CALIFORNIA REGIONAL WATER QUALITY CONTROL BOARD CENTRAL VALLEY REGION

ORDER R5-2013-0054

WASTE DISCHARGE REQUIREMENTS FOR

AERA ENERGY LLC FOR CLOSURE MAINTENANCE AND CORRECT

POST-CLOSURE MAINTENANCE AND CORRECTIVE ACTION NORTH SURFACE IMPOUNDMENTS NORTH BELRIDGE OIL FIELD, KERN COUNTY

The California Regional Water Quality Control Board, Central Valley Region (hereafter Central Valley Water Board) finds that:

- 1. Aera Energy LLC (hereafter Discharger), a California limited liability company, owns and maintains the former North surface impoundments in the North Belridge Oil Field. The impoundments included 16 individual unlined pond cells in the SE1/4 of Section 26, T27S, R20E, MDB&M (Assessor Parcel Number 069-220-36).
- 2. The North Belridge Oil Field is on the west side of the San Joaquin Valley, approximately 45 miles west-northwest of the city of Bakersfield and seven miles southwest of Lost Hills, in Kern County as shown on Attachment A, which is attached to and made part of this Order.
- 3. The former impoundments covered an area of approximately 35 acres as shown on Attachment B, which is attached to and made part of this Order.
- Non-hazardous oilfield production wastewater from the Discharger's oil production wells and filter backwash water from the Discharger's water treatment plant were discharged to the impoundments for disposal by evaporation and percolation. Disposal occurred from the 1950's until 2007.
- 5. The former impoundments are currently regulated by Waste Discharge Requirements Resolution No. 58-183 (WDRs). The WDRs were issued in 1958 to Belridge Oil Company, a predecessor company to the Discharger.
- 6. The Discharger submitted a Closure Plan on 6 March 2008. In correspondence dated 15 May 2008, Central Valley Water Board staff concurred with the proposed closure plan and requested submittal of additional information. The Discharger submitted the additional information in correspondence dated 6 June 2008, 11 July 2008, and 24 December 2008.
- 7. This Order describes requirements for post-closure maintenance and monitoring of the closed impoundments and a groundwater corrective action and monitoring program.

SITE DESCRIPTION

8. The North Belridge Oil Field is on the Antelope Plain, an alluvial piedmont with coalescing alluvial fans from the Temblor Range to the west. The region slopes east towards the San Joaquin Valley.

- 9. The land use consists of oil and gas production around and to the southwest of the former impoundments. State Highway 33 is about 500 feet to the northeast of the former impoundments. Irrigated row crops are grown to the northeast of the highway.
- 10. The former impoundments are in the South Valley Floor Hydrologic Unit, Antelope Plain Hydrologic Area (No. 558.60), as depicted on interagency hydrogeologic maps, prepared by the Department of Water Resources in August 1986.
- 11. The climate in the area is semi-arid, with hot, dry summers and cool winters. Weather data through 1997 from a monitoring station at South Belridge indicates the average annual precipitation is 5.96 inches. The annual Class A pan evaporation rate is approximately 108 inches at Lost Hills.
- 12. At the former impoundments, the 100-year, 24-hour precipitation event from Figure 43 in the *Precipitation Frequency Atlas of Western United States*, Volume XI-California published by the United States Department of Commerce, National Oceanic and Atmospheric Administration, is about 2.1 inches.
- 13. Federal Emergency Management Agency Flood Insurance Rate Map, Community Panel Number 06029C1175E, dated 26 September 2008, shows the closed impoundments are not within the 100-year floodplain.
- 14. The former impoundments are in the Kern County Basin Hydrologic Unit, Detailed Analysis Unit 259. The designated beneficial uses of the groundwater, as specified in the Basin Plan, are municipal and domestic supply (MUN), agricultural supply (AGR), and industrial service supply (IND).
- 15. No known Holocene faults traverse or are projected through the area. The nearest Holocene fault is the San Andreas Fault zone, located 15 miles southwest of the former impoundments.

