CALIFORNIA REGIONAL WATER QUALITY CONTROL BOARD LOS ANGELES REGION

ORDER NO. R4-2004-0180

WASTE DISCHARGE REQUIREMENTS FOR CONOCOPHILLIPS COMPANY 76 STATION NO. 6923 (OZONE INJECTION FOR GROUNDWATER CLEANUP) (FILE NO. 04-133)

The California Regional Water Quality Control Board, Los Angeles Region, (hereafter Regional Board) finds that:

PURPOSE OF ORDER

- 1. The ConocoPhillips Company (hereafter Discharger) owns the 76 Station No. 6923 (hereinafter Site) located at 2383 Sycamore Drive, Simi Valley, California (Figure 1). The Site, an active 76 Service Station, is located at the southwest corner of the intersection of Sycamore Drive and Cochran Streets in Simi Valley at latitude 34°16'42" and longitude 118°44'35".
- 2. On September 25, 2003, the Discharger filed a Report of Waste Discharge for injecting gaseous ozone into the shallow aquifer to remediate contaminated groundwater at the Site.

FACILITY DESCRIPTION

- 3. Unocal operated the Site until 1997 when the ownership was transferred to Tosco. ConocoPhillips acquired Tosco in 2001 and has been operating the Site as a retail motor vehicle fuel service station. Currently, there are two 12,000-gallon gasoline underground storage tanks (USTs), one 10,000-gallon diesel UST, three fuel dispenser islands, and a station kiosk building at the Site.
- 4. Petroleum hydrocarbon contaminated soil was first detected at the Site in 1990 in conjunction with UST removal activities. Maximum concentrations of 7,000 milligrams per kilograms (mg/kg) total petroleum hydrocarbons as gasoline (TPH_G) and 51 mg/kg benzene were detected in the soil samples collected under each of the three gasoline USTs. Petroleum hydrocarbon contaminated soil was also identified adjacent to the central dispenser island at concentrations of 22 mg/kg as TPH_G, 6,700 mg/kg total petroleum hydrocarbons as diesel (TPH_D) and 0.08 mg/kg of benzene. Based on these findings, approximately 360 cubic yards of contaminated soil were removed from the Site.
- 5. Subsequent onsite and offsite assessment activities have resulted in the installation of seventeen groundwater monitoring wells (MW-1 through MW-17), three soil vapor extraction (SVE) wells (B-3 through B-5), and two nested air sparge (AS) wells (AS/SVE-1 and AS/SVE-2) (Figure 2). In the wells installed adjacent to the southern dispenser island and to the northwest of the former gasoline USTs, maximum concentrations of 4,400 mg/kg TPH_G, 20 mg/kg

September 14, 2004

- benzene, and 3.7 mg/kg methyl tertiary butyl ether (MTBE) were detected in the soil.
- In June 1997, a soil vapor extraction (SVE) pilot test was conducted at the site. TPH_G concentrations reported in soil vapor samples collected at the beginning and end of the SVE test were 7,100 parts per million by volume (ppmv) and 8,100 ppmv, respectively. In addition, a radius of influence (ROI) of approximately 38 feet was estimated based on the test results.
- 7. In September and October 2002, additional site assessments were conducted including the installation of two clustered wells (SVE-4S and SVE-4D) and the abandonment and replacement of well B-3 with new well SVE-3 (Figure 2A). Results of the investigation indicated that detectable concentrations of petroleum hydrocarbon were present in soil beneath the site in depths ranging from 41 feet to 120.5 feet below ground surface (bgs).
- 8. Results of the monitoring and sampling event conducted at the Site during the second quarter of 2003 indicated that dissolved-phase petroleum hydrocarbons extend offsite to the west. Maximum dissolved-phase petroleum hydrocarbon concentrations of 190,000 micrograms per liter (µg/L) of TPH_G, 32,000 µg/L benzene and 44,000 µg/L MTBE were reported in groundwater samples collected from well AS/SVE-2. An earlier sampling event also showed the same contaminants present in SVE-4D.
- Based on an evaluation of current site conditions and the results of SVE pilot testing activities, the Discharger proposed to remediate the petroleum hydrocarbon contaminated soil within the vadose zone and capillary fringe using SVE and the dissolved-phase petroleum hydrocarbon impacted groundwater using C-Sparge™ technology.

SITE HYDROGEOLOGY

- 10. The Site is located within the Simi Valley Groundwater Basin. Two active municipal water supply wells are located within one-half mile of the site according to the records of Southern California Water Company (SCWC). The first well, known as Sycamore Well #3, is located approximately 1,056 feet south of the site and the second well, known as Niles Well is located approximately 1,584 feet south of the site. Groundwater quality in the Simi Valley Groundwater Basin is generally poor due to high concentrations of total dissolved solids. Based on historic groundwater data, the groundwater flow direction observed beneath the site has been to the west-southwest making the SCWC production wells appear to be located cross-gradient to the Site. The groundwater gradient at the site does not appear to be influenced by groundwater production from the SCWC wells.
- 11. Depth to groundwater at the Site, measured during the groundwater sampling event for the fourth quarter of 2002, ranged from 71.92 feet to 80.5 feet below ground surface (bgs). Groundwater flow direction was to the west with a hydraulic gradient of approximately 0.004 foot per foot (ft/ft).

