federal courts in both Riverside  
10 and Los Angeles. As the Hearing Officer has made clear, the Advocacy Team has had  
11 five years to make its case, and it is time for it to prove its allegations or they must be  
12 dismissed.

13 We turn then to the Advocacy Team's "proof" and set forth why its allegations of  
14 successor liability against the Emhart Parties must be dismissed with prejudice.<sup>15</sup>

15 **2. Emhart Is Not Liable under Water Code §§ 13304 or 13267 for**  
16 **any Necessary Future Investigation or Remediation of WCLC's**  
17 **Alleged Discharges Under the De facto Merger Theory**

18 **(a) The Controlling Law of De facto Merger**

19 *Ray v. Alad* (1977) 19 Cal.3d 22 is the seminal decision of the California Supreme  
20 Court on corporate successor liability. It is one of the modern cornerstones upon which  
21 the law in this area has been built since 1977. There, the Supreme Court addressed (in  
22 the context of the law of products liability) the question of whether Alad II, which had  
23 acquired the assets of Alad I, was liable for injuries caused by a defective ladder  
24 manufactured by Alad I. The Court described why its decision to impose successor  
25 liability on Alad II for the injuries caused by Alad I's defective ladder was fair and  
26 equitable:

27 [T]he imposition upon Alad II of liability for injuries from Alad I's defective  
28 products is fair and equitable in view of Alad II's acquisition of Alad I's trade

<sup>15</sup> Attached hereto as Appendix A is a detailed statement of the relevant corporate and business events here at issue, along with citations to supporting exhibits.

1 name, good will, and customer lists, its continuing to produce the same line  
2 of ladders, and its holding itself out to potential customers as the same  
3 enterprise. This deliberate albeit legitimate exploitation of Alad I's  
4 established reputation as a going concern manufacturing a specific product  
5 line gave Alad II a substantial benefit which its predecessor could not have  
6 enjoyed without the burden of potential liability for injuries from previous  
7 manufacturing units. Imposing this liability upon successor manufacturers  
8 in the position of Alad II . . . causes the one "who takes the benefit [to] bear  
9 the burden."

10 (19 Cal.3d at 34.)

11 Here, unlike the defendant in *Ray v. Alad*, following KLI's dissolution and the  
12 distribution of its assets, AHC did not continue to produce WCLC's munitions which had  
13 shut down by 15 months earlier; nor did AHC hold itself out to its potential customers as  
14 engaged in that discontinued enterprise. (E2.) Thus, under *Ray V. Alad*, because AHC  
15 never took the benefit of WCLC's munitions business, Emhart does not bear its alleged  
16 burdens.

17 *Marks v. Minnesota Mining and Manufacturing Co.* (1986) 187 Cal.App.3d 1429,  
18 1437, a case cited repeatedly by the Advocacy Team, reaffirms (again in the context of  
19 the law of products liability) the importance of the continuity of enterprise factor to the de  
20 facto merger theory of liability explained in *Ray v. Alad*. The Court of Appeal in *Marks*  
21 identified a five-part test to be used to determine whether a transaction (cast in the form  
22 of an asset sale) should nevertheless be treated as a de facto merger. One of the five  
23 elements was this question: "did purchaser continue the same enterprise after the sale."  
24 (187 Cal.App.3d at 1437.) In words almost identical to the Supreme Court's in *Ray v.*  
25 *Alad* , the Court of Appeal in *Mark's*, quoting Michigan law, explained the equity principle  
26 underlying it:

27 "Public policy requires that [the asset purchaser], having received the  
28 benefits of a going concern, should also assume the costs which all other  
going concerns must ordinarily bear."

(187 Cal.App.3d at 1429.)

Here, the answer to the question posed in *Marks* ("did purchaser continue the  
same enterprises after the sale") is this: Following KLI's dissolution and distribution of its  
assets, AHC did not continue the WCLC enterprise which had been shut down 15 months

1 earlier; nor did AHC hold itself out to its potential customers that it was engaged in that  
2 discontinued munitions loading enterprise. (E2.) Thus, under *Marks*, because AHC  
3 never continued the WCLC enterprise, the de facto merger theory of liability will not  
4 impose the alleged liabilities created by the WCLC enterprise on Emhart.

5 *Louisiana-Pacific v. Asarco, Inc.*, 909 F.2d 1260, 1264 (9<sup>th</sup> Cir. 1990), is one of the  
6 seminal federal Court of Appeal decisions in the Ninth Circuit (which includes California)  
7 on the imposition of environmental liabilities on alleged successor corporations. There,  
8 the Ninth Circuit set forth the four requirements under the de facto merger theory  
9 applicable in most courts throughout the United States. The first requirement is:

10 [A] continuation of the enterprise of the seller in terms of continuity of  
11 management, personnel, physical location, assets, and operations.

12 (909 F.2d at 1264.) The Ninth Circuit refused to impose the environmental liabilities of  
13 IMP (the asset seller) on L-Bar (the asset purchaser) under the continuing enterprise  
14 theory of successor liability theory for two reasons:

15 First, L-Bar [the asset purchaser] did not have actual notice of IMP's  
16 potential CERCLA liability. At the time of the asset sale, IMP had not been  
17 identified as a responsible party by any state or federal agency and no one  
18 had asserted or threatened a claim against IMP for clean up costs.

19 Second, and perhaps more importantly, L-Bar did not continue IMP's slag  
20 business. In fact IMP had ceased its slag business nine months before L-  
21 Bar purchased its assets.

22 (909 F.2d at 1266.)

23 Here, the Advocacy Team has not proffered any evidence that on or before June  
24 30, 1958, KLI had been identified as a responsible party by any federal or state agency  
25 with regard to any contamination on the 160-Acre Site, that in 1958 there was anything to  
26 clean up, or that AHC had been so informed. Perhaps more importantly, following KLI's  
27 dissolution and the distribution of its assets, AHC did not continue WCLC's munitions  
28 business, did not continue to employ WCLC's employees, its management, or had any  
business interest in having the 160-Acre Site transferred to AHC. (E2.) Thus, under  
*Asarco*, Emhart is not liable under any theory of successor liability for WCLC's alleged  
discharges.

1           *Chrysler Corporation v. Ford Motor Co.*, 972 F.Supp. 1097, 1111-1112 (E.D. Mich.  
2 1997) is the final de facto merger case we discuss because it involves Michigan law,  
3 which the *Marks* court found both relevant and persuasive, and it is another  
4 environmental liability case. There, the court identified the four requirements for de facto  
5 merger under Michigan law, the first of which is "continuation of the enterprise of the  
6 seller corporation, with continuity of management, personnel, physical location, assets,  
7 and general business operations." (972 F.Supp. at 1111.) The Court refused to impose  
8 successor liability under any theory on Chrysler Corporation for contamination at a  
9 manufacturing facility in Willow Run, Michigan (the "Willow Run Plant") owned by KFC.  
10 Chrysler was the admitted successor of its parent KMC, having acquired the assets of  
11 KFC in 1956 three years after KFC ceased all operations and sold its Willow Run Plant.  
12 Specifically, the Court held that the de facto merger theory of liability did not apply  
13 because:

14           [T]he asset sale [did not] bring about a continuity in the operations of  
15 [Chrysler] and KFC. . . KFC's car production at Willow Run ceased in late  
16 1953, when the plant was sold to GM, and its parts production stopped  
17 some two years before the 1956 assets purchase. . . . Thus, the 1956  
18 assets purchase did not mark the onset of [Chrysler] assuming KFC's  
19 former production niche.