SURFACE WATER AND GROUNDWATER CONDITIONS

- 16. The Water Quality Control Plan for the Tulare Lake Basin, Second Edition, revised January 2004, (Basin Plan), designates beneficial uses of the waters of the State and establishes water quality objectives and implementation plans and policies for all waters of the Basin.
- 17. An unnamed intermittent stream channel traverses through the center of the former impoundments and terminates approximately 2,000 feet to the northeast of the former impoundments. Natural flow in the channel occurs during infrequent storm events.
- 18. The stratigraphy consists of two geologic units. The youngest unit is Alluvium consisting of unconsolidated sand and silt layers and lenses of clay. Underlying the Alluvium is an unconformity. Below the unconformity are sandy-silts and silty-clays of the upper Tulare Formation of Pleistocene age. The stratigraphy is shown on Attachment C, which is attached to and made part of this Order.

- 19. No drinking water wells are within one mile of the facility. The nearest water supply wells are in unincorporated Spicer City about 11 miles east-southeast of the facility.
- 20. Native groundwater (Aquifer I) is present in the Alluvium (Aquifer I) as part of a regional aquifer system. During November 2012, native groundwater in Aquifer I was measured at a depth of approximately 154 feet below ground surface (bgs) in well 25H1. Groundwater in Aquifer II was measured at a depth of approximately 269 feet bgs in well 285(3)-26.

GROUNDWATER MONITORING

- 21. Groundwater monitoring and reporting is regulated by Monitoring and Reporting Program No. 5-00-854.
- 22. The groundwater monitoring program currently consists of eight wells with seven wells monitoring Aquifer I and one well monitoring Aquifer II. Monitoring wells 25C1, 25N1, and 26A1 were installed in 2005. Monitoring wells 14R1, 19M1, and 25H1 were installed in 2006. Monitoring well 285(3)-26 was installed in 1989. The well locations are shown on Attachment B.
- 23. The Discharger submitted monitoring information stating that in 2007 the groundwater flow direction in the Aquifer I was N22E at a gradient of 0.0225 feet/foot or 118.8 feet per mile. The Discharger submitted information stating that in 2012 the groundwater flow direction in the Aquifer I was N18E at a gradient of 0.0179 feet/foot or 94.5 feet per mile.
- 24. The Discharger submitted monitoring information stating that in 2007, the groundwater elevation in monitoring well 276(2)-26 was 535.72 feet above mean sea level (AMSL). The groundwater elevation in well 276(2)-26 has steadily decreased since 2007 to 498.40 feet AMSL in 2012, indicating the height of the wastewater mound beneath the former impoundments is decreasing.

GROUNDWATER DEGRADATION

- 25. The Discharger completed an Evaluation Monitoring Program (EMP) and determined that wastewater migrated from the impoundments and impacted groundwater in the Alluvium. Impacted groundwater is enriched with the isotopes of oxygen-18 and deuterium and has elevated concentrations of total alkalinity, specific electrical conductance (EC), Total Dissolved Solids (TDS), sodium, chloride, and boron.
- 26. Seven monitoring wells were sampled from 2005 through 2012 and one monitoring well was sampled from 1990 to 2012. The concentration ranges for the constituents of concern, COCs (TDS, chloride, and boron) are shown in Table 1:

TABLE 1

Well Constituent Range of Analytical Results (mg/L)				
VVEII	Consuluent	Trange of Analytical Results (Mg/L)		
14R1	TDS	2,000 2,400		
Sentinel Well		3,000 – 3,400		
Sentinei vveii	Chloride	530 – 650 3.4 – 4.3		
	Boron	3.4 – 4.3		
40044	TDO	0.000 4.400		
19M1	TDS	2,800 – 4,100		
Sentinel Well	Chloride	450 – 590		
	Boron	3.3 – 4.4		
	<u> </u>			
25H1	TDS	2,400 – 3,7300		
Sentinel Well	Chloride	490 – 840		
	Boron	1.2 – 4.2		
25C1	TDS	17,000 – 51,000		
	Chloride	6,400 – 21,000		
	Boron	4.9 - 28		
25N1	TDS	9,700 – 16,000		
	Chloride	4,000 - 6,000		
	Boron	4.0 – 6.6		
26A1	TDS	37,000 - 54,000		
	Chloride	18,000 – 23,000		
	Boron	45 – 77		
276(2)-26	TDS	30,800 - 66,200		
- (-,	Chloride	17,000 – 27,000		
	Boron	83 – 96		
	_ 3.4			
285(3)-26	TDS	3,200 – 3,900		
200(0) 20	Chloride	460 – 610		
	Boron	2.1 – 9.4		
	201011			

Well 285(3)-26 monitors Aquifer II. All other wells monitor Aquifer I.