REMEDIATION DESCRIPTION

- 12. On August 29, 2003, the Discharger submitted to the Ventura County Environmental Health Division (VCEHD) a revised Remedial Action Plan (RAP) proposing to use C-Sparge™ ozone injection technology to remediate the dissolved-phase petroleum hydrocarbon plume beneath the site. The revised RAP was approved on November 25, 2003.
- Because of the sustained presence of elevated dissolved phase hydrocarbons in the monitoring wells located northwest of the former USTs and in the adjacent property, soil and groundwater remediation were considered for the site. SVE/high vacuum dual-phase extraction and ozone sparging using the C-Sparge™ system were chosen as the cost-effective and feasible technologies to remediate the petroleum hydrocarbon-affected soil and groundwater beneath the site. The SVE system will utilize vertical extraction wells and lateral subsurface conveyance piping to transport petroleum hydrocarbon-affected soil vapor to a thermal/catalytic oxidizer for treatment.
- The C-Sparge™ system will utilize five sparge wells (CS-1 through CS-5), 14. installed onsite within the dissolved-phase plume (Figure 3). The C-Sparge™ technology combines low-flow [3 to 5 cubic feet per minute (cfm)] air sparging with ozonation to oxidize petroleum hydrocarbons into benign byproducts, carbon dioxide and water. Ozone is generated onsite using a control panel with a built-Using perforated sparge points, in compressor and ozone generator. microbubbles [10 to 50 micrometer (µm)] of encapsulated ozone are introduced below the water table, where the oxidation reactions take place. Five C-Sparge points will be installed onsite within and around the dissolved-phase plume, where highest concentrations of dissolved-phase benzene and TPH_G are detected, and down gradient from the former USTs and dispenser island (Figure 3). The C-SpargeTM wells will be installed so that the bottom of the 30-inch long spare tips are set at depths between 76.5 and 79 feet. During sparging, no groundwater or vapors will be extracted. Sparging will be performed on a cycled basis.
- Ozone will chemically react with hydrocarbons in the immediate vicinity of each injection point to form intermediate by-products of various smaller chain hydrocarbons and oxygenates. The following table shows the laboratory-isolated breakdown by-products that could be produced during the ozone oxidation process with the hydrocarbons:

Constituent	Breakdown Products			
TPH	acetate, butyrate, formate, propionate			
BTEX	Carboxylic acids			
MTBE	TBA (tertiary butyl alcohol), TBF (tertiary butyl formate), formate, oxygen, hydrogen peroxide			
ETBE	TBA, TBF, acetate, oxygen, hydrogen peroxide			
TBA	Formaldehyde, acetate, carbon dioxide, water			

- Finally, the residual oxygen formed from the initial ozone reduction reaction encourages bioremediation, which consumes the listed by-products and converts them to carbon dioxide and water, thereby completing the remediation process.
- Prior to initiating the C-Sparge™ technology, baseline samples will be collected from monitoring wells AS/SVE-2, SVE-4D, MW-1, MW-3, MW-10, MW-11 and MW-13 and analyzed for the following parameters: TPH₆, TPH_D, BTEX, MTBE, TBA, tertiary amyl methyl ether (TAME), di-isopropyl ether (DIPE), ethyl tertiary butyl ether (ETBE), ethanol, pH, temperature, dissolved oxygen (DO), oxidation-reduction potential (ORP), and dissolved ferrous iron. In addition, groundwater samples from wells MW-2, SVE-2, MW-10 and MW-13 will be analyzed for total chromium and chromium 6. After the ozone injections, groundwater samples will be collected bi-weekly during the first month of system operation and analyzed according to a groundwater monitoring program required by the Regional Board. Data collected during the testing period will be used to evaluate the C-Sparge™ effectiveness at this site.

APPLICABLE LAWS, PLANS, POLICIES AND REGULATIONS

- On June 13, 1994, the Regional Board adopted a revised Water Quality Control 17. Plan for Coastal Watersheds of Los Angeles and Ventura Counties (Basin Plan) which was amended on January 27, 1997 by Regional Board Resolution No. 97-The Basin Plan (i) designates beneficial uses for surface waters and groundwater, (ii) sets narrative and numerical objectives that must be attained or maintained to protect the designated beneficial uses and conform to the State antidegradation policy (Statement of Policy with Respect to Maintaining High Quality Waters in California, State Water Resources Control Board (State Board) Resolution No. 68-16, October 28, 1968), and (iii) describes implementation programs to protect all waters in the Region. In addition, the Basin Plan incorporates by reference applicable State and Regional Board plans and policies and other pertinent water quality policies and regulations. The Regional Board prepared the 1994 update of the Basin Plan to be consistent with previously adopted State and Regional Board plans and policies. This project implements the plans, policies and provisions of the Regional Board's Basin Plan.
- 18. The Basin Plan designates beneficial uses and water quality objectives for groundwater within the Simi Valley Groundwater Basin as follows:
 - Existing: municipal and domestic supply; industrial service supply; industrial process supply; and agricultural supply.
- 19. The requirements contained in this Order are based on the *Basin Plan*, and, as they are met, will be in conformance with the goals of the aforementioned water quality control plans and will protect and maintain existing beneficial uses of the groundwater.
- 20. The permitted discharge is consistent with the anti-degradation provisions of State Water Resources Control Board Resolution No. 68-16 (Anti-degradation Policy). The discharge may result in some localized temporary exceedance of

background concentrations of dissolved oxygen, dissolved ferrous iron, total dissolved solids, sulfate, chloride, and boron. However, any parameter change resulting from the discharge:

- a. will be consistent with maximum benefit to the people of the State,
- b. will not unreasonably affect present and anticipated beneficial uses of such waters, and
- c. will not result in water quality less than that prescribed in the Water Quality Control Plan for the Simi Valley Groundwater Basin.
- 21. This Regional Board has assumed lead-agency role for this project under the California Environmental Quality Act (Public Resources Code section 21000 et seq.) and has conducted an Initial Study in accordance with section 15063 of the "State CEQA Guidelines" at California Code of Regulations, title 14, section 15000 et seq. Based upon the Initial Study, the Regional Board staff prepared a Mitigated Negative Declaration that the project, as mitigated, will not have a significant adverse effect on the environment.
- 22. The Regional Board has notified the Discharger and interested agencies and persons of its intent to prescribe Waste Discharge Requirements for this discharge and has provided them with an opportunity to submit their written views and recommendations. The Regional Board, in a public meeting, heard and considered all comments pertaining to the discharge and to the tentative requirements.
- 23. Pursuant to California Water Code section 13320, any aggrieved party may seek review of this Order by filing a petition with the State Board. A petition must be received by the State Water Resources Control Board, P.O. Box 100, Sacramento, California, 95812, within 30 days of the date this Order is adopted