20 Here, following the KLI's dissolution and the distribution of its assets: (1) there was no  
21 continuity in operations of WCLC's Rialto plant which had shut down 15 months earlier  
22 and been sold; (2) nor did AHC's acquisition of KLI's assets mark the onset of AHC  
23 assuming WCLC's former production niche. There was no continuity of WCLC's  
24 business, management, personnel, physical location, assets, or general business. (E2.)  
25 Thus, under *Chrysler Corporation*, Emhart is not liable under any theory of successor  
26 liability for WCLC's alleged discharges.

27                                   **(b) Expansion of Successor Liability Is Disfavored**

28           In 1993, the California Supreme Court, in *Beatrice v. State Board of Equalization*  
(1993) 6 Cal.4th 767, 777-778, refused to apply successor liability in a tax liability case,  
rejecting the plaintiffs' attempt to expand the holding in *Ray v. Alad*:

1 This proposition relies on an expansive and untenable reading of this  
2 court's holding in *Ray v. Alad* . . . . That decision arose out of a personal  
3 injury action brought on a theory of strict liability for a defective product by a  
4 plaintiff injured in a fall from an allegedly defective ladder. The corporate  
5 manufacturer of the ladder had been dissolved more than six months prior  
6 to the accident. The defendant corporation had acquired the assets of the  
7 manufacturer and continued to produce the line of products of the defunct  
8 manufacturer. There was no outward indication that a change of ownership  
9 had occurred and the defendant corporation held itself out as the same  
10 enterprise.

11 We held that in those circumstances, where the injured plaintiff had no  
12 recourse against the actual manufacturer, tort liability existed. We  
13 expressly limited the holding to tort liability, and emphasized that this was  
14 an exception to the general rule that liability with respect to contractual  
15 obligations exists only if the liabilities are expressly assumed.

16 In 1999, the Court of Appeal, Fourth District, refused, in *Monarch Bay II v.*  
17 *Professional Service Industries, Inc.* (1999) 75 Cal.App.4th 1213, 1218, to expand the  
18 rules governing successor liability in a case involving engineering malpractice with this  
19 explanation:

20 The criticisms levied at the product line exception, which, of course, we are  
21 bound to follow under the principles of stare decisis, militate against eroding  
22 the traditional rule even further. "Predictability is vital in the corporate field.  
23 Unforeseeable alterations in successor liability principles complicate  
24 transfers and necessarily increase transaction costs. Major economic  
25 decisions, critical to society, are best made in a climate of relative certainty  
26 and reasonable predictability. The imposition of successor liability on a  
27 purchasing company long after the transfer of assets defeats the legitimate  
28 expectations the parties held during negotiation and sale. . . .

The trend in other jurisdictions appears to be away from expansion of  
successor liability. Although the product line exception was adopted by a  
number of courts following the *Ray* opinion, "recent cases from a variety of  
states have rejected the product line exception in favor of retaining the  
traditional rule on non-liability."

29 In 2001, the Court of Appeal, First District, refused in *Franklin v. USX Corporation*  
30 (2001) 87 Cal. App.4th 615, 625, to expand the rules of successor liability in a personal  
31 injury case:

32 Predictability is vital in the corporate field. Unforeseeable alterations in  
33 successor liability principles complicate transfers and necessarily increase  
34 transaction costs. Major economic decisions, critical to society, are best  
35 made in a climate of relative certainty and reasonable predictability. The  
36 imposition of successor liability on a purchasing company long after the  
37 transfer of assets defeats the legitimate expectations the parties held during  
38 negotiation and sale. Another consequence that must be faced is that few  
opportunities would exist for the financially troubled company that wishes to

1 cease business but has had its assets devalued by the extension of  
2 successor liability.

3 (c) **The De facto Merger Doctrine Does Not Apply To The**  
4 **Stock Acquisition Even When the Subsidiary Is Later**  
5 **Dissolved**

6 In the two preceding subsections, Emhart assumed, for the purpose of argument,  
7 that the de facto merger doctrine, as the Advocacy Team asserts, applies to the facts  
8 here at issue. In fact, it does not. The de facto merger doctrine is an exception to the  
9 asset purchase rule of non-liability. The asset purchase rule states that when one  
10 corporation purchases the assets of another, the purchaser does not thereby assume the  
11 seller's liabilities unless, among other exceptions not here applicable, that transaction  
12 amounts to a de facto merger. *Ray v. Alad* (1977) 19 Cal.3d 22, 28. There are at least  
13 two California cases which have refused to apply the de facto merger theory to facts  
14 similar to those here at issue.

15 The Court of Appeal, Fourth District, in *Potlatch Corp. v. Superior Court* (1984)  
16 154 Cal.App.3d 1144, 1150-1151, refused to apply the de facto merger theory where (i)  
17 corporation A (Potlatch) purchased the stock of corporation B (Speedspace), (ii) B, now  
18 the wholly owned subsidiary of A, continued to operate, and (iii) several years later B was  
19 lawfully dissolved and its assets distributed to A. The court explained that when A  
20 acquired the stock of B, "it did not acquire any of its assets, it acquired its capital stock"  
21 and B continued to operate its business with its own assets. (Id.) Then,

22 [O]n December 31, 1978, some nine years after B ceased manufacturing  
23 the type of beams here involved, [B] was dissolved, its business  
24 discontinued and its physical assets liquidated by sale at auction. But [A]  
25 did not acquire the plant and equipments of [B] nor did it continue [B's]  
26 business.

27 Because of the dissolution of [B] in accordance with California law, [A]  
28 ultimately received the net value of [B's] assets, but it did so as the sole  
29 shareholder of [B]. When a corporation has been duly and lawfully  
30 dissolved, its shareholders are not liable for debts of the corporation, nor is  
31 the rule changed on account of the fact that the shareholder happens to be  
32 another corporation, that is, that the dissolved corporation was a wholly  
33 owned subsidiary of another corporation.

(*Potlatch*, 154 Cal.App.3d at 1151; emphasis added.)

1 Here the facts are virtually the same. On July 1, 1957, AHC acquired the stock of  
2 KLI. Prior to that stock acquisition, KLI's subsidiary WCLC ceased all operations and  
3 liquidated its plant and equipment. (E2.) Thereafter KLI continued to operate as a  
4 subsidiary of AHC. Then, on June 30, 1958, KLI was lawfully dissolved. Thus, under  
5 *Potlatch*, because KLI was duly and lawfully dissolved, its shareholder AHC (Emhart) is  
6 not liable for KLI's debts under the de facto merger doctrine because the doctrine does  
7 not apply.

8 The Court of Appeal, First District, in *Phillips v. Cooper Laboratories* (1989) 215  
9 Cal.App.3d 1648, also refused to apply the de facto merger theory to facts similar to  
10 those now here and the facts in *Potlatch*. The Court expressly rejected *Marks*:

11 The Phillipses' reliance on *Marks*. . . does not change this conclusion. In  
12 *Marks*, the court discussed five factors which indicate whether a transaction  
13 cast in the form of an *asset sale* actually achieves the same practical result  
14 as a merger. [citations.] Here, Nestle never purchased Miller's assets. It  
15 only purchased Miller's stock. *Mark's* does not apply to the present  
16 transaction.

17 (215 Cal.App.3d at 1660.)

18 Here, the facts are the same. AHC never purchased KLI's assets. It only  
19 purchased KLI's stock. Thus, *Mark's* does not apply to the present transaction.

