## STATE OF CALIFORNIA CALIFORNIA REGIONAL WATER QUALITY CONTROL BOARD LOS ANGELES REGION

# MONITORING AND REPORTING PROGRAM NO. <u>CI-8917</u> FOR CONOCOPHILLIPS COMPANY (76 STATION 5621) (FILE NO. I-11103) (ORDER NO. R4-2005-0030, SERIES NO. 012)

#### I. REPORTING REQUIREMENTS

A. ConocoPhillips Company (hereinafter Discharger) shall implement this monitoring program on the effective date of this enrollment (June 25, 2005) under Regional Board Order No. R4-2005-0030.

Monitoring reports shall be received by the dates in the following schedule:

Reporting Period	Report Due
January – March	April 15
April – June	July 15
July - September	October 15
October – December	January 15

The first monitoring report under this Program is due by October 15, 2005.

- B. If there is no discharge or injection during any reporting period, the report shall so state.
- C. By January 30 of each year, beginning January 30, 2006, the Discharger shall submit an annual summary report to the Regional Board. The report shall contain both tabular and graphical summaries of the monitoring data obtained during the previous calendar year. In addition, the Discharger shall explain the compliance record and the corrective actions taken or planned, which may be needed to bring the discharge into full compliance with the waste discharge requirements (WDRs).
- D. Each monitoring report shall contain a separate section titled "Summary of Non-Compliance" which discusses the compliance record and the corrective actions taken or planned that may be needed to bring the discharge into full compliance with WDRs. This section shall be located at the front of the report and shall clearly list all non-compliance with discharge requirements, as well as all excursions of effluent limitations.
- E. The Discharger shall comply with requirements contained in Section G of Order No. R4-2005-0030 "Monitoring and Reporting Requirements" in addition to the aforementioned requirements.

#### II. INJECTION MONITORING REQUIREMENTS

The quarterly reports shall contain the following information regarding the injection activities. If there is no injection, during any reporting period, the report shall so state:

- 1. Location Map showing injection points.
- 2. Written summary defining:
  - Depth of injection points;
  - · Quantity of ozone solutions injected per injection point; and
  - Total amount of ozone injected at site.
- Monthly visual inspection at each injection well shall be conducted to evaluate the well casing integrity for a period of three months after each injection. The quarterly report shall include a summary of the visual inspection.

#### III. GROUNDWATER MONITORING PROGRAM

A groundwater-monitoring program shall be designed to detect and evaluate impacts associated with the injection activities. The following shall constitute the monitoring program for downgradient well MW-8, source wells MW-1 and MW-2, and upgradient well MW-5. These sampling stations shall not be changed and any proposed change of monitoring locations must be approved by the Regional Board Executive Officer prior to their use.

The Discharger shall conduct baseline sampling from abovementioned wells one or two weeks prior to injection of ozone and regular samplings for the duration of remediation in accordance with the following monitoring program:

CONSTITUENT	<u>UNITS</u>	TYPE OF SAMPLE	MINIMUM FREQUENCY OF ANALYSIS
pH <sup>1</sup>	pH units	grab	Bi-weekly <sup>2</sup> /Monthly <sup>3</sup> /Quarterly <sup>4</sup>
Temperature <sup>1</sup>	°F	grab	Bi-weekly <sup>2</sup> /Monthly <sup>3</sup> /Quarterly <sup>4</sup>
Oxidation-reduction potential <sup>1</sup>	milivolts	grab	Bi-weekly <sup>2</sup> /Monthly <sup>3</sup> /Quarterly <sup>4</sup>
Specific conductivity <sup>1</sup>	μmhos/cm	grab	Bi-weekly <sup>2</sup> /Monthly <sup>3</sup> /Quarterly <sup>4</sup>
Ferrous iron	μg/L	grab	Bi-weekly <sup>2</sup> /Monthly <sup>3</sup> /Quarterly <sup>4</sup>
Dissolved Oxygen <sup>1</sup>	μg/L	grab	Bi-weekly <sup>2</sup> /Monthly <sup>3</sup> /Quarterly <sup>4</sup>
Total petroleum hydrocarbons (as gasoline and as diesel)	µg/L	grab	Bi-weekly <sup>2</sup> /Monthly <sup>3</sup> /Quarterly <sup>4</sup>
Benzene	μg/L	grab	Bi-weekly <sup>2</sup> /Monthly <sup>3</sup> /Quarterly <sup>4</sup>
Ethylbenzene	μg/L	grab	Bi-weekly <sup>2</sup> /Monthly <sup>3</sup> /Quarterly <sup>4</sup>
Toluene	μg/L	grab	Bi-weekly <sup>2</sup> /Monthly <sup>3</sup> /Quarterly <sup>4</sup>