- 27. The analytical results in Table 1 indicate groundwater in Aquifer I is impacted by wastewater from the former impoundments in all wells except sentinel wells 14R1, 19M1, and 25H1.
- 28. The lateral extent of wastewater migration from the former impoundments in Aquifer I extends downgradient and to the northeast of monitoring well 25C1 (Attachment C).
- 29. Twenty two years of groundwater monitoring data from well 285(3)-26 indicates groundwater in Aquifer II is not impacted by wastewater from the former impoundments (Attachment C).

CLOSURE

- 30. Between April 2011 and June 2012, the Discharger closed the impoundments with some residual waste remaining in place beneath an engineered cover soil. Closure activities included excavation of waste, confirmation soil sampling, construction of at least one foot of foundation backfill, a minimum one foot of soil as final cover, and submittal of a Closure Certification Report.
- 31. The Closure Certification Report (Report), dated 20 December 2012, contains all Construction Quality Assurance data. The Report certified that the impoundments were closed in accordance with the approved closure plan and addendum.
- 32. Central Valley Water Board staff has reviewed the Report and determined the Discharger completed closure of the impoundments in accordance with the approved closure plan and addendum.

POST- CLOSURE MAINTENANCE AND MONITORING

33. The Report includes a facility Post-Closure Maintenance and Monitoring Plan. Post-closure maintenance and monitoring activities include: (a) an annual inspection of the condition of the cover soil and native vegetation prior to the rainy season but no later than 30 September; (b) mapping and repairing of any depressions, cracks, erosion channels, or other visible damage; (d) annual monitoring of the moisture content in the cover soil to confirm the previous vadose zone model result; (e) annual monitoring of groundwater in the seven wells monitoring Aquifer I for the constituents listed in section 3.3 of the *Post-Closure Groundwater Monitoring Plan* dated 17 September 2012; and (f) submittal of an annual report documenting the results of post-closure maintenance and monitoring activities.

CORRECTIVE ACTION PROGRAM

- 34. The Discharger submitted a groundwater Corrective Action Plan in 2011. Three corrective action alternatives were proposed: no further action; monitored natural attenuation (MNA); and groundwater containment/extraction and treatment. The Corrective Action Plan evaluated the alternatives and selected MNA as the appropriate alternative.
- 35. In correspondence dated 1 May 2012, Central Valley Water Board staff concurred that MNA is the appropriate corrective action alternative because: (a) the discharge of wastewater to the ponds had ceased; (b) the COCs concentrations in groundwater appeared stable; (c) corrective action alternatives other than MNA are not economically feasible; and, (d) MNA would achieve the long-term goal of limiting the extent and concentration of the COCs in groundwater. The correspondence also stated that the Discharger needed to continue monitoring groundwater until Central Valley Water Board staff determines the COCs have decreased to background concentrations or that background concentrations cannot be technologically or economically achieved.

36. The Discharger is required to collect and analyze groundwater samples annually for those constituents listed in Table I in the attached Monitoring and Reporting Program.