20 **(d) Miscellaneous Advocacy Team Successor Liability**  
21 **Arguments**

22 The Advocacy Team's selection of its "supporting" authorities speaks volumes  
23 regarding the merits (rather the total lack of merit) of its claim that Emhart is liable for  
24 WCLC's alleged discharges under some form of successor liability. For example, at  
25 page 31, at the out set of its successor liability argument, the Advocacy Team asserts,  
26 without any supporting authority, that a parent corporation "bears full legal liability for all  
27 of [its subsidiaries] debts." On the contrary,

28 It is a general principle of corporate law deeply "ingrained in our economic  
and legal systems" that a parent corporation (so-called because of control  
through ownership of another corporation's stock) is not liable for the acts of  
its subsidiaries.

1 (*United States v. Bestfoods* (1998) 524 U.S. 51, 61.) There are at least two authorities  
2 cited by the Advocacy Team that are wholly inapposite.

3 (i) Heating Equipment Mfg and San Joaquin Ginning

4 At pages 38-39 and 41-43, the Advocacy Team asserts that the 1957 acquisition  
5 of KLI's stock by AHC and the 1958 dissolution of KLI and accompanying liquidating  
6 distribution creating the Kwikset Division constituted an "express merger," thereby  
7 subjecting AHC to all of KLI's liabilities as a matter of law. In support of this argument,  
8 the Advocacy Team cites the case of *Heating Equipment Mfg. Co. v. Franchise Tax*  
9 *Board* (1964) 228 Cal.App.2d 290, 302, and Section 1107 of the Corporations Code. It  
10 also cites *San Joaquin Ginning Co. v. McColgan* (1942) 20 Cal.2d 254.

11 Reliance on both of these case is misplaced.

12 First, *Heating Equipment*, and *San Joaquin Ginning Co.* are tax cases that applied  
13 the unique definition of a corporate reorganization set forth in Revenue and Taxation  
14 Code § 23251. These cases indicate that a corporate dissolution accompanied by a  
15 transfer of the dissolved corporation's operating assets to a parent corporation will be  
16 treated as a "merger" for tax purposes. (*Heating Equipment*, 228 Cal.App.2d at 308.)  
17 The Advocacy Team offers no authority extending the application of this statutory  
18 definition in the tax code to any other types of cases, let alone, State Water Board  
19 proceedings under the Water Code.

20 Second, the law governing statutory mergers in 1958 can be found in the General  
21 Corporation Law that was in effect until December 31, 1976 (hereafter, the "Prior Law").  
22 The Prior Law contained a number of mandatory procedures which a merging corporation  
23 was required to perform in accomplish a statutory merger.<sup>16</sup> See, e.g., Prior Law § 4103  
24 (directors "shall" approve merger or consolidation agreement) and § 4113 (executed  
25 certificate of merger "shall" be filed with Secretary of State). It is undisputed that neither  
26

27 <sup>16</sup> The Prior Law generally governs all corporate "acts, contracts or transactions occurring prior"  
28 to the effective date of the "new law" that took effect on January 1, 1977. Cal. Corps. Code  
§ 2301(b). The Prior Law is available for review in the Appendix to Volume 24 of West's  
Annotated California Corporations Code (1990).



1 KLI nor AHC ever undertook to statutorily merge under Prior Law. Rather, as discussed  
2 above at length, in 1958 KLI duly and lawfully dissolved.

3 (ii) *Arthur Spitzer et al.*

4 At pages 45-47, the Advocacy Team cites *Arthur Spitzer et al.*, Order No. WQ 89-8  
5 (SWRCB 1989) as support for its de facto merger theory. The *Arthur Spitzer* case is  
6 difficult to decipher, as the analysis blends a number of different theories of law, including  
7 a corporate veil-piercing analysis and a de facto merger analysis under *Ray v. Alad*.  
8 What emerges as most troubling to the State Board in that case, however, is that the  
9 subsidiary (Fashion-Tex) was apparently just abandoned and/or went out of business,  
10 without leaving assets or ongoing business to satisfy Fashion-Tex's creditors. That is not  
11 the case here. When KLI was dissolved, its business was duly wound up, and its  
12 creditors were paid or, as discussed below, adequate provision was made for all its  
13 known debts and liabilities, which were fully accounted for.

14 (e) **Conclusion (No De facto Merger)**

15 Assuming arguendo, as we did in subsection (a) above, that the de facto merger  
16 theory of liability (an exception to the asset purchase rule) is applicable to AHC's 1957  
17 acquisition of the stock of KLI, and the 1958 lawful dissolution of KLI which resulted in the  
18 distribution of its assets to AHC, no de facto merger occurred between WCLC and AHC  
19 because AHC never continued WCLC's product line, enterprise, operations,  
20 management, employees, physical plant, or held itself out to be WCLC to AHC  
21 customers. Having taken none of the benefits of WCLC's enterprise, AHC is not to bear  
22 its burdens. Thus, the Advocacy Team's de facto merger argument must be rejected.

23 **3. Emhart Did Not Expressly Assume Any KLI Liability Created By**  
24 **Later-Enacted Statutes, such as Water Code §§ 13304 and**  
25 **134267**

26 (a) **The Controlling Law**

27 *Swenson v. File* (1970) 3 Cal.3d 389, 393-394 is the seminal case regarding  
28 assumption by contract of liabilities created by later-enacted statutes. There, the

1 California Supreme Court held that liabilities created by later-enacted statutes will not be  
2 deemed to be part of a contract unless that contract expressly so states:

3        "all applicable laws in existence when an agreement is made, which laws  
4        the parties are presumed to know and to have in mind, necessarily enter  
5        into the contract and form a part of it, without any stipulation to that effect,  
6        as if they were expressly referred to and incorporated." [citations.]  
7        However, laws enacted subsequent to the execution of an agreement are  
8        not ordinarily deemed to become part of the agreement unless its language  
9        clearly indicates this to have been the intention of the parties. [citations.]

10 (3 Cal.3d at 393; emphasis added.) The Court explained:

11        The parties are presumed to have had existing law in mind when they  
12        executed their agreement [citations]; to hold that subsequent changes in the  
13        law which impose greater burdens or responsibilities upon the parties  
14        become part of that agreement would result in modifying it without their  
15        consent, and would promote uncertainty in commercial transactions.

16 Id., at 394; emphasis added.)<sup>17</sup>

17        The Advocacy Team neither cites nor discusses *Swenson*.

18                                   **(b) The Liability Assumption Contract**

19        As noted above, in connection with KLI's dissolution, AHC entered into a contract  
20        with KLI whereby it assumed certain KLI liabilities. At the time, the California  
21        Corporations Code required a corporation that decided to wind up its affairs and dissolve  
22        to account only for its known, and no other, debts and liabilities. Thus, there was a  
23        reason, although limited, for the KLI/AHC liability assumption contract. Despite diligent  
24        search, that contract has not been found. Two key contemporaneous documents,  
25        however, have been found, which describe in significant detail the terms of the proposed  
26        assumption agreement between AHC and KLI: the June 5, 1958 AHC Board of Directors  
27        Resolution authorizing the assumption agreement; and the June 30, 1958 Certificate of  
28        Winding Up and Dissolution of KLI. (E31; and E30.) While these descriptions differ  
29        slightly, that difference is not material to the issue here presented.

<sup>17</sup> *Swenson* involved the interpretation of a covenant not to compete between an accounting firm and one of its partners. Shortly before the partner retired, the law governing the scope of permissible geographic restrictions in such agreements was amended. For the reasons noted above, the Supreme Court held that the law in effect at the time the covenant not to compete was executed governed. *Swenson*, 3 Cal.3d at 392-393.

