

**Table 1- 2: Water Wells Located in a 5-mile Vicinity of South Lost Hills Oilfield**

Well ID <sup>1</sup>	Distance and Direction from Aquifer De-designation Area (miles) <sup>2</sup>		Mapped Location				Use <sup>3</sup>	Bottom of Screen (ft. bgs) <sup>4</sup>	Top of Lower Tulare Formation (Estimated) (ft. bgs) <sup>5</sup>	Distance from Bottom of Screen to Top of Lower Tulare (ft) <sup>7</sup>
			Township	Range	Section	Tract				
27S21E24P002M	< 1	E	27S	21E	24	N	NA <sup>6</sup>	NA	1120	NA
27S22E31N002M	< 1	E	27S	21E	36	R	NA	NA	1090	NA
Van Sicklen 45	1-2	SE	28S	21E	1	G	abandoned	NA	760	NA
27S22E09D001M	2-3	NE	27S	22E	8	B	Irrigation	500	1780	1280
27S22E17P001M	2-3	E	27S	22E	17	N	Irrigation	500	1560	1060
27S22E20R001M	2-3	E	27S	22E	20	R	Irrigation	870	1600	730
27S22E29P002M	2-3	E	27S	22E	29	N	Irrigation	624	1380	756
47D-12	2-3	SE	28S	21E	12	P	abandoned	NA	750	NA
27S22E04N001M	3-4	NE	27S	22E	4	N	Irrigation	504	1880	1376
27S22E16A001M	3-4	E	27S	22E	16	A	Irrigation	400	1890	1490
27S22E21P001M	3-4	E	27S	22E	21	P	USGS	700	1680	980
27S22E21P002M	3-4	E	27S	22E	21	N	Irrigation	420	1620	1200
27S22E28G002M	3-4	E	27S	22E	28	G	Irrigation	708	1690	982
27S22E33L001M	3-4	SE	27S	22E	33	K	Irrigation	501	1260	759
28S22E04G001M	3-4	SE	28S	22E	4	F	Irrigation	800	1160	360
28S22E04Q001M	3-4	SE	28S	22E	4	P	Irrigation	460	1120	660
28S22E09D002M	3-4	SE	28S	22E	9	D	Domestic	522	1080	558
Belridge 12	3-4	SE	28S	22E	8	B	Irrigation	NA	980	NA
Belridge 13	3-4	SE	28S	22E	8	J	Irrigation	NA	960	NA
27S22E11C001M	4-5	NE	27S	22E	10	C	Industrial	500	2150	1650
27S22E11L002M	4-5	E	27S	22E	10	H	Irrigation	540	2120	1580
27S22E14E001M	4-5	E	27S	22E	15	G	NA	NA	2020	NA
28S22E10D002M	4-5	SE	27S	22E	9	A	Irrigation	420	1230	810
Belridge 9	4-5	SE	27S	22E	17	A	Irrigation	NA	950	NA
27S22E23D003M	> 5	E	27S	22E	23	D	Irrigation	510	2050	1540
27S22E23E001M	> 5	E	27S	22E	23	E	NA	91	2000	1909

**Notes:**

1. State Well Identifications. Well locations are shown on Figure 11.
2. Approximate Distance from Aquifer De-Designation Area.
3. Use based on drillers logs, where available.
4. Depth of well screen based on drillers logs, where available.
5. Estimate based on structure contours from Lost Hills Oilfield and Wildcat wells.
6. NA - not available.
7. Positive value indicates well is screened above the Lower Tulare Member.