CEQA AND OTHER REGULATORY CONSIDERATIONS

- 37. The action to adopt waste discharge requirements for this existing facility is exempt from the provisions of the California Environmental Quality Act (CEQA), Public Resources Code, section 21000, et seq., and the CEQA guidelines, in accordance with Title 14, section 15301.
- 38. California Water Code section 13267(b)(1) states that: "In conducting an investigation specified in subdivision (a), the regional board may require that any person who has discharged, discharges, or is suspected of having discharged or discharging, or who proposes to discharge waste within its region... shall furnish, under penalty of perjury, technical or monitoring program reports which the regional board requires. The burden, including costs, of these reports shall bear a reasonable relationship to the need for the report and the benefits to be obtained from the reports. In requiring those reports, the regional board shall provide the person with a written explanation with regard to the need for the reports, and shall identify the evidence that supports requiring that person to provide the reports."
- 39. This Order implements:
 - a. The Water Quality Control Plan for the Tulare Lake Basin, Second Edition (Revised 2004); and,
 - b. The performance goals in Title 27 for the closure and post-closure of Class II surface impoundments.
- 40. Based on site conditions, the threat and complexity of the discharge, the facility is determined to be classified 3B as defined below:
 - a. Category 3 threat to water quality, defined as: "Those discharges of waste that could degrade water quality without violating water quality objectives, or could cause a minor impairment of designated beneficial uses as compared with Category 1 and Category 2."
 - b. Category B complexity, defined as: "Any discharger not included in Category A that has physical, chemical, or biological treatment system, or any Class 2 or Class 3 waste management units."
- 41. Technical reports required by this Order and the attached MRP, are necessary to ensure compliance with the WDRs. The Discharger owns the facility that is subject to this Order.

PROCEDURAL REQUIREMENTS

42. All local agencies with jurisdiction to regulate land use, solid waste disposal, air pollution, and to protect public health have approved the use of this site for the discharges of waste to land stated herein prior to closure.

NORTH BELRIDGE OIL FIELD, KERN COUNTY

- 43. The Central Valley Water Board notified the Discharger, and interested agencies and persons of its intent to prescribe WDRs for the facility, and has provided them with an opportunity for a public hearing and an opportunity to submit their written views and recommendations.
- 44. The Central Valley Water Board, in a public meeting, heard and considered all comments pertaining to the proposed WDRs.

IT IS HEREBY ORDERED, pursuant to the California Water Code sections 13263 and 13267, that Waste Discharge Requirements Resolution No. 58-183 and Monitoring and Reporting Program No. 5-00-854 are rescinded, and that Aera Energy LLC, its agents, successors, and assigns, in order to meet the provisions of Division 7 of the California Water Code and the regulations adopted thereunder, shall comply with the following:

A. PROHIBITIONS

1. The discharge to land of any type of solid or liquid waste at this facility is prohibited.

B. FACILITY SPECIFICATIONS

- 1. The Discharger shall immediately notify the Central Valley Water Board of any flooding, unauthorized discharge of waste, or other change in site conditions which could impair the integrity of the cover at the facility.
- 2. The Discharger shall maintain in good working order any monitoring device installed to achieve compliance with this Order.

C. POSTCLOSURE MAINTENANCE AND MONITORING SPECIFICATIONS

- 1. The facility shall be maintained during post-closure to prevent a pollution or nuisance as defined by the Water Code, section 13050.
- 2. The closure cover shall be maintained to prevent ponding and minimize erosion. Excessive animal burrows and other defects that could compromise the integrity of the cover shall be repaired.
- 3. Precipitation and drainage control systems shall be maintained to accommodate the anticipated peak flow volume of surface runoff from the 100-year, 24-hour precipitation event.
- 4. Annually, prior to the anticipated rainy season, any necessary erosion control measures shall be implemented, and any necessary construction, maintenance, or repairs of precipitation and drainage control facilities shall be completed to prevent erosion or flooding.

5. The Discharger shall monitor the final cover soil in accordance with the post closure maintenance and monitoring plan in the Closure Certification Report and Monitoring and Reporting Program (MRP) R5-2013-0054.