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(i) The AHC Board Resolution

On June 5, 1958, in connection with KLI's plan of dissolution, the AHC board of directors met and authorized its officers by resolution to enter into an agreement with KLI whereby AHC would assume all of KLI's "debts, liabilities and obligations . . . in existence on the date of such distribution and transfer of its assets and business, contingent or otherwise known or unknown." In pertinent part, that resolution provided:

WHEREAS, the Board of Directors of KWIKSET LOCKS, INC. adopted a Plan of Dissolution to be effected by the distribution and transfer of all of its [KLI's] assets and business to this corporation [AHC] as the owner and holder of all of its issued and outstanding shares of capital stock upon the condition that this corporation expressly assume and guarantee in good faith to pay all debts, liabilities and obligations of KWIKSET LOCKS, INC. in existence on the date of such distribution and transfer of its assets and business, contingent or otherwise known or unknown. . . .

NOW, THEREFORE, BE IT RESOLVED, that the President or any Vice President, and the Secretary or Assistant Secretary of this corporation [is] authorized and directed . . . (a) to execute and deliver to [KLI] an appropriate form of assumption agreement expressly assuming all the obligations and liabilities of [KLI] as aforesaid."

(E31; emphasis added.)

The Advocacy Team quotes this document in its Opening Brief, at pages 34-35, and then proceeds to fundamentally mischaracterize it twice. On page 34, it claims that this document is "the extrinsic evidence [which] establishes that AHC expressly assumed all the liabilities of KLI." On page 35, the Advocacy Team claims that: "The AHC Directors minutes make clear that AHC expressly intended to assume responsibility for the obligations – known and unknown – of KLI."

In making these assertions the Advocacy Team has left out the language which expressly limits the proposed liability assumption contract to only those KLI's "debts, liabilities and obligations . . . in existence on the date of such distribution and transfer of its assets and business, contingent or otherwise known or unknown." Necessarily, an agreement limited by its terms to the assumption of those liabilities "in existence" on June 30, 1958, does not include liabilities created by later-enacted statutes, such as Water Code §§ 13304 and 13267, neither of which would come into existence until many years later. *Swenson v. File*,

1 *supra*, 3 Cal.3d at 393 ("laws enacted subsequent to the execution of an agreement are  
2 not ordinarily deemed to become part of the agreement unless its language clearly  
3 indicates this to have been the intention of the parties" (emphasis added).)

4 Contrary to the Advocacy Team's claim, the AHC Board Resolution does not  
5 contain so much as a hint that the parties intended for AHC (Emhart) to assume any KLI  
6 liabilities that did not then exist, let alone, those liabilities to be created by later-enacted  
7 statutes, which can only be assumed expressly. Emhart agrees, however, that the AHC  
8 Board Resolution itself is clear, extrinsic evidence of the fact that the then proposed  
9 liability assumption agreement was to be limited to only KLI's liabilities "in existence" on  
10 June 30, 1958.

11 (ii) *KLI's Certificate of Dissolution*

12 On June 30, 1958, KLI filed its Dissolution Certificate with the California Secretary  
13 of State. That Dissolution Certificate confirmed, under penalty of perjury, that pursuant to  
14 AHC's liability assumption agreement, executed on June 30, KLI had accounted for all its  
15 known and unpaid debts and liabilities by actually paying them and by obtaining AHC's  
16 agreement to assume all known liabilities:

17 Said corporation's [KLI's] known debts and liabilities have been actually  
18 paid or adequately provided for by the assumption of all unpaid debts and  
19 liabilities by The American Hardware Corporation . . . pursuant to an  
20 agreement dated June 30, 1958, between [KLI] and [AHC] by virtue of  
21 which [AHC] assumed and became responsible for all of the debts and  
22 liabilities of [KLI] remaining unpaid as of June 30, 1958.

23 (E30; emphasis added.) The known and unpaid debts and liabilities as of June 30, 1958,  
24 is a subset of KLI's liabilities in existence on that date. The Dissolution Certificate does  
25 not contain language which states that AHC expressly assumed KLI liabilities created by  
26 later-enacted statutes, like Water Code §§ 13304 and 13267.

27 (iii) *Summary of The Contemporaneous Evidence*

28 The June 5, 1958 AHC board resolution is compelling contemporaneous  
documentary extrinsic evidence that AHC intended, in connection with the dissolution of  
KLI, to assume, at most, only those KLI liabilities in existence (contingent or otherwise

1 known or unknown) as of the date of KLI's dissolution, June 30, 1958. The KLI  
2 Dissolution Certificate does not conflict with the limited nature of the assumption  
3 agreement described in the AHC Board Resolution. That Certificate confirms, under  
4 penalty of perjury, that KLI complied with the then existing California Corporations Code,  
5 which required KLI only to account for its known and unpaid liabilities prior to dissolution.  
6 Read together, these two contemporaneous documents (one from each side of the table)  
7 establish KLI did just that through AHC's assumption of KLI's existing known and unpaid  
8 debts and liabilities. Obviously, debts which are known and unpaid, are "in existence."

9       Critically, the Advocacy Team presents no evidence that, between June 5, 1958,  
10 the date of the AHC Board's resolution, and 25 days later, June 30, 1958, the date of the  
11 assumption agreement, the AHC Board amended its resolution to authorize its officers to  
12 prepare and enter into a liability assumption agreement which would expressly assume  
13 KLI liabilities created by later-enacted statutes, such as Water Code §§ 13304 and 13267.  
14 Thus, it is reasonable to conclude from these two contemporaneous documents that on  
15 June 30, 1958, AHC agreed to assume only those KLI debts and liabilities in existence on  
16 that date that were known and unpaid, as AHC's Board's Resolution directed and the KLI  
17 Dissolution Certificate states. Under *Swenson*, the only possible conclusion with regard  
18 to the liabilities under Water Code §§ 13304 and 13267, both of which were enacted  
19 many years after 1958, is that AHC (Emhart) never so agreed.

20       The Advocacy Team's decision to ignore *Swenson* is inexcusable.

21                               **(c) Miscellaneous Advocacy Team Liability Assumption**  
22                               **Arguments**

23                                       **(i) Iron Mountain Mines**

24       At pages 53-54, ignoring *Swenson*, the controlling California law, the Advocacy  
25 Team embraces a federal CERCLA case, *United States v. Iron Mountain*, 987 F.Supp.  
26 1233. 1241 (E.D. Cal. 1997), as controlling in this proceeding, which, so it asserts,  
27 compels the conclusion that AHC contractually assumed in 1958 KLI liability under later-

1 enacted statutes. (AT's Opening Br., at 53-54.) *Iron Mountain* could not be more  
2 inapposite.

3 After stating, albeit incorrectly, that the federal CERCLA cases have uniformly held  
4 under federal law that agreements assuming "all liabilities" are sufficiently broad to  
5 include environmental liability, *Iron Mountain* identified this exception to its misreading of  
6 the cases:

7 The only exception is where other clauses in attachments to the agreement  
8 make it clear that the parties did not intend to include environmental  
9 liabilities . . . [citations] . . . *United States v. Vermont Am. Corp.*, 871  
10 F.Supp., 318, 321 (W.D. Mich. 1994) ("all liabilities" "reflected or reserved  
against on the December 31, 1979 balance sheet" or "disclosed in the  
Disclosure Letter" or "existing on the Closing Date" does not include later  
CERCLA liability.')

11 (1987 F.Supp. at 1241; emphasis added.) Thus, even under *Iron Mountain's* analysis of  
12 federal law, because AHC's assumption agreement was limited to liabilities in existence  
13 on the date of KLI's dissolution, under federal law AHC did not contractually agree to  
14 assume in 1958 KLI's alleged liability under Water Code §§ 13304 and 13267, which  
15 would not be enacted for many years. The Advocacy Team simply has misread *Iron*  
16 *Mountain*.

