

**CALIFORNIA REGIONAL WATER QUALITY CONTROL BOARD
COLORADO RIVER BASIN REGION**

73-720 Fred Waring Drive, Suite 100
Palm Desert, CA 92260
Phone: (760) 346-7491

Public Notice No. 7-16-32
August 25, 2016

NOTICE OF OPPORTUNITY FOR PUBLIC COMMENT

**PROPOSED UNDERGROUND STORAGE TANK CASE CLOSURE
PURSUANT TO THE LOW-THREAT CLOSURE POLICY FOR
FORMER GIBSON OIL COMPANY SITE
257 WEST MAIN STREET, EL CENTRO, CA 92243
IMPERIAL COUNTY**

NOTICE IS HEREBY GIVEN THAT the Regional Water Quality Control Board – Colorado River Basin Region (Colorado River Basin Water Board) will accept written comments on the proposed underground storage tank (UST) case closure for Former Gibson Oil Company Regional Board (RB) Case No. 7T2 243 035 257, 257 West Main Street, El Centro, Imperial County. This UST site is being proposed for case closure pursuant to the State Water Resource Control Board's "Water Quality Control Policy for Low-Threat Underground Storage Tank Case Closure (LTCP)," which became effective on August 17, 2012 (Policy). In adopting this Policy, the State Water Board determined that certain UST cases are appropriate for closure if they pose a low threat to human health, safety, and the environment. Low threat may be demonstrated under the Policy by showing that the UST cases meet the general and media-specific criteria established in the Policy, the case closure requirements satisfy Health and Safety Code Section 25296.10, and case closure is consistent with State Water Board Resolution 92-49's requirement that cleanup goals and objectives be met within a reasonable time frame.

Enclosed is an LTCP checklist prepared by the Colorado River Basin Water Board for the above-entitled matter. Pursuant to the Policy, the Colorado River Basin Water Board will be providing notice about this proposed case closure and the draft Policy review summary to municipal and county water districts, water replenishment districts, special act districts with groundwater management authority, agencies with authority to issue building permits for land affected by the petroleum release, owners and occupants of the property impacted by the petroleum release, and the owners and occupants of all parcels adjacent to the impacted property, as applicable. This Notice and the Policy review summary will also be posted on the Colorado River Basin Water Board's Public Notice web site. The relevant information for the subject case is also available on GeoTracker at:

http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0602500089

SUBMISSION OF WRITTEN COMMENTS

In accordance with the Policy, the Colorado River Basin Water Board shall accept written comments about the proposed case closure during a sixty (60) day public comment period, which begins August 31, 2016 and ends October 31, 2016. Persons wishing to submit written comments on the proposed cases closure are requested to do so by October 30, 2016, so that they may be given sufficient consideration.

Comments should be mailed to the attention of Kola Olatunbosun, Water Resources Control Engineer, at the address shown below or faxed to the office at (760) 341-6820. Please provide the following information in the subject line: "Comment Letter – Former Gibson Oil Company 7T2 243 035 UST Case Closure Summary."

California Regional Water Quality Control Board
Colorado River Basin Region
73-720 Fred Waring Drive, Suite 100
Palm Desert, CA 92260

Please direct any questions you may have about this Notice to Kola Olatunbosun at (760) 776-8958 (kolatunbosun@waterboards.ca.gov).

File: 7T2 243 035, Former Gibson Oil Company

LTCP Checklist

GIBSON OIL COMPANY (T0602500089) - [MAP THIS SITE](#) OPEN - REMEDIATION

257 W. MAIN ST
EL CENTRO, CA 92243
IMPERIAL COUNTY

[ACTIVITIES REPORT](#)
[PUBLIC WEBPAGE](#)

CLEANUP OVERSIGHT AGENCIES
COLORADO RIVER BASIN RWQCS (REGION 7) (LEAD) - CASE # 77243938
CASEWORKER: [KOLA GLATUNBOSLW](#) - SUPERVISOR: JOHN CARMONA
CUF Claim #: 11733 CUF Priority Assigned: 5 CUF Amount Paid: [\\$210,000](#)

[VIEW/PRINTABLE CASE SUMMARY FOR THIS SITE](#)

THIS PROJECT WAS LAST MODIFIED BY [KOLA GLATUNBOSLW](#) ON 8/19/2016 1:20:26 PM [HISTORY](#)

THIS SITE HAS SUBMITTALS. CLICK [HERE](#) TO OPEN A NEW WINDOW WITH THE SUBMITTAL APPROVAL PAGE FOR THIS SITE.