IT IS HEREBY ORDERED that the Discharger, ConocoPhillips Company, in order to meet the provisions contained in Division 7 of the California Water Code and regulations and guidelines adopted thereunder, shall comply with the following:

A. Discharge Specifications

- 1. The discharge (injection) of ozone into the groundwater shall be only performed according to the C-SpargeTM system operations described in the August 29, 2003 revised RAP.
- 2. The Discharger shall provide hydraulic control, if required by the Executive Officer, that provides full and complete containment of any released materials or by-products of chemical processes, for the duration of the C-SpargeTM system operations.
- 3. During the C-SpargeTM system operations, the discharge volume of ozone shall be approximately five grams per hour of ozone at a flow rate of 3 to 6 cubic foot per minute (cfm). In the event that additional ozone discharge is

needed or additional injection locations are needed, written approval by the Executive Officer shall be obtained before such discharge is carried out.

B. Discharge Prohibitions

- 1. The Discharger shall not allow the by-products of the chemical reduction process to migrate offsite.
- 2. The Discharger shall not cause the groundwater outside of the remediation area to exceed background concentrations of total dissolved solids, sulfate, chloride, and boron established prior to start of the C-SpargeTM system operations.
- 3. The discharge of ozone or any by-products into any surface water or surface water drainage course is prohibited.
- 4. The Discharger shall not cause the groundwater to contain taste, color, or odor producing substances in concentrations that cause nuisance or adversely affect beneficial uses outside the treatment area.
- 5. The Discharger shall not cause the groundwater to contain concentrations of chemical constituents, including ozone and its by-products in amounts that may adversely affect municipal, domestic, industrial or agricultural uses.

C. Provisions

- This Order includes the attached Monitoring and Reporting Program (MRP)
 No. CI-8842 which is incorporated herein by reference. If there is any conflict
 between provisions stated in the MRP and the Standard Provisions, those
 provisions stated in the MRP prevail.
- 2. A copy of this Order shall be maintained at an on-site office and be available at all times to operating personnel.
- 3. In the event of any change in name, ownership, or control of this site, the Discharger shall notify the Regional Board in writing and shall notify any succeeding owner or operator of the existence of this Order by letter, a copy of which shall be forwarded to the Regional Board.
- 4. The Discharger shall file with the Regional Board technical reports on self-monitoring work performed according to the detailed specifications contained in MRP No. CI-8842 as directed by the Executive Officer. The results of any monitoring done more frequently than required at the site and/or times specified in the MRP shall also be reported to the Regional Board.
- 5. In accordance with section 13260(c) of the California Water Code, the Discharger shall file a report of any material change or proposed change in the character, location, or volume of the discharge.

- 6. Discharge of wastes to any point other than specifically described in this Order or as approved by the Executive Officer, is prohibited and constitutes a violation thereof.
- 7. This Order includes the attached Standard Provisions Applicable to Waste Discharge Requirements, which are incorporated herein by reference. If there is any conflict between provisions stated herein and the Standard Provisions Applicable to Waste Discharge Requirements, the provisions stated herein will prevail.
- 8. The Discharger shall notify Regional Board staff by telephone within 24 hours, followed by written notification within one week, in the event it is unable to comply with any of the conditions of this Order due to:
 - a) Breakdown of equipment;
 - Accident caused by human error or negligence, or other causes such as acts of nature; and
 - c) Site construction or development operations.
- 9. The Regional Board considers the Discharger to have continuing responsibility for correcting any problem that may arise in the future as a result of this discharge.
- 10. The Discharger shall submit quarterly Summary Reports detailing the results of the C-SpargeTM system operations. The report should include an evaluation of the effectiveness of using ozone to remediate petroleum hydrocarbons impacted groundwater at the site, the impact of any byproducts on the receiving groundwater quality, and any other effects the insitu treatment may have caused.
- 11. All work must be performed by or under the direction of a California registered civil engineer, registered geologist, or certified engineering geologist as provided in sections 6762, 7850, and 7842, respectively, of the California Business and Professions Code. A statement is required in all technical submittals that the registered professional in direct responsible charge actually supervised or personally conducted all the work associated with the project.
- 12. The application of ozone to groundwater may result in unintended adverse impacts to groundwater quality. Any potential adverse water quality impacts that may result shall be localized and short-term duration, and shall not impact any existing or prospective uses of groundwater. Groundwater quality shall be monitored before addition of ozone, during treatment, and after treatment is completed to verify no long-term adverse impact to water quality.
- 13. The Discharger shall cleanup and abate the effects of injecting ozone, including extraction of any by-products which adversely affect beneficial uses, and shall provide an alternate water supply source for municipal,

- domestic or other water use wells that become contaminated in exceedance of water quality objectives as a result of using ozone.
- 14. These requirements do not exempt the Discharger from compliance with any other laws, regulations, or ordinances, which may be applicable. They leave unaffected any further restraints on the site that may be contained in other statutes and/or required by other agencies.
- 15. This Order does not relieve the Discharger from responsibility to obtain other necessary local, state, and federal permits to construct facilities necessary for compliance with this Order; nor does this Order prevent imposition of additional standards, requirements, or conditions by any other regulatory agency.
- 16. The Discharger shall furnish, within a reasonable time, any information the Regional Board may request to determine whether cause exists for modifying, revoking and reissuing, or terminating this Order. The Discharger shall also furnish to the Regional Board, upon request, copies of records required to be kept by this Order.
- 17. After notice and opportunity for a hearing, this Order may be terminated or modified for cause including, but not limited to:
 - a) Violation of any term or condition contained in this Order;
 - b) Obtaining this Order by misrepresentation, or failure to disclose all relevant facts:
 - A change in any condition that requires either a temporary or permanent reduction or elimination of authorized discharge.
- 18. In accordance with California Water Code section 13263(g), these requirements shall not create a vested right to continue to discharge and are subject to rescission or modification. All discharges of waste into the waters of the State are privileges, not rights.
- 19. The Discharger shall allow the Regional Board, or an authorized representative upon the presentation of credentials and other documents as may be required by law, to:
 - (a) Enter upon the Discharger's premises where a regulated facility or activity is located or conducted, or where records must be kept under the conditions of this Order;
 - (b) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this Order;
 - (c) Inspect at reasonable times any facilities, equipment (including monitoring and control equipment), practices, or operations regulated or required under this Order; and