17 Further, *Iron Mountain's* claim that the phrase "all liabilities" presumptively includes  
18 environmental liabilities created by later-enacted statutes like CERCLA is directly  
19 contrary to the controlling California law set forth in *Swenson*. Under *Swenson*, the  
20 presumption with regard to liabilities created by later-enacted statutes is the opposite of  
21 the presumption in *Iron Mountain*. As noted, *Swenson*, 3 Cal.3d at 393, held that "laws  
22 enacted subsequent to the execution of an agreement are not ordinarily deemed to  
23 become part of the agreement unless its language clearly indicates this to have been the  
24 intention of the parties." Thus, under *Swenson*, the phrase "all liabilities," which  
25 appeared in the *Iron Mountain* assumption agreement, and in the Advocacy Team's  
26 proffered secondary evidence, necessarily refers only to those liabilities created by  
27 statutes in existence on the date the contract was executed. As noted, under *Swenson*,  
28 liabilities created by subsequent statutes are presumptively not included as part of the

1 agreement, unless the "language clearly indicates this to have been the intention of the  
2 parties."

3 *Iron Mountain Mines* is also distinguishable on its facts. There, the court had  
4 before it two actual assignment agreements explicitly providing that Stauffer Chemical  
5 Company had assumed "all liabilities" of Mountain Copper following the dissolution of  
6 Mountain Copper. (Id. at 1241.) In addition, Stauffer had knowledge of environmental  
7 problems at the Iron Mountain mine site prior to entering into the assumption agreement  
8 (Id. at 1243), and Stauffer continued to operate Mountain Copper's business at the Iron  
9 Mountain mine after Mountain Copper was dissolved (Id. at 1237). Here, by contrast,  
10 there is no evidence that AHC was aware of any environmental issues associated with  
11 the Rialto site prior to entering into the assignment agreement, and all of WCLC's  
12 operations at the 160-acre Site were shut down well in advance of KLI's dissolution.

13 The Advocacy Team is simply speculating when they suggest that a brief AHC visit  
14 to the 160-Acre Site in 1957 "must have revealed" that WCLC stored and handled  
15 chemicals, that a 1955 aerial photo of the 160-Acre Site "illustrates the type of chemical  
16 staining" that AHC "would have seen" during its 1957 site visit, and AHC was on notice  
17 that "contamination at the Rialto facility could have resulted in liability." (AT's Opening  
18 Br., at 55; emphasis added.) Lawyer speculations are neither admissible nor probative of  
19 any issue now before this forum. Nor can they transform an agreement to assume then  
20 existing liabilities into an agreement to assume all future liabilities created by later-  
21 enacted statutes.

22 (ii) *Rank Speculation Re Director Liability*

23 At pages 57-59, the Advocacy Team speculates that AHC must have assumed all  
24 of KLI's liabilities, including all unknown future contingent liabilities arising under later-  
25 enacted statutes, because otherwise KLI's shareholders and directors would have  
26 "remain[ed] at risk of being held personally liable for the dissolved corporation's "unpaid"  
27 liabilities. However, none of the cases cited by the Advocacy Team involved unknown  
28 claims at the time of the distribution. Thus, none of KLI's directors were at risk. The gist

1 of the Advocacy Team's "argument" is that 50 years ago KLI's directors would have been  
2 foolish to approve a KLI agreement that did not protect them against personal liability for  
3 unknown post-dissolution claims, including claims arising under later-enacted statutes,  
4 such as Water Code §§ 13304 and 13267, as well as CERCLA. This argument,  
5 however, has no merit as a matter of law. Pointedly, the Advocacy Team offers no  
6 speculation about whether AHC's directors would have been foolish to agree to such a  
7 proposal.

8 In 1958, the only basis under the Prior Law for holding directors personally liable  
9 for a dissolved corporation's unpaid liabilities was in the event the liquidating distribution  
10 was not properly authorized as required by law. Prior Law §§ 824, 5012. However, the  
11 liquidating distribution that KLI directors authorized be made to AHC upon KLI's  
12 dissolution was in fact authorized by Division I of the Prior Law. Specifically, in the case  
13 of a corporate dissolution, Prior Law § 5000 provided:

14 After determining that all the known debts and liabilities of a  
15 corporation in the process of winding up have been paid or  
16 adequately provided for, the directors shall distribute all the  
17 remaining corporate assets among the shareholders and  
18 owners of shares according to their respective rights and  
19 preferences. (emphasis added)

20 Thus, the directors were under a mandatory duty ("the directors shall") to distribute the  
21 liquidated corporate assets to shareholders "after determining that all the known debts  
22 and liabilities" were paid or adequately provided for. The Prior Law, in fact, required  
23 directors to certify under penalty of perjury in the dissolution certificate filed with the  
24 Secretary of State that they had made this determination. Prior Law § 5200. As *Ray v.*  
25 *Alad, supra*, 19 Cal.3d at 31, confirmed, such a liquidating "distribution of assets was  
26 perfectly proper as there was no requirement that provision be made for claims such as  
27 plaintiff's that had not yet come into existence."

28 (iii) *The Parrett and Hutchison Testimony*

At page 51, the Advocacy Team asserts that in 1958 Emhart assumed all KLI  
liability under later-enacted statutes, including Water Code §§ 13304 and 13267 because



1 two elderly witnesses, Mr. Parrett, 91, and Mr. Hutchison, 84, testified in 2006, some fifty  
2 years after the assumption agreement, that it was their "understanding" that as part of  
3 KLI's dissolution AHC assumed all of its liabilities

4 Subjective belief or "understanding" testimony is inadmissible, as a matter of law, to  
5 prove the terms of the assumption agreement. *Founding Members of Newport Beach*  
6 *Country Club v. Newport Beach Country Club, Inc.*, 109 Cal.App.4<sup>th</sup> 944, 956 (2003) ("The  
7 parties' undisclosed intent or understanding is irrelevant to contract interpretation"); *Posten v.*  
8 *Rassette*, 5 Cal. 467 (1855) ("In the case of lost instruments, . . . [i]t is sufficient if intelligent  
9 witnesses, who have read the paper, understood its object and can state it with precision.")

10 Mr. Parrett testified he had no personal knowledge or recollection of the terms of the  
11 assumption agreement, he had not participated in its preparation, never saw it, and never  
12 read it. (E61) Mr. Hutchison, a stroke victim, testified repeatedly that he had no recall of  
13 the events constituting any transactions between AHC and KLI. He testified that he did  
14 not remember (1) if there even was an assumption agreement; (2) signing any such form  
15 of assumption agreement; (3) being the secretary of KLI; (4) being an officer of West  
16 Coast Loading; (5) being a director of KLI; (6) being an officer and director of American  
17 Hardware; (7) how or when AHC and KLI became affiliated, stating, "I'm over my head  
18 now"; (8) what happened to KLI as a corporation; (8) when KLI was going to be wound up  
19 and the assets were going to be transferred to American Hardware. (E62.)

20 (iv) *Financial Statements and SEC Filings*

21 At pages 51-52, the Advocacy Team proffers a number of documents AHC filed  
22 with the SEC and IRS, after the dissolution of KLI, which all contained essentially this  
23 statement: "As of July 1, 1958, [KLI] was liquidated and all its assets and liabilities were  
24 transferred to the Company [AHC]." The Advocacy Team contends this evidence  
25 confirms, contrary to AHC's intent as expressed in its Board of Director's resolution and  
26 KLI's understand of the agreement as expressed in its Dissolution Certificate, that AHC  
27 nevertheless entered into an agreement whereby it assumed all of KLI's liabilities without  
28 qualification, including those liabilities created by subsequently enacted statutes.