Total xylenes	μg/L	grab	Bi-weekly <sup>2</sup> /Monthly <sup>3</sup> /Quarterly <sup>4</sup>	
MTBE	μg/L	grab	Bi-weekly <sup>2</sup> /Monthly <sup>3</sup> /Quarterly <sup>4</sup>	
TBA			Bi-weekly <sup>2</sup> /Monthly <sup>3</sup> /Quarterly <sup>4</sup>	
	μg/L	grab		
TAME	μg/L	grab	Bi-weekly <sup>2</sup> /Monthly <sup>3</sup> /Quarterly <sup>4</sup>	
DIPE	μg/L	grab	Bi-weekly <sup>2</sup> /Monthly <sup>3</sup> /Quarterly <sup>4</sup>	
ETBE	μg/L	grab	Bi-weekly <sup>2</sup> /Monthly <sup>3</sup> /Quarterly <sup>4</sup>	
Ethanol	µg/L	grab	Bi-weekly <sup>2</sup> /Monthly <sup>3</sup> /Quarterly <sup>4</sup>	
Methane	μg/L	grab	Bi-weekly <sup>2</sup> /Monthly <sup>3</sup> /Quarterly <sup>4</sup>	
Formaldehyde	μg/L	grab	Bi-weekly <sup>2</sup> /Monthly <sup>3</sup> /Quarterly <sup>4</sup>	
Acetates	μg/L	grab	Bi-weekly <sup>2</sup> /Monthly <sup>3</sup> /Quarterly <sup>4</sup>	
Total organic carbon	μg/L	grab	Bi-weekly <sup>2</sup> /Monthly <sup>3</sup> /Quarterly <sup>4</sup>	
Total dissolved solids	mg/L	grab	Quarterly	
Sulfate	mg/l	grab	Quarterly	
Chloride	mg/L	grab	Quarterly	
Boron	mg/L	grab	Quarterly	
Sodium	mg/L	grab	Quarterly	
Carbon dioxide	mg/L	grab	Quarterly	
Manganese	µg/L	grab	Quarterly	
Total iron	μg/L	grab	Quarterly	
Alkalinity	μg/L	grab	Quarterly	
Total Coliform	MPN/100 mL	grab	Quarterly	
Total chromium <sup>5</sup>	µg/L	grab	Quarterly	
Chromium six⁵	μg/L	grab	Quarterly	
1,2-Dichloroethane <sup>5</sup>	μg/L	grab	Quarterly	
1,1,1-Trichloroethane <sup>5</sup>	μg/L	grab	Quarterly	
Tetrachloroethylene (PCE)⁵	μg/L	grab	Quarterly	
Trichloroethylene (TCE) <sup>5</sup>	µg/L	grab	Quarterly	

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Carbon Tetrachloride⁵	μg/L	grab	Quarterly	
Vinyl Chloride <sup>5</sup>	μg/L	grab	Quarterly	

Field instrument may be used to measure this parameter.

All groundwater monitoring reports must include, at minimum, the following:

- a. Well identification, date and time of sampling;
- b. Sampler identification, and laboratory identification;
- c. Quarterly observation of groundwater levels, recorded to 0.01 feet mean sea level and groundwater flow direction.

#### IV. MONITORING FREQUENCIES

Specifications in this monitoring program are subject to periodic revisions. Monitoring requirements may be modified or revised by the Executive Officer based on review of monitoring data submitted pursuant to this Order. Monitoring frequencies may be adjusted to a less frequent basis or parameters and locations dropped by the Executive Officer if the Discharger makes a request and the request is backed by statistical trends of monitoring data submitted.

#### V. CERTIFICATION STATEMENT

Each report shall contain the following completed declaration:

"I certify under penalty of law that this document, including all attachments and supplemental information, was prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gathered and evaluated the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of a fine and imprisonment.

Executed on the	day of	at	·
			(Signature)
			(Title)"

All records and reports submitted in compliance with this Order are public documents and

<sup>&</sup>lt;sup>2</sup> Bi-weekly sampling is required for the first month of injection.