- (d) Sample or monitor at reasonable times, for the purposes of assuring compliance with this Order, or as otherwise authorized by the California Water Code, any substances or parameters at any location (CWC section 13267).
- 20. After the ozone injections, groundwater samples will be collected bi-weekly during the first month of system operation and analyzed according to a groundwater monitoring program required by the Regional Board. Data collected during the testing period will be used to evaluate the C-Sparge™ effectiveness at this site. Upon completion of the test, a determination will be made whether to continue with the C-Sparge™ technology or whether any alternate technologies, including monitored natural attenuation, may be more viable.

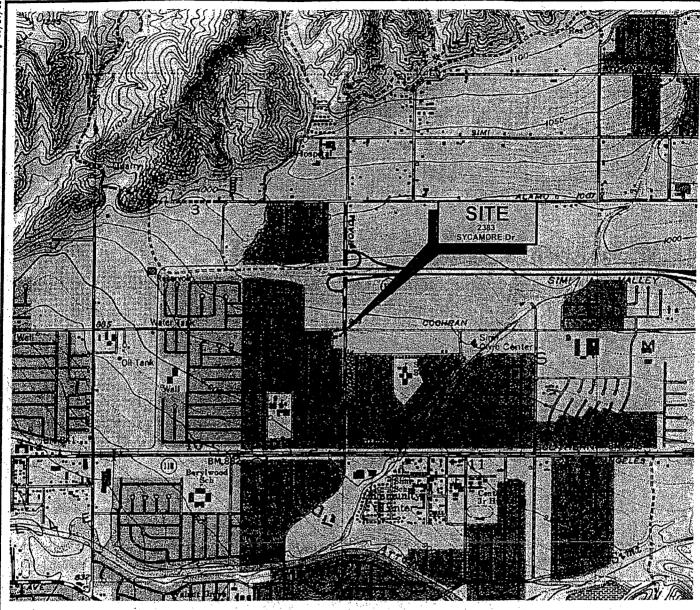
D. Expiration Date:

This Order expires on December 13, 2009.

The Discharger must file a Report of Waste Discharge in accordance with sections 13260 and 13264 of the California Water Code not later than 180 days in advance of such date as application for issuance of new waste discharge requirements.

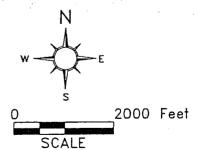
I, Jonathan Bishop, Executive Officer, do hereby certify that the foregoing is a full, true, and correct copy of an Order adopted by the California Regional Water Quality Control Board, Los Angeles Region, on December 13, 2004.

onathan S. Bishop, Executive Officer

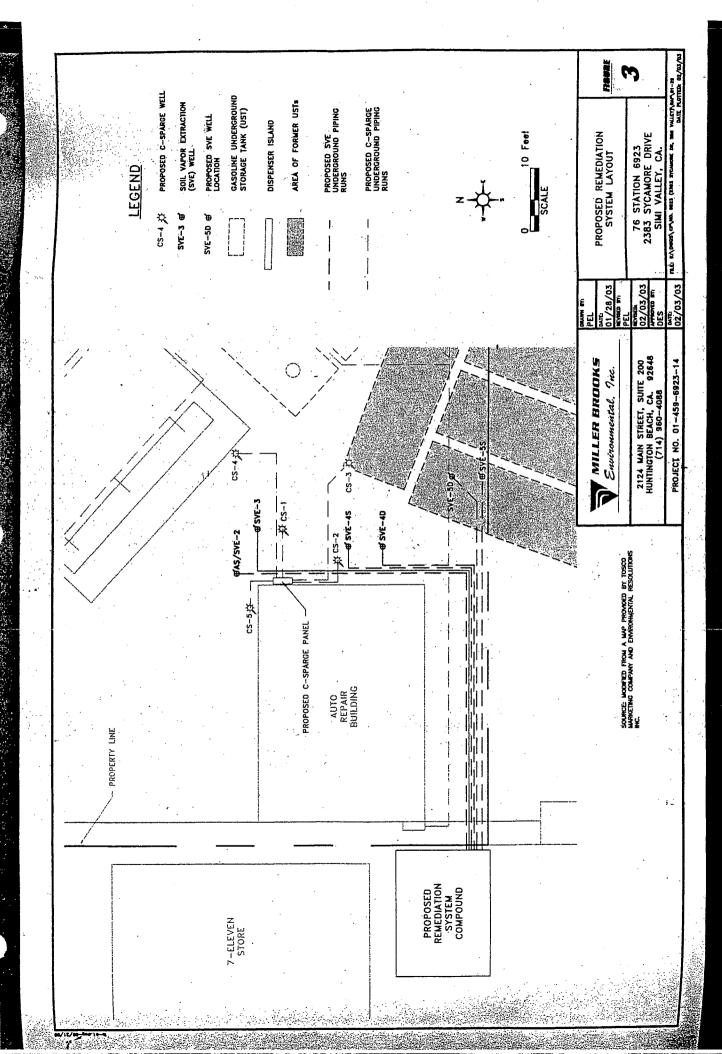


FROM: U.S. GEOLOGICAL SURVEY, 1981
QUADRANGLE: SIMI VALLEY EAST, SIMI VALLEY WEST
COUNTY: LOS ANGELES
SERIES: 7.5-MINUTE QUAD