1 The argument is without merit for three reasons.

2 First, as noted in the discussion of *Iron Mountain Mines, supra*, the phrase "all  
3 liabilities" does not presumptively includes environmental liabilities created by later-  
4 enacted statutes. Under *Swenson*, the presumption with regard to liabilities created by  
5 later-enacted statutes is that no such liabilities are part of a contract "unless its language  
6 clearly indicates this to have been the intention of the parties." (*Swenson*, 3 Cal.3d at  
7 393.) The reason for such a rule is obvious: "to hold that subsequent changes in the law  
8 which impose greater burdens or responsibilities upon the parties become part of that  
9 agreement would result in modifying it without their consent, and would promote  
10 uncertainty in commercial transactions." (*Id.*, at 394.) Thus, under *Swenson*, the phrase  
11 "[a]s of July 1, 1958, . . . all assets and liabilities were transferred" necessarily refers only  
12 to those assets and liabilities in existence on that date. To read the "all . . . liabilities  
13 transferred" portion of this phrase to include all liabilities created by later-enacted statutes  
14 would require a parallel expansion of the phrase "all assets . . . transferred" Such a  
15 result would promote the kind of "uncertainty in commercial transactions" that brought the  
16 Supreme Court in *Swenson* to reaffirm the rule that no later-enacted statute will be  
17 "deemed to become part of the agreement unless its language clearly indicates this to  
18 have been the intention of the parties." (*Id.*) The meaning of this passage is that all the  
19 assets and liabilities that existed on June 30, 1958 were transferred, whatever they may  
20 have been. It does not describe the nature of all liabilities any more than it describes the  
21 nature of all assets transferred that day.

22 Second, KLI's chief accountant in June 1958, Mr. Cleland Nelson, testified at his  
23 deposition as follows with regard to these statements. When asked what liabilities were  
24 included in KLI's financial statements just prior to its dissolution, he said: "All known  
25 liabilities." (E63.) When asked what liabilities were transferred from KLI's balance sheet  
26 to AHC's balance sheet, Mr. Nelson testified: "All liabilities that were on our books [and  
27 he was] was not aware of any other liabilities." (*Id.*)

28

1 Finally, under California law, the trier of fact is instructed to "rely heavily on the  
2 documents reflecting the negotiations between [the parties]. These documents more  
3 accurately reflect the parties' intent than" do hindsight recollections or later created  
4 documents which are devoid of foundation demonstrating that such statements describe  
5 the content of the agreement. *Brobeck v. Telex Corp.*, 602 F.2d 866, 871-874 (9<sup>th</sup> Cir.  
6 1979). Unquestionably the best evidence of the terms of the liability assumption  
7 agreement is the AHC Board Resolution and KLI's Dissolution Certificate. Neither is  
8 reasonably susceptible to the Advocacy Team's proffered interpretation.

9 (v) *AHC's Payment of Certain KLI Contingent Liabilities*

10 At pages 59-60, the Advocacy Team argues that AHC's decision to honor KLI's  
11 lockset return policy and its decision to maintain KLI's employee pension trust plan, both  
12 of which the Advocacy Team asserts were, on June 30, 1958, unknown contingent  
13 liabilities, proves that AHC assumed on June 30, 1958, all KLI liabilities created by later  
14 enacted statutes. This argument is without merit.

15 As Mr. Nelson testified, KLI's long-standing lockset return policy was  
16 unquestionably known and accounted for and thus transferred to AHC, upon KLI's  
17 dissolution. (E39.) The liability associated with the KLI pension plan, which applied to  
18 KLI's lockset business employees, was also well known, having been disclosed by KLI's  
19 pre-dissolution financial statements. (E39, E44, E59.) The same was true with respect  
20 to KLI's potential income tax liability for prior open tax years; this was disclosed as a  
21 contingency in the pre-dissolution financial statements and could not have escaped the  
22 accountants' notice. (E31, E39, E44, E58, E59.)

23 In light of the Advocacy Team's assertion, Ms. Thompson, a Certified Public  
24 Accountant and Certified Fraud Examiner, was asked to review the testimony of Cleland  
25 K. Nelson, the financial statements, pertinent journal vouchers, and tax records of KLI  
26 and the Kwikset Division for the relevant time period. (E2.) Based on her review, Ms.  
27 Thompson found that KLI's financial records reflect that KLI considered the lockset return  
28

1 policy, the Pension Plan obligation, and potential tax liability were in 1958 existing known  
2 contingencies. (E2.)

3 **(d) Conclusion (No Liability Assumption)**

4 Because the nature and scope of liabilities created by future statutes are by  
5 definition unknown until enacted, the law requires that any contract by which such future-  
6 created legal obligations are to be assumed must expressly so state. All credible  
7 evidence establishes that AHC did not expressly agree in 1958 by contract to assume  
8 KLI liabilities created by later-enacted statutes, such as Water Code §§ 13304 and  
9 13267. Thus, Emhart and all other Emhart Parties are not liable for any alleged  
10 discharge caused or permitted by WCLC at the 160-Acre Site.

11 **D. Liability Elements 5 and 6: WCLC's Operations (circa 1952-1957) Did**  
12 **Not Cause, Nor Do They Now Threaten to Cause, a Discharge of**  
13 **Perchlorate or TCE to The Downgradient Municipal Supply Wells of**  
14 **Rialto, Colton, or West Valley**

15 The empirical and anecdotal evidence establishes the following: There was no  
16 discharge or release of potassium perchlorate or TCE by WCLC at the 160-Acre Site in  
17 any area where WCLC operated that requires further investigation or any remediation of  
18 the 160-Acre Site. Only trace amounts of potassium perchlorate were released to the  
19 shallow soil in three locations (Study Areas 11, 18, and 37) where WCLC is known or  
20 suspected to have handled potassium perchlorate. Those trace amounts, which remain  
21 in the shallow soil after 50 years, do not threaten the groundwater under the 160-Acre  
22 Site or downgradient of that site. Thus, none of the Emhart Parties are liable under  
23 Water Code §§ 13304 and 13267 for any investigation of the downgradient groundwater  
24 or its remediation.

25 **E. Because The WCLC Releases Are Distinct, The Emhart Parties Are Not**  
26 **Jointly And Severally Liable With Any Other Discharger**

27 The law in California will not impose joint and several liability on a party if the harm  
28 caused by that party to another person or property is distinct or there is a reasonable  
basis for dividing the damages. 6 Witkin, Summary 9th Ed. (1990) Torts, § 966, p.355;

1 Restatement (Second) of Torts, § 433A (1965); Restatement (Third) of Torts, § 26,  
2 Comment, f, Divisible damages ("All that is required is a reasonable basis for dividing the  
3 damages.")

4       Nevertheless, the Advocacy Team seeks, with regard to the 160-Acre Site, an  
5 order directing all liable parties to jointly and severally: (a) investigate the soil and  
6 groundwater at the 160-Acre Site; and (b) submit and implement an interim remedial  
7 action plan ("RAP") to clean up that soil and groundwater at the 160-Acre Site. (AT's  
8 Opening Br., at 108.) With regard to impacts downgradient of the 160-Acre Site, the  
9 Advocacy Team seeks an order directing all liable parties to jointly and severally: (a)  
10 investigate that soil and groundwater; (b) submit a feasibility study and submit and  
11 implement a RAP for the clean up of that soil and groundwater; (c) submit and implement  
12 a replacement water plan; and (d) reimburse cleanup costs incurred by Rialto, Colton,  
13 West Valley Water District, and the State Water Board. (Id., at 108-109.)