<sup>&</sup>lt;sup>3</sup> Monthly sampling is required for the next two months.

<sup>&</sup>lt;sup>4</sup> Quarterly sampling is required thereafter.

<sup>&</sup>lt;sup>5</sup> Monitoring is required only for the well(s) that this constituent is detected in the baseline sample(s).

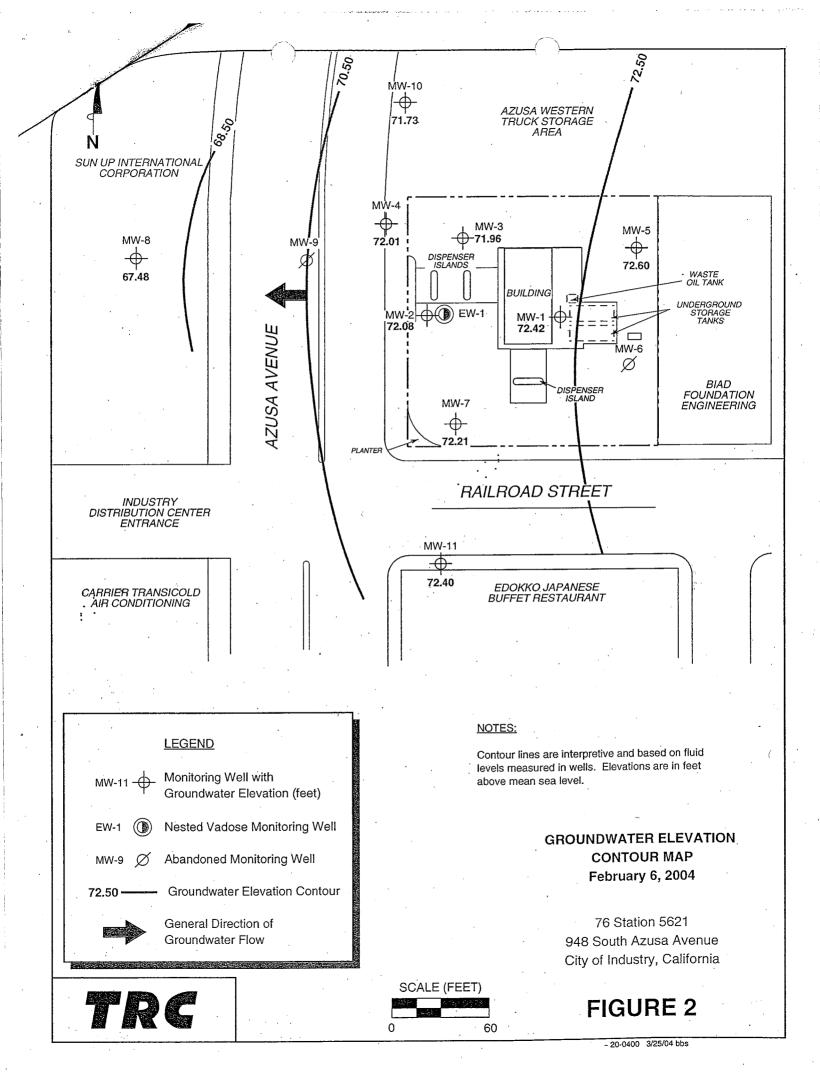
> Jonathan S. Bishop Executive Officer

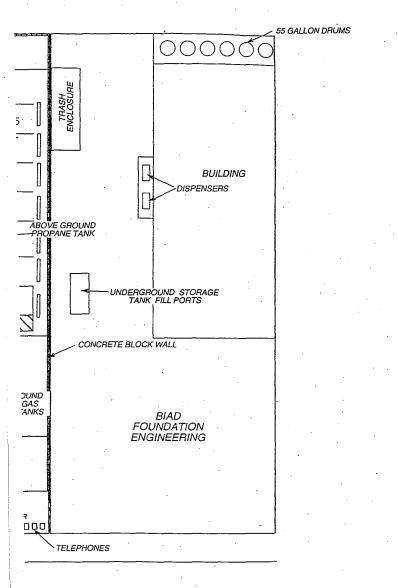
UST File No. I-11103 Order No. R4-2005-0030

will be made available for inspection during business hours at the office of the California Regional Water Quality Control Board, Los Angeles Region, upon request by interested parties. Only proprietary information, and only at the request of the Discharger, will be treated as confidential.