NOTE: ALL BOUNDARIES AND LOCATIONS ARE APPROXIMATE



MILLER BROOKS	DRAWN BY:		
Environmental, Inc.	DATE: 01/31/03 REVISED BY: DCN	SITE LOCATION MAP FIGURE	FIGURE 1
2124 MAIN STREET, SUITE 200 HUNTINGTON BEACH, CA. 92648 (714) 960-4088	REVISED: 01/31/03 APPROVED BY: DES	76 STATION 6923 2383 SYCAMORE DRIVE SIMI VALLEY, CA.	
PROJECT NO. 01-459-6923	DATE:	FILE: K:\DWGS\C-P\NO. 6923 (2383 SYCAMORE DR. SIMI VA	LLEY)\LOCATION MAP



STATE OF CALIFORNIA CALIFORNIA REGIONAL WATER QUALITY CONTROL BOARD LOS ANGELES REGION

with the first tell of the section. MONITORING AND REPORTING PROGRAM NO. CI-8842 oran in Causans wedin Grans soli to the a linear base :

CONOCOPHILLIPS COMPANY 76 STATION NO. 6923

· (OZONE INJECTION FOR GROUNDWATER CLEANUP) (FILE NO. 04-133)

appendiction of the state of the control of the con

REPORTING REQUIREMENTS The first part of the second to the second t

300 July 34

VERSON RELEASE

a manifesta

题 2000年第二年

tepindeser

The ConocoPhillips Company (hereinafter Discharger) shall implement this monitoring program on the effective date (December 13, 2004) of Regional Board Order No. R4-2004-0180. The first monitoring report under this program, for January-March 2005, shall be received at the Regional Board by April 15, 2005. Subsequent monitoring reports shall be received at the Regional Board according to the following schedule: Program "case assigned all subjects of the descriptions of distinct on a case of

PANACA TRESTA PARA SANTATE CANTA

was thereo generals, as east bas

Monitoring Period Report Due
ுமார் நிருந்திருள்ளது. March அது அது அது அது அது விக்கு அது விக்கு அது விக்கு அது விக்கு அது விக்கு அது விக்கு
and a supplied and a
considered October 15 October 15
October December January 15
The state of the section of the lease of the state of the contesting and the section of the sect

- If there is no discharge or injection during any reporting period, the report shall so state. Monitoring reports must be addressed to the Regional Board, Attention: Information Technology Unit ledeta bede i
- By March 1st of each year, the Discharger shall submit an annual summary report to the Regional Board. The report shall contain both tabular and graphical rituri summaries of the monitoring data obtained during the previous calendar year. In 4d Ourstern addition, the Discharger shall explain the compliance record and the corrective actions taken, or planned, which may be needed to bring the discharge into full compliance with the waste discharge requirements (WDRs): A Sand Straffer
 - Laboratory analyses all chemical, bacteriological, and toxicity analyses shall be D. conducted at a laboratory certified for such analyses by the California Department of Health Services Environmental Laboratory Accreditation Program (ELAP). A copy of the laboratory certification shall be provided each time a new and/or renewal certification is obtained from ELAP.

September 14, 2004 Revised: November 1, 2004

alinetta (j. 1844).

en year who was a substitute of

enite assaurae is

ConocoPhillips Company 76 Station No. 6923 Monitoring & Reporting Program No. CI-8842

(AURANIUS CE

- E. The method limits (MLs) employed for effluent analyses shall be lower than the permit limits established for a given parameter, unless the Discharger can demonstrate that a particular ML is not attainable and obtains approval for a higher ML from the Regional Board Executive Officer (Executive Officer). The Discharger shall submit a list of the analytical methods employed for each test and the associated laboratory quality assurance/quality control (QA/QC) procedures upon request by the Regional Board.
- F. Groundwater samples must be analyzed within allowable holding time limits as specified in 40 CFR Part 136. All QA/QC samples must be run on the same dates when samples were actually analyzed. The Discharger shall make available for inspection and/or submit the QA/QC documentation upon request by Regional members Board staff.

BENCHTOBUREEVON.

- Each monitoring report must affirm in writing that "All analyses were conducted to at a laboratory certified for such analyses by the California Department of Health Services, and in accordance with current United States Environmental Protection Agency (USEPA) guideline procedures or as specified in this Monitoring Program." Proper chain of custody procedures must be followed and a copy of the completed chain of custody form shall be submitted with the report.
- H. Each monitoring report shall contain a separate section titled "Summary of Non-Compliance" which discusses the compliance record and the corrective actions taken or planned that may be needed to bring the discharge into full compliance with WDRs. This section shall be located at the front of the report and shall clearly list all non-compliance with WDRs, as well as all excursions of effluent
- I. The Discharger shall maintain all sampling and analytical results; date, exact place, and time of sampling; dates analyses were performed; analyst's name; analytical techniques used; and results of all analyses. Such records shall be retained for a minimum of three years. This period of retention shall be extended during the course of any unresolved litigation regarding this discharge, or when requested by the Regional Board.

state. More than the construct be and parent to the "selicity" Coard. Attennos

- J. If the Discharger performs analyses on any groundwater samples more frequently than required by this Order using approved analytical methods, the results of those analyses shall be included in the report.
- In reporting the monitoring data, the Discharger shall arrange the data in tabular form so that the date, the constituents, and the concentrations are readily discernible. The data shall be summarized to demonstrate compliance with the requirements and, where applicable, shall include results of receiving water observations.

and the heart was a will be the

ConocoPhillips Company 76 Station No. 6923 Monitoring & Reporting Program No. CI-8842