14       The Emhart Parties have four responses:

15       First, as set forth in detail above, WCLC has not caused or permitted a discharge  
16 of perchlorate or TCE at the 160-Acre Site that needs further investigation or any  
17 remediation.

18       Second, as set forth in detail above, WCLC has not caused or permitted a  
19 discharge of perchlorate or TCE that has adversely affected, or threatens to affect, the  
20 beneficial uses of the downgradient groundwater.

21       Third, the Emhart Parties submit that Water Code §§ 13304 and 13267 do not  
22 impose joint and several liability. The plain language of the statute is to the contrary.

23       Fourth, even if these code sections were so construed, it is undisputed, on the  
24 record in this proceeding, that whatever "impact" WCLC's operations may have caused is  
25 distinct and reasonably subject to division. Thus, it would be improper, on the record in  
26 this proceeding, to require the Emhart Parties to, jointly and severally, undertake with any  
27 other party further investigation, remediation, provision of replacement water, or  
28 reimbursement of costs to any person.

1 **VIII. Remedy**

2 The Emhart Parties respectfully request that the State Water Board issue the  
3 following Order:

4 1. All proceedings now pending before the State Water Board In the Matter of  
5 Rialto-Area Perchlorate Contamination At A 160-Acre Site in Rialto Area, A-1824, and all  
6 related proceedings shall be dismissed with prejudice as to KLI, Emhart, Kwikset,  
7 BD(US)I, and BDI.

8 2. All related proceedings now pending before the Santa Ana Regional Board  
9 shall be dismissed with prejudice as to KLI, Emhart, Kwikset, BD(US)I, and BDI.


10 3. CAO R8-2006-0053, dated February 27, 2007, and all previously related Santa  
11 Ana Regional Board CAOs, naming KLI, Emhart, Kwikset, BD(US)I, and BDI shall be  
12 rescinded and dismissed with prejudice on the ground that the evidence overwhelming  
13 establishes that: (1) WCLC's operations at the 160-Acre Site has not caused or  
14 permitted, and does not threaten to cause or permit, a release of perchlorate or TCE that  
15 needs further investigation or any remediation; (2) WCLC's operations at the 160-Acre  
16 Site has not caused or permitted, and does not threaten to cause or permit, a release of  
17 perchlorate or TCE to the groundwater or any downgradient municipal well; and (3)  
18 Emhart, Kwikset, BD(US)I, and BDI are not liable under the de facto merger, express  
19 assumption, or any other successor liability theory for the acts or omissions of WCLC at  
20 the 160-Acre Site.

21 4. That Emhart be awarded its costs against the Santa Ana Regional Board,  
22 which costs shall include the costs of copying, expert witnesses, deposition, and  
23 preparation of demonstrative exhibits for this proceeding and all earlier related  
24 proceedings since 2002.

1 Dated: April 17, 2007

ALLEN MATKINS LECK GAMBLE  
MALLORY & NATSIS LLP  
ROBERT D. WYATT  
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**IX. APPENDIX**  
**CORPORATE HISTORY OF KLI AND WCLC**  
**1946—1958**

1. 1946: KLI Establishes Its Lockset Business in Anaheim

KLI was incorporated as a California corporation on June 6, 1946, to take over the lockset manufacturing business founded by Adolf Schoepe and Karl Reinhard in 1945. (E32, at 7.) From its inception, KLI's principal business was the design, manufacture, assembly and sale of residential locksets for use in moderate or low-priced homes, which were distributed nationally under the "Kwikset" trade name. (Id.) In 1948, KLI moved its office and manufacturing facilities to a new main plant in Anaheim. (Id.) Adjacent to the new plant, KLI had a powdered metal processing plant, which did custom manufacturing of components primarily for third parties. (Id.)

KLI attracted a large number of skilled machinists and other employees, and provided excellent employee benefits including, in addition to medical insurance, a Kwikset Pension Plan, Kwikset profit sharing plans, a Kwikset credit union, and various organized employee social activities and sports leagues. (E33; E34.) KLI also had a company newsletter, the *Kwikset Ink*, to which management and employees contributed articles. (E33, at 1; E36.)

2. 1952: Adolf Schoepe Establishes WCLC to Operate a Shell Loading Business in Rialto

In 1951, due to wartime shortages of lockset metals, and to support the Korean War effort, KLI bid on munitions supply contracts. (E35, at 1-2; E32, at 9.) KLI established its "Defense Division" to seek such contracts and manage them when bids were successful. The Defense Division was staffed by a small number of key employees, including Charles Schubert, who became the first Defense Coordinator in 1951, Merle Vernon, an Army munitions procurement officer, who joined KLI in mid-1952 as Defense Administrator to assist with obtaining defense contracts and who later replaced Schubert



1 as Defense Coordinator. Vernon served the primary liaison between KLI and the  
2 Department of Defense. (E36.) Max Rubin joined KLI in 1952 as its Vice President of  
3 Defense Engineering, as did Don Ransom, as a Defense Engineer. (E37; E38.)  
4 Schubert, Vernon, and Rubin reported directly to Mr. Schoepe, who was KLI's President  
5 and one of its two founders and controlling shareholders.

6 WCLC was incorporated by Mr. Schoepe in February 1952 to load and assemble  
7 pyrotechnic devices as a subcontractor on defense contracts obtained by KLI for such  
8 items. (E32, at 9.) For safety reasons, Mr. Schoepe decided to locate the shell loading  
9 operation outside Anaheim in a less populated setting. (Id.) WCLC thus in early 1952  
10 took a five-year lease with an option to purchase the 160-Acre Site. WCLC then began  
11 hiring management and production employees and, during the second half of 1952,  
12 commenced shell loading operations. (Id.; E39.)

13 Shortly before WCLC commenced operations, in June 1952, KLI went public,  
14 registering and selling 125,000 common shares, including all of the shares of the second  
15 founder, Karl Reinhard, to outside investors, thus leaving Mr. Schoepe in control. (E32,  
16 at 12.) As part of the offering, Mr. Schoepe agreed to retain ownership of his shares of  
17 KLI and to remain the general manager of KLI for five years (through mid-1957), at which  
18 point he would be free to sell his KLI investment and take other employment. (Id., at 7.)  
19 Immediately after the public offering, Mr. Schoepe, who was also the President of WCLC,  
20 contributed the WCLC shares to KLI. (E32, at 9.) WCLC thus then became a subsidiary  
21 of KLI.

### 22 3. WCLC Operates in Rialto as a Separate Subsidiary Entity

23 WCLC conducted munitions loading operations in Rialto from the second half of  
24 1952 until the end of February 1957 as an operating subsidiary of KLI. In addition to  
25 having its own plant, location and industrial operations in Rialto, WCLC had its own  
26 officers and management, employees, personnel files, financial statements, books and  
27 records, stationary, bank accounts, payroll, payroll tax returns, employee benefits,  
28 suppliers, contracts, and policies and procedures. WCLC had its own credit union for

1 WCLC employees. (E40.) WCLC was also the subject of union organizing activities and  
2 a strike, neither of which was directed at or affected KLI. (E41; E42.) WCLC employees  
3 were not eligible to and did not receive the employee benefits available to KLI employees  
4 in Anaheim, including, for example, the KLI Pension Trust and the KLI Profit Sharing  
5 Plan, and did not participate in the various KLI social activities and sports leagues which  
6 were extensively reported in the Kwikset Ink. (E40.)

7 4. January-June 1957: AHC Acquires KLI's Stock After WCLC Operations Are  
8 Discontinued

9 By January 1957, with his five-year commitment to KLI soon to expire, Mr.  
10 Schoepe moved to dispose of his investment in KLI and pursue other opportunities.  
11 (E43, at Schedule 1.)