Ordered by:

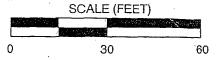
Date: July 8, 2005





**LEGEND** MW-11 + Monitoring Well C-Sparge Point CS-10 Vapor Extraction Well VW-5 Nested Vadose EW-1 Monitoring Well Soil Boring **(†)** B-4 Soil Sample Location PL-5 Abandoned Monitoring

4.3



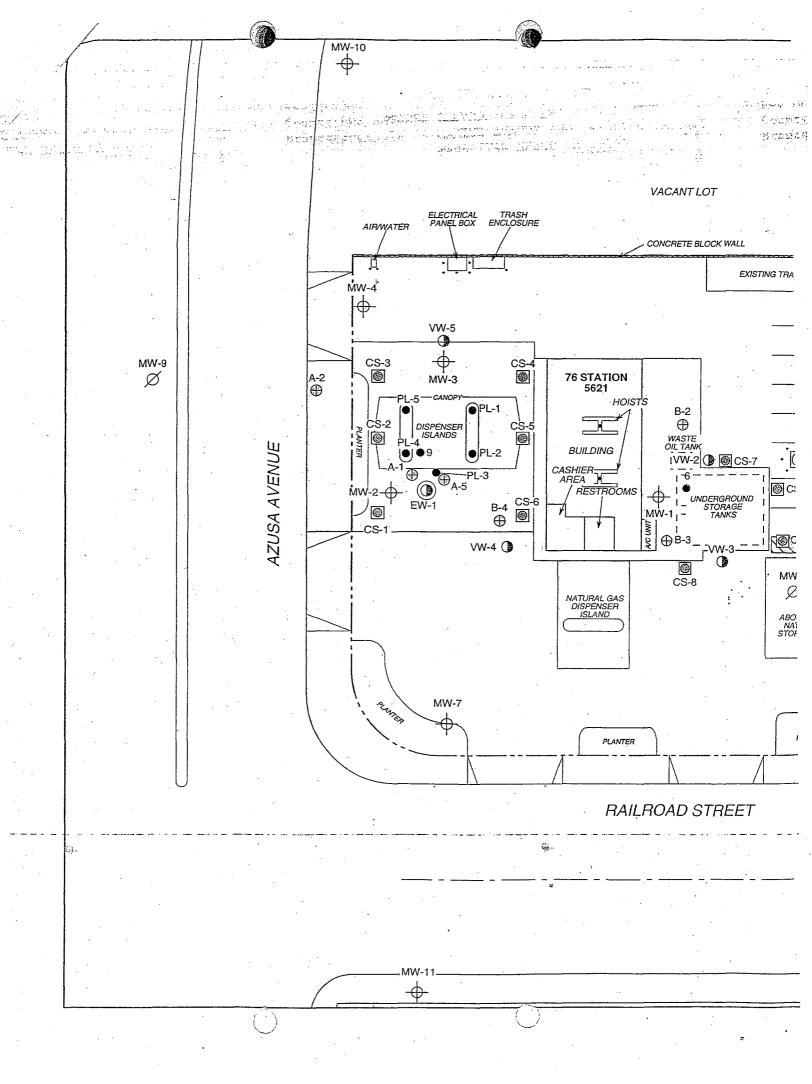
SITE PLAN

76 Station 5621 948 South Azusa Avenue City of Industry, California



MW-9

FIGURE 2





### California Rigional Water Quality Control Board

#### Los Angeles Region

Recipient of the 2001 Environmental Leadership Award from Keep California Beautiful

Alan C. Lloyd, Ph.D Agency Secretary

320 W. 4th Street, Suite 200, Los Angeles, California 90013
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Arnold Schwarzenegger

Governor

July 8, 2005

Ms. Shari London ConoPhillips Company 3611 Harbor Boulevard, Suite 200 Santa Ana, CA 92704

GENERAL WASTE DISCHARGE REQUIREMENTS FOR INJECTION OF OZONE INTO GROUNDWATER – 76 STATION 5621, 948 AZUSA AVE., CITY OF INDUSTRY (FILE NO. I-11103) (ORDER NO. R4-2005-0030, SERIES NO. 012; CI NO. 8917)

Dear Ms. London:

On March 22, 2004, you submitted an application for waste discharge requirements for the injection of ozone into groundwater. The injection of ozone is for remediation of petroleum hydrocarbon impacted groundwater at the subject site.