D. CORRECTIVE ACTION PROGRAM SPECIFICATIONS

- 1. The Discharger shall comply with the Corrective Action Program provisions of Title 27 for groundwater monitoring in accordance with MRP R5-2013-0054.
- 2. The Discharger shall collect and analyze groundwater samples from the corrective action monitoring wells and submit the analytical data in accordance with the sampling and reporting frequency in MRP R5-2013-0054.
- 3. The Discharger shall provide Central Valley Water Board staff a minimum of **five days** notification prior to commencing any field activities related to the installation, repair, or abandonment of monitoring wells or the collection of samples associated with the Corrective Action Program.
- 4. The samples collected from all monitoring wells for a given reporting period shall be taken **within a span not to exceed 30 days**, unless the Executive Officer approves a longer time period, and shall be taken in a manner that ensures sample independence to the greatest extent feasible.
- 5. Specific methods of collection and analysis must be identified. Sample collection, storage, and analysis shall be performed according to the most recent version of United States Environmental Protection Agency (USEPA) Methods and/or Standard Methods, such as the latest editions, as applicable, of: (1) Test Methods for Evaluating Solid Waste (SW-846 latest edition), and (2) Methods for Chemical Analysis of Water and Wastes and in accordance with an approved revised Sampling and Analysis Plan.
- 6. If methods other than USEPA approved methods or Standard Methods are used, the methodology shall be submitted for review by Central Valley Water Board staff prior to use.
- 7. The methods of analysis and the detection limits used must be appropriate for the expected concentrations. For the monitoring of any constituent or parameter that is found in concentrations which produce more than 90 percent non-numerical determinations (i.e., "trace" or "ND") in data for that medium, the analytical method having the lowest method detection limit (MDL) shall be selected from among those methods which would provide valid results considering any matrix effects or interferences.

E. PROVISIONS

1. The Discharger shall comply with the attached MRP R5-2013-0054, which is part of this Order, and any revisions thereto as ordered by the Executive Officer.

- 2. The Discharger shall comply with those applicable sections of the Standard Provisions and Reporting Requirements for Waste Discharge Requirements for Discharges Regulated by Title 27 Industrial Facilities (Standard Provisions) dated September 2003, which are attached to, and by reference, a part of this Order. To the extent that the Standard Provisions are inconsistent with any terms, conditions, or requirements in this Order, this Order shall govern.
- 3. **By 2 August 2013**, the Discharger shall submit for review and approval by Central Valley Water Board staff a *Facility Post-Closure Maintenance and Monitoring Plan* that is consistent with the requirements of this Order and contains a Cover Integrity Monitoring and Maintenance Program and Cover Moisture Monitoring Program. The Plan shall be implemented for a minimum period of 30 years or until it can be determined that the waste no longer poses a threat to the environment, whichever is greater.
- 4. **By 2 August 2013**, the Discharger shall submit for review and approval by Central Valley Water Board staff a revised *Sampling and Analysis Plan* that is consistent with the requirements of this Order.
- 5. **By 1 December 2014,** the Discharger shall propose a concentration limit for each of the COCs. Each concentration limit shall be proposed in accordance with section 20400 of Title 27.
- 6. **Within 60 days** after a determination by Central Valley Water Board staff that monitored natural attenuation is not an appropriate corrective action measure, the Discharger shall submit a report proposing modifications to the MRP and the Corrective Action Program.
- 7. **Within 120 days** after approval by Central Valley Water Board staff of the Discharger's proposed modifications to the MRP and the Corrective Action Program, the Discharger shall implement the approved modifications.
- 8. **By 2 December 2013**, the Discharger shall submit financial assurance mechanism(s) containing estimates for costs for post-closure maintenance and monitoring. The Discharger shall conduct an annual review of the estimates and submit a report for Executive Officer review and approval by 31 January of each year. The Discharger shall adjust the cost annually to account for inflation and any changes in the facility, etc. The document shall describe the financial assurances in the form of an irrevocable fund or other mechanism(s) that the Discharger has created, with the Central Valley Water Board named as the beneficiary, to ensure that funds are available for the post-closure maintenance and the corrective action and other monitoring of the closed facility.
- The Discharger shall comply with all notice and reporting requirements of the State
 Department of Water Resources with regard to the construction, alteration, destruction,
 or decommissioning of all monitoring wells as required by Water Code sections 13750
 through 13755.