12 At the end of January 1957, AHC senior executives visited southern California to  
13 negotiate preliminary terms for a proposed acquisition of KLI by AHC through an  
14 exchange of stock. (E43, at 1.) AHC, incorporated in 1902 as a Connecticut corporation,  
15 had its headquarters in New Britain, Connecticut. Its principal product was a line of  
16 builders' hardware for residential, commercial and institutional use, including locks, door  
17 closers, sash hardware, and other types of door and window fittings. (E44, at 13.)

18 AHC decided to acquire KLI in order to obtain a western manufacturing plant and  
19 warehouse, a substantial increase in distribution outlets, and the ability to benefit from  
20 sales in the low-cost housing market, in which AHC previously only had a small part.  
21 (E43, at 3; E44, at 7.) AHC expressed no interest in acquiring WCLC's shell loading  
22 business or, for that matter, the KLI defense products business. (E43, at 2-3; E44, at 7.)  
23 Indeed, Mr. Schoepe already had decided that these non-core businesses, which had  
24 proved to be unprofitable, would be discontinued and liquidated, not sold as a going  
25 concern. Thus, during the January 1957 negotiations, AHC was informed the WCLC  
26 plant would be shut down the following month. AHC also was told the Rialto lease was  
27 ending, and WCLC would shortly exercise its option to purchase the 160-Acre Site, which  
28 could then be sold at a profit above the option price. (E43, at 2; E45, at 5.) By the end of

1 January 1957, WCLC had reduced its workforce, which had been 166 a year earlier, to a  
2 skeleton force of 19 people. (E2, at 7(A).)

3 The acquisition of KLI by AHC, and the liquidation of WCLC, then proceeded in  
4 tandem. On February 16, 1957, Mr. Schoepe announced the closing of WCLC. (E45, at  
5 5.) With the discontinuance of the defense business, KLI Defense Administrator Merle  
6 Vernon and KLI Defense Engineer Don Ransom resigned in February 1957. (E46; E47;  
7 E48.) On February 8, 1957, KLI's last remaining subcontract with WCLC for electric  
8 detonators was cancelled and transferred to Bermite Powder Company for completion at  
9 its plant. (E49.) Mr. Schoepe in February 1957 also demanded the resignation of Max  
10 Rubin, the Vice President of Defense Engineering.<sup>18</sup> (E50.)

11 At the end of February 1957, the AHC Board of Directors approved the final terms  
12 of its offer to acquire KLI's stock. (E51, at 1-2.) By February 28, 1957, WCLC had  
13 reduced its workforce to six people, and KLI management deemed operations there  
14 concluded. The last six WCLC employees were terminated by March 15, 1957. (E44, at  
15 23-24; E2, at 7(A).)

16 On or about March 10, 1957, having exercised the purchase option under its five-  
17 year lease, WCLC acquired title to the 160-Acre Site. (E44, at 24.) On March 11, 1957,  
18 the KLI Board of Directors approved AHC offer to acquire KLI's stock. (E52.) AHC and  
19 KLI then cooperated to complete the transaction, including the registration of the AHC  
20 shares to be issued to KLI shareholders. (E54, at 8-10; E53.) The Prospectus for the  
21 AHC exchange offer was issued on May 6, 1957, with a stock tender deadline of June 28,  
22 1957. (E44, at 4.) The Prospectus explicitly informed KLI's shareholders that WCLC  
23 operations had ended:

24 Sales to the United States Government consisted principally of illuminating  
25 shells, float lights and photoflash shells. The manufacture of these  
26 products was entirely discontinued about February 28, 1957 due to  
27 completion of government contracts. Since there were no further  
requirements for these or similar items, the West Coast Loading Company's  
plant designed specifically for the production of these items, has been idle  
since February 28, 1957.

28 <sup>18</sup> Mr. Rubin finally departed KLI in May 1957 when his five-year employment contract expired.  
(E37, E38, E50.)

1 (Id., at p. 23.) The audited financial statements contained in the Prospectus  
2 likewise expressly confirmed that WCLC's "entire facilities . . . which had been used for  
3 loading shells under defense contracts . . . was taken out of service in February 1957."  
4 (E44, at 40.) During this transition period, AHC management informed KLI managers  
5 that they should liquidate defense operations and property as soon as possible, as AHC  
6 had no interest in continuing them. (E60, at 1049-52.) Management proceeded to do  
7 just that.

8 On June 26, 1957, The B.F. Goodrich Company ("Goodrich") agreed to purchase  
9 the 160-Acre Site, as well as all improvements, associated rights-of-way and certain  
10 equipment. (E54, at 1.) Also in June 1957, KLI donated surplus office furniture and  
11 equipment to the Boy Scouts, with the sole reason given being recorded as the  
12 "Discontinuance of Defense Operations." (E2, at 8.)

13 On July 1, 1957, with nearly all KLI shares having been tendered to AHC, AHC  
14 declared the exchange offer effective. Mr. Schoepe resigned his positions with KLI and  
15 left the company. New KLI directors were elected by AHC, and a new KLI management  
16 team led by senior executives from AHC was assembled. (E55, at 1; E44, at 5.)

17 As WCLC was defunct, having no operations and no employees and only surplus  
18 property no longer in use, and serving no further business purpose, on July 1, 1957,  
19 WCLC was merged into KLI. At that time, WCLC's books showed that it had only \$177 in  
20 liabilities to third persons, which were transferred to KLI's books. These consisted of  
21 \$123 in trade payables, \$24 for accrued sales tax, and \$29.98 for unclaimed wages.  
22 (E56, at 15; E2, at 7(D).)<sup>19</sup> Shortly thereafter, on July 19, 1957, KLI executed a grant  
23 deed conveying the 160-Acre Site to Goodrich. The deed was recorded on August 1,  
24 1957. (E57.) Its last defense sale—the electric detonators from the Bermite  
25 subcontract—was made in February 1958. (E2, at 8 n.11.)

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28 <sup>19</sup> WCLC's final balance sheet also showed as liabilities for inter-company payables owing to  
KLI (which were eliminated by consolidation) and expected Federal income tax amounts.  
(Thompson Decl. 7(D), n.8.)

1           5.       June 30, 1958: KLI Is Dissolved and Its Anaheim Locksets Business  
2 Becomes the Kwikset Division of AHC

3           Then in April 1958, AHC decided to go forward with the dissolution of KLI and  
4 operate its remaining lockset and powdered metal businesses as a corporate division.  
5 (E57.) As part of the winding up of KLI, AHC's California counsel prepared and filed the  
6 required dissolution papers. In this connection, AHC agreed, as required by California  
7 law, to assume the known liabilities of KLI remaining unpaid at the date of dissolution,  
8 June 30, 1958. The current and accrued liabilities on KLI's balance sheet were then  
9 transferred to the balance sheet of the new Kwikset Division. (E57, at Schedule 7.) AHC  
10 also took on and later paid the contingent liabilities of KLI, all of which were known to and  
11 recognized by management and had earlier been disclosed and accounted for in the  
12 ordinary course of business. (E58, at 7 and 14; E59, at 2; E2, at 10.) These included  
13 potential lockset returns, income tax liabilities for unexamined tax years, and annual  
14 pension fund contributions. (E58; E59; E2, at 10.) Neither AHC's nor KLI's financial  
15 records, including their respective audited financial statements, contain any record or  
16 disclosure of any contingent environmental liability, whether relating to KLI operations in  
17 Anaheim or to the former operations of WCLC in Rialto. (E2, at 9.)

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