Your Report of Waste Discharge (ROWD) stated that the site is an active service station located on the northeast corner of the Railroad Street and Azusa Avenue intersection, City of Industry, in the San Gabriel Groundwater Basin of Los Angeles County. There are two groundwater production wells within one-mile radius of the site.

The station currently maintains two 10,000-gallon gasoline underground storage tanks (USTs), one 550-gallon waste oil UST, and three dispenser islands. The area immediately surrounding the site is primarily industrial and commercial. Beyond the commercial properties are residential areas.

In May 1988, two steel 10,000-gallon UST and one 550-gallon waste oil UST were removed from the site. TPHg and benzene were measured up to 11,100 and 1 mg/kg in soil samples collected beneath the UST excavation and the dispenser. During December 1989-December 2003, nine borings, eleven groundwater monitoring wells, one dual nested well, and four vapor wells were installed to depths raging from 25 to 51 fbg to define the extent of petroleum hydrocarbons plumes and to characterize soil and groundwater beneath the site. The highest concentrations of TPH, benzene, and MTBE detected in soil during these investigations were 13,000; 26; and 36 mg/kg. Groundwater monitoring also recorded TPH, benzene, MTBE, and TBA at concentrations up to 820,000; 6,000; 750,000; and 370,000 µg/L; respectively.

To remediate the petroleum hydrocarbon impacted soil and groundwater beneath the site, in April 2004, you submitted a remedial action plan in which you proposed to utilize a C-Sparge system. The proposed C-Sparge system includes installation/construction of twelve sparge wells and a control panel with built in compressor and ozone generator. The Regional Board approved the remedial action plan on October 6, 2003.

The C-Sparge technology combines low-flow (3 to 5 cfm) air sparging with ozonation. Microbubbles (10 to 50  $\mu$ m) of encapsulated ozone will be introduced below the water table through sparge points to oxidize contaminants into benign byproducts. These byproducts and

Ms. Shari London ConocoPhillips Company (76 Station 5621)

residuals include acetate, butyrate, formate, propionate, carboxylic acids, tertiary butyl formate, formaldehyde, carbon dioxide, hydrogen peroxide, and oxygen. The release of oxygen and hydrogen peroxide to groundwater promotes aerobic bacterial growth that will enhance the biodegradation of petroleum products.

We have reviewed the information provided and have determined that the proposed discharge meets the conditions specified in Order No. R4-2005-0030, "General Waste Discharge Requirements for Groundwater Remediation at Petroleum Hydrocarbon Fuel and/or Volatile Organic Compound Impacted Sites," adopted by this Regional Board on May 5, 2005.

Enclosed are your Waste Discharge Requirements, consisting of Regional Board Order No. R4-2005-0030, Monitoring and Reporting Program No. CI-8917, and Standard Provisions.

The Monitoring and Reporting Program requires you to implement the monitoring program on the effective date of this enrollment (June 24, 2005) under Regional Board Order No. R4-2005-0030. All monitoring reports shall be sent to the Regional Board, <u>ATTN: Information Technology Unit.</u>

When submitting monitoring or technical reports to the Regional Board per these requirements, please include a reference to Compliance File No. CI-8917, which will assure that the reports are directed to the appropriate file and staff. Do not combine other reports with your monitoring reports. Submit each type of report as a separate document.

We are sending a copy of Order No. R4-2005-0030 only to the applicant. A copy of the Order can be download from www.waterboards.ca.gov/losangeles or will be furnished upon request.

If you have any questions, please contact Mr. Rodney Nelson at (213) 620-6119.

Sincerely,

Jonathan S. Bishop Executive Officer

Enclosures: 1. Board Order No. R4-2002-0030

2. Monitoring and Reporting Program No. CI-8917

cc: Ms. Yvonne Shanks, SWRCB, Underground Storage Tank Cleanup Fund

Mr. Jeff Bennedict, City of Long Beach, Department of Health and Human Services

Ms. Nancy Matsumoto, Water Replenishment District of Southern California

Mr. Mark Stewart, Central Basin Watermaster, California Department of Water Resources

Mr. Bryen Woo, TRC Customer-Focused Solutions

California Environmental Protection Agency