II. OZONE INJECTION MONITORING REQUIREMENTS

The quarterly reports shall contain the following information regarding injection activities:

- 1. Location map showing injection points used for the ozone.
- 2. Written and tabular summary defining the quantity of ozone injected per month to the groundwater and a summary describing the days on which the injection system has been operating:

CONSTITUENT	UNITS*	TYPE OF SAMPLE	MINIMUM FREQUENCY OF ANALYSIS
Total ozone delivered per injection point	grams/day		 Bi-weekly for the first month following injection Monthly for the next 3 months Quarterly thereafter

III. GROUNDWATER MONITORING PROGRAM

notioned assistables forces

The Discharger shall sample upgradient monitoring well, B-9; source area monitoring wells B-6, B-13, and B-18, and downgradient monitoring wells B-8, B-17 and B-24 to provide groundwater quality information prior to, during, and after the ozone injection. Groundwater from the wells noted above shall be monitored for the duration of the remediation in accordance with the following discharge monitoring program:

CONSTITUENTS >	UNITS 1	TYPE OF SAMPLE	MINIMUM FREQUENCÝ ÓF ANALYSIS
Total petroleum hydrocarbons as gasoline (TPH _G) and as diesel (TPH _D)	µg/L	Grab	 1 week before injection Bi-weekly for the first month following injection Monthly for the next 3 months Quarterly thereafter
Benzene, Toluene, Ehylbenzene, Xylenes (BTEX)	µg/L	Grab	 1 week before injection Bi-weekly for the first month following injection Monthly for the next 3 months Quarterly thereafter

ConocoPhillips Company 76 Station No. 6923 Monitoring & Reporting Program No. CI-8842

Monthly lot the rett ?