CLOSURE POLICY *THIS VERSION IS FINAL AS OF 8/19/2016* CHECKLIST INITIATED ON 7/23/2013 [CLOSURE POLICY HISTORY](#)

General Criteria - The site satisfies the policy general criteria - [CLEAR SECTION ANSWERS](#)

- a. Is the unauthorized release located within the service area of a public water system?
- Name of Water System:
IMPERIAL IRRIGATION DISTRICT
- YES NO
- b. The unauthorized release consists only of petroleum. [Info](#) YES NO
- c. The unauthorized ("primary") release from the UST system has been stopped. YES NO
- d. Free product has been removed to the maximum extent practicable. [Info](#) FP Not Encountered YES NO
- e. A conceptual site model that assesses the nature, extent, and mobility of the release has been developed. [Info](#) YES NO
- f. Secondary source has been removed to the extent practicable. [Info](#) YES NO
- g. Soil or groundwater has been tested for MTBE and results reported in accordance with Health and Safety Code Section 25296.15. Not Required YES NO
- h. Does a nuisance exist, as defined by [Water Code section 13090](#). YES NO

1. Media-Specific Criteria: Groundwater - The contaminant plume that exceeds water quality objectives is stable or decreasing in areal extent, and meets all of the additional characteristics of one of the five classes of sites listed below. - [CLEAR SECTION ANSWERS](#)

- EXEMPTION - Soil Only Case (Release has not Affected Groundwater - [Info](#))** YES NO
- Does the site meet any of the Groundwater specific criteria scenarios?
- YES NO
- 1.3 The contaminant plume that exceeds water quality objectives is <250 feet in length. Free product has been removed to the maximum extent practicable, may still be present below the site where the release originated, but does not extend off site. The plume has been stable or decreasing for a minimum of five years. The nearest existing water supply well and/or surface water body is >1,000 feet from the defined plume boundary. The property owner is willing to accept a land use restriction if the regulatory agency requires a land use restriction as a condition for closure. YES NO

2. Media Specific Criteria: Petroleum Vapor Intrusion to Indoor Air - The site is considered low-threat for the vapor-intrusion-to-air pathway if site-specific conditions satisfy items 2a, 2b, or 2c - [CLEAR SECTION ANSWERS](#)

- EXEMPTION - Active Commercial Petroleum Fueling Facility** YES NO
- Does the site meet any of the Petroleum Vapor Intrusion to Indoor Air specific criteria scenarios?
- YES NO
- 2c - Petroleum Vapor Intrusion to Indoor Air - The regulatory agency has determined petroleum vapors migrating from soil or groundwater will have no significant risk of adversely affecting human health as a result of controlling exposure through the use of mitigation measures or through the use of institutional or engineering controls. YES NO

3. Media Specific Criteria: Direct Contact and Outdoor Air Exposure - The site is considered low-threat for direct contact and outdoor air exposure if it meets 1, 2, or 3 below. - [CLEAR SECTION ANSWERS](#)

- EXEMPTION - The upper 10 feet of soil is free of petroleum contamination** YES NO
- Does the site meet any of the Direct Contact and Outdoor Air Exposure criteria scenarios?
- YES NO
- 1.3 The regulatory agency has determined the concentration of petroleum constituents in soil will have no significant risk or adversely affect human health. YES NO

Additional Information

This case should be kept OPEN in spite of meeting policy criteria. YES NO

Has this LTCP Checklist been updated for FY 16/17? YES NO

[SPELL CHECK](#)