Methyl tertiary butyl ether (MTBE), Tertiary amyl methyl ether (TRA), Tertiary amyl methyl ether (TRAME), Di-isopropyl ether (DIPE), Ethyl tertiary butyl ether (ETBE) μg/L Grab 1 week before injection Monthly for the next 3 months of the next 3 months			,	quantities and the second of t
(MTBE), Tertiary butyl alcohol (TBA), Tertiary butyl alcohol (TBA), Tertiary myl methyl ether. (TAME), Di-isopropyl ether (DIPE), Ethyl tertiary butyl ether (ETBE) Ethanol	(Methyl tertiary butyl ether)	μg/L	Grab	 1 week before injection
Total dissolved solids Total chrome and Chromium 6 Total			6 . The JAIN	 Bi-weekly for the first
ether (TAME), Di-isopropyl ether (DIPE), Ethyl tertiary butyl ether (ETBE) Ethanol			4.6	
Di-isopropyl ether (DIPE) Ethanol			4126	
Ethyl tertiary butyl ether (ETBE) Ethanol µg/L Grab 1 week before injection Bi-weekly for the first month following injection Bi-weekly for the first month following injection Bi-weekly for the first month following injection Monthly for the next 3 months Quarterly thereafter 1 week before injection Bi-weekly for the first month following injection Monthly for the next 3 months Quarterly thereafter 1 week before injection Bi-weekly for the first month following injection Monthly for the next 3 months Quarterly thereafter 1 week before injection Bi-weekly for the first month following injection Monthly for the next 3 months Quarterly thereafter 1 week before injection Bi-weekly for the first month following injection Monthly for the next 3 months Quarterly thereafter 1 week before injection Bi-weekly for the first month following injection Monthly for the next 3 months Quarterly thereafter 1 week before injection Bi-weekly for the first month following injection Monthly for the next 3 months Quarterly thereafter 1 week before injection Bi-weekly for the first month following injection Monthly for the next 3 months Quarterly thereafter 1 week before injection Bi-weekly for the first month following injection Monthly for the next 3 months Quarterly thereafter coselb and the properties of the prop		·		months
Ethanol pg/L Grab Bi-weekly for the first month following injection Monthly for the next 3 months Quarterly thereafter 1 week before injection Monthly for the next 3 months Quarterly thereafter 1 week before injection Bi-weekly for the first month following injection Monthly for the next 3 months Quarterly thereafter 1 week before injection Bi-weekly for the first month following injection Monthly for the next 3 months Quarterly thereafter 1 week before injection Bi-weekly for the first month following injection Monthly for the next 3 months Quarterly thereafter 1 week before injection Bi-weekly for the first month following injection Monthly for the next 3 months Quarterly thereafter 1 week before injection Bi-weekly for the first month following injection Monthly for the next 3 months Quarterly thereafter 1 week before injection Bi-weekly for the first month following injection Monthly for the next 3 months Quarterly thereafter 1 week before injection Monthly for the next 3 months Quarterly thereafter 1 week before injection Monthly for the next 3 months Quarterly thereafter 1 week before injection Monthly for the next 3 months Quarterly thereafter 1 week before injection Monthly for the next 3 months Quarterly thereafter 1 week before injection Monthly for the next 3 months Quarterly thereafter 1 week before injection Monthly for the next 3 months Quarterly thereafter 1 week before injection Monthly for the next 3 months Quarterly thereafter 1 week before injection Monthly for the next 3 months Quarterly thereafter 1 week before injection Monthly for the next 3 months Quarterly thereafter	1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	്രക്കുന്നു എത്	Quarterly thereafter
Bi-weekly for the first month following injection Monthly for the next 3 months Quarterly thereafter 1 week before injection Bi-weekly for the first month following injection Monthly for the next 3 months Quarterly thereafter 1 week before injection Monthly for the next 3 months Quarterly thereafter 1 week before injection Bi-weekly for the first month following injection Monthly for the next 3 months Quarterly thereafter 1 week before injection Bi-weekly for the first month following injection Monthly for the next 3 months Quarterly thereafter 2 week before injection Bi-weekly for the first month following injection Monthly for the next 3 months Quarterly thereafter 3 week before injection Bi-weekly for the first month following injection Monthly for the next 3 months Quarterly thereafter 4 week before injection Bi-weekly for the first month following injection Monthly for the next 3 months Quarterly thereafter 5 years and a second behavior of the first month following injection Monthly for the next 3 months Quarterly thereafter 5 years and a second behavior of the first month following injection Monthly for the next 3 months Quarterly thereafter seals 4 Quarterly thereafter seals	I	na/F		
month following injection Monthly for the next 3 months Quarterly thereafter Total dissolved solids Chloride Sulfater	1		l '	,
Monthly for the next 3 months Quarterly thereafter Total dissolved solids Chloride Sulfate Su	· ·			The second of th
Total dissolved solids Chloride Chloride Chloride Sulfate and the solid solids Sulfate and the solid s		The second secon		The state of the contract of t
Total dissolved solids Chloride Sulfate: en:				I a supra supra de la compansa de l
Total dissolved solids Chloride Sulfate Sulfat	and the control of th	Andrew on Appendix, which is a	in the second	 Quarterly thereafter
Chloride Sulfate: en	Total dissolved solids	ma/L com	Grab	
Sulfate en month following injection. Monthly for the next 3 months Quarterly thereafter 1 week before injection. Monthly for the first month following injection. MARDOUS SUMBOTT Dissolved Oxygenans 71-8 3-8 flew partig/L-m ineit and substantial particles and in a particle and		LISWAR !	100	I the second of
Monthly for the next 3 months Quarterly thereafter Nidation-reduction potential milivolts MARDOS COMBOTT MARDOS COMBOTT MARDOS COMBOTT MARDOS COMBOTT MARDOS COMBOTT MARDOS COMBOTT MONTHLY for the first month following injection Monthly for the next 3 months Quarterly thereafter 1 week before injection Bi-weekly for the first month following injection Monthly for the next 3 months Cuarterly thereafter Bi-weekly for the first month following injection Monthly for the next 3 months Quarterly thereafter Dissolved ferrous iron Dissolved ferrous iron Monthly for the next 3 months Quarterly thereafter Total Chrome and Chromium 6 mg/L Grab Bi-weekly for the first month following injection Monthly for the next 3 months Quarterly thereafter Solved Bi-weekly for the first month following injection Monthly for the next 3 months Quarterly thereafter		-	and the second	4
months Quarterly thereafter 1 week before injection Bi-weekly for the first month following injection Monthly for the next 3 months Quarterly thereafter Dissolved Oxygenans 71-8 8-8 flew or tig/L minest approach to provide a series available private and allowing injection Monthly for the next 3 months Quarterly thereafter 1 week before injection Bi-weekly for the first month following injection Monthly for the next 3 months Quarterly thereafter Dissolved ferrous iron Dissolved Dissolved iron Dissolved ferrous iron Dissolved Dissolved Dissolved iron Dissolved Dissolv		(91)	E-14 - 24 - 4 - 4	
Oxidation-reduction potential milivolts I week before injection Bi-weekly for the first month following injection Monthly for the next 3 months Quarterly thereafter Dissolved Oxygenane 71-8 3-8 flew grateful or including a province of seles evides a state at the province of seles evides a state at the province of seles evides a state at the province of seles evides at the prov	11.		i	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Oxidation-reduction potential, millivolts • 1 week before injection Bi-weekly for the first month following injection Monthly for the next 3 months Quarterly thereafter 1 week before injection Monthly for the next 3 months Quarterly thereafter 1 week before injection Monthly for the first month following injection Bi-weekly for the first month following injection Monthly for the next 3 months Quarterly thereafter Dissolved ferrous iron Dissolved ferr	10 2巻 金銭で料料 とこうほぼんほう 8	,		· ·
Bi-weekly for the first month following injection MACHOUS SIDERATE MACHOUS SIDERAT	Oxidation-reduction potential	milivolts		
month following injection Monthly for the next 3 months Quarterly thereafter Dissolved Oxygenous 71-8 8-8 lew pug/Lominet and Grab Consider shows an arms one phrobal phroba		prompty, or animal promises we see the	The country of the control of the country of the co	
MARADOS C DIAIROTT Monthly for the next 3 months Quarterly thereafter	1			
Dissolved Oxygen and Title 3-8 diew pring/Lomined and Grab and another injection another injection and another injection another injection and another injection and another injection another injection and another injection another i		المراجب والمراجعة الراعيان	and a second	I Ship with the second of the
Dissolved Oxygen and 11-8 8-8 lew pring/Lominetion and to notice in section and to notice in sec		<u> </u>		대 강마양말입니다 아이들 아이들이 되었다. 그렇게 되었다. 그는 그들이 살고 있는 그들만 하는 것 같습니다.
Dissolved Oxygen and Ti-B 8-8 liew pritig/L minetion and the process of the first month following injection in a construction of the first month following injection in a construction of the first month following injection in a construction of the first month following injection in a construction of the first month following injection in a construction of the first month following injection in a construction of the first month following injection in a construction of the first month following injection in a construction of the first month following injection in a construction of the first month following injection in a construction of the first month following injection in a construction of the first month following injection in a construction of the first month following injection in a construction of the first month following injection in a construction of the first month following injection in a construction of the first month following injection of the first month following injection in a construction of the first month following injection of the first				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Bi-Weekly for the first month following injection Monthly for the next 3 months	Dissolved Oxygen	410/	Grab	
month following injection Monthly for the next 3 months Quarterly thereafter Dissolved ferrous iron	li li	-		Ri wookly for the first
Monthly for the next 3 months Quarterly thereafter Dissolved ferrous iron Dissolved ferrous iron Out of the first month following injection Monthly for the first month following injection Monthly for the next 3 Monthly for the first month following injection Monthly for the next 3 Monthly for the next 3 Monthly for the next 3 Monthly for the first month following injection Monthly for the next 3 Mo				1 month tollowing injection
months Quarterly thereafter Dissolved ferrous iron D	H			Monthly for the next 3
Dissolved ferrous iron Dissol	entonng pro gram :	un abusudan bumanc	i oni niiw sai	
Dissolved ferrous iron pg/L Grab 1 week before injection	printipating transported, administration and accompanies of the Companies of the Companies of the August States	e mile to comit to a side something more than the second resident	t draininin said. Inggaragen paragental	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Total Chrome and Chromium 6 2 mg/L Grab Bi-weekly for the first month following injection Quarterly thereafter see in Monthly for the first month following injection Monthly for the first month following injection Monthly for the next 3 months months Quarterly thereafter Monthly for the next 3 months Quarterly thereafter Quarterly thereafter Quarterly thereafter Quarterly thereafter	Dissolved ferrous iron	ud/L	Grab	
month following injection— Monthly for the next 3 as a month state of the first month following injection Total Chrome and Chromium 6 2 mg/L Grab Bi-weekly for the first month following injection Monthly for the next 3 months and the first month following injection Monthly for the next 3 months and the first month following injection And the first month following injection Monthly for the next 3 months Quarterly thereafter				I
Monthly for the next 3 months Total Chrome and Chromium 6 mg/L Monthly for the next 3 months Bi-weekly for the first month following injection Monthly for the next 3 months Carabase Association and the next 3 months Carabase Association		MINESTO.	-	1
Total Chrome and Chromium 6 2 mg/L Grab Bi-weekly for the first month following injection Monthly for the next 3 months and the second secon		dato A	il.	
Total Chrome and Chromium 6 2 mg/L Grab Bi-weekly for the first month following injection Monthly for the next 3 months and the control of the control o				months case as
Total Chrome and Chromium 6 2 mg/L Grab Bi-weekly for the first month following injection Monthly for the next 3 months and the control of the control o	roughi signid degr			• Quarterly thereafter easily
month following injection school of the next 3 next school of the next 3 months and the next 3 months and the next 3 months and the next 3 months Quarterly thereafter		ma/L	Grab	
octors of the next 3 and a second of the next 3	La car registr			1
nertice for the service of the control of the cont	The contract of the contract o	A contract the second cont		Monthly for the next 3
Quarterly thereafter		dave	3.1	months COSINES
	is if original wisewild			Quarterly thereafter olvas
	The second of th	<u> </u>		

and graff gran exemit in their editions.

ConocoPhillips Company 76 Station No. 6923 Monitoring & Reporting Program No. CI-8842

pН	pH units	Grab	1 week before injection
	and Former language	BEN GOVERN	Bi-weekly for the first month following injection
]	THORITE TOHOWING INJECTION
	freezy open estre ind	វិទាធាស្រ ស្រីស្	Monthly for the next 3 months
72. militaris yra totali massimum taris elisiose ot			O
Temperature	las SFLO	Grab	 1 week before injection
TO STREET OF THE PROPERTY OF	ing sussence and	son in A	Bi-weekly for the first month following injection
g and allegations and g	median we street		month following injection Monthly for the next 3
je dom jekaj ozobelj Gargiejana ozobali ka		The second of the second	months
		and the second of the second o	 Quarterly thereafter
Groundwater Elevation	Feet, mean sea	In situ	1 week before injection
	level and below		Bi-weekly for the first ments following injection
A STATE OF THE STA	ground surface		month following injection Monthly for the next 3
(separties)			months
A PER SAMPLE PAR SAMPL	Special Company Comments Control Control		 Quarterly thereafter

µg/I - micrograms per liter mg/L - milligrams per liter

All groundwater monitoring reports must include, at a minimum, the following:

- a. Well identification, date and time of sampling;
- b. Sampler identification, and laboratory identification;
- c. Quarterly observation of groundwater levels, recorded to 0.01 feet mean sea level and groundwater flow direction.

IV. MONITORING FREQUENCIES

Monitoring frequencies may be adjusted to a less frequent basis or parameters dropped by the Executive Officer if the Discharger makes a request and the Executive Officer determines that the request is adequately supported by statistical trends of monitoring data submitted.

+ # # # # # #

²The Discharger is required to monitor if total chromium and chromium 6 are detected during chromium screening tests in wells MW-2, SVE-2, MW-10 and MW-13.

ConocoPhillips Company 76 Station No. 6923 Monitoring & Reporting Program No. CI-8842

CERTIFICATION STATEMENT ٧.

Each report shall contain the following declaration:

"I certify under penalty of law that this document, including all attachments and supplemental information, was prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gathered and evaluated the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of a fine and Feet mean sea imprisonment.

	• *		WOISS BUS ISAN			gang o	at Aprelean-i	n estano
		ੁ at	nija binin	of	day	on the	Executed	filet Galyan
						₩1 ×	i i viritinni	ren adt
(Signature)						23 C	· Sagar San San S	
,							Harrody Br	41 10 4 14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
(Title)"	etil is., d						in and Service and other	THE PERSON NAMED IN
naigilini . r	cer liter			-			*	. ,
i en Discharigen	mquired to	ไละุกา	रंग में किस्सा दे	ora atua	8 mileronfe	MENTS :	IC DOCUM	PUBLIC

VI.

These records and reports are public documents and shall be made available for inspection during normal business hours at the office of the California Regional Water Quality Control Board, Los Angeles Region.

conscientification, and laboration dentification

comening tests in wells MW-2 SVE-2 MW-16 and MW-11

Charleny observation of groundwater lovets, recorded to 0.01 fest mean seclevel and uncuraward, including the colors

Ordered by: beuponb ;

33.2004 Date December 13, 2004

Jonathan S. Bishop Monatrian 3. Distribution is all selected and selection appears garanteed to a less the control of the Cartager of the Executive Officer. The Executive Officer is an arranged and the control of the Cartager of the Executive Officer is the Cartager of the Executive Officer. determines that the request is adequately supported by statistical trands of monitoring bettimdus sish