- 10. In the event of any change in control or ownership of the facility, the Discharger shall notify the succeeding owner or operator of the existence of this Order by letter, a copy of which shall also be forwarded to this office, at least 14 days in advance of the change in control or ownership.
- 11. To assume ownership or operation of the facility under this Order, the succeeding owner or operator must apply in writing to the Central Valley Water Board requesting transfer of the Order within 14 days of assuming ownership or operation of the facility. The request must contain the requesting entity's full legal name, the State of incorporation if a corporation, the name, address, and telephone number of the persons responsible for contact with the Central Valley Water Board, and a statement that the new owner or operator assumes full responsibility for compliance with this Order. The request must comply with the signatory requirements of this Order. Failure to submit the request shall be considered a discharge without requirements, which is a violation of the Water Code. Transfer of this Order to a succeeding owner or operator shall be approved or disapproved by the Central Valley Water Board.
- 12. The Discharger shall maintain a copy of this Order and make it available at all times to facility operating personnel, who shall be familiar with its contents, and to regulatory agency personnel upon request.
- 13. The Central Valley Water Board will review this Order periodically and will revise these requirements when necessary.
- 14. The Discharger may be required to submit technical reports as directed by the Executive Officer as provided for in Water Code section 13267.
- 15. Technical reports and plans are to be prepared by or under the direction of and signed and certified by the appropriate registered professional, which may be a Registered Geologist, Registered Civil Engineer, Certified Engineering Geologist, or Certified Hydrogeologist. All registered professionals must be licensed by the State of California.
- 16. This Order does not authorize violation of any federal, state, or local laws or regulations.

If, in the opinion of the Executive Officer, the Discharger fails to comply with the provisions of this Order, the Executive Officer may refer this matter to the Attorney General for judicial enforcement, may issue a complaint for administrative civil liability, or may take other enforcement actions. Failure to comply with this Order may result in the assessment of Administrative Civil Liability of up to \$10,000 per violation, per day, depending on the violation, pursuant to the Water Code, including sections 13268, 13350 and 13385. The Central Valley Water Board reserves its right to take any enforcement actions authorized by law.

Any person aggrieved by this action of the Central Valley Water Board may petition the State Water Board to review the action in accordance with Water Code section 13320 and California Code of Regulations, title 23, sections 2050 and following. The State Water Board must

receive the petition by 5:00 p.m., 30 days after the date of this Order, except that if the thirtieth day following the date of this Order falls on a Saturday, Sunday, or state holiday, the petition must be received by the State Water Board by 5:00 p.m. on the next business day. Copies of the law and regulations applicable to filing petitions may be found on the Internet at: http://www.waterboards.ca.gov/public_notices/petitions/water_quality or will be provided upon request.

I, PAMELA C. CREEDON, Executive Officer, do hereby certify that the foregoing is a full, true, and correct copy of an Order adopted by the Central Valley Regional Water Quality Control Board on 31 May 2013.

Original signed by:	
PAMELA C. CREEDON, Executive Officer	

CALIFORNIA REGIONAL WATER QUALITY CONTROL BOARD CENTRAL VALLEY REGION

MONITORING AND REPORTING PROGRAM R5-2013-0054 FOR AERA ENERGY LLC FOR

POST-CLOSURE MAINTENANCE AND CORRECTIVE ACTION NORTH SURFACE IMPOUNDMENTS NORTH BELRIDGE OIL FIELD, KERN COUNTY

This monitoring and reporting program (MRP) is issued pursuant to California Water Code section 13267 and incorporates requirements for groundwater monitoring and reporting; facility monitoring, maintenance, and reporting; and financial assurances reporting contained in California Code of Regulations, Title 27, section 20005, et seq. (hereafter Title 27), Waste Discharge Requirements (WDRs) Order R5-2013-0054, and the *Standard Provisions and Reporting Requirements* (Standard Provisions) dated September 2003. Compliance with this MRP is ordered by the WDRs and Aera Energy LLC (hereafter Discharger) shall not implement any changes to this MRP unless a revised MRP is issued by the Central Valley Regional Water Quality Board (Central Valley Water Board) or the Executive Officer. Failure to comply with this MRP or with the Standard Provisions constitutes noncompliance with the WDRs and with the Water Code, which can result in the imposition of civil monetary liability.

A. MONITORING

The Discharger shall comply with the corrective action monitoring program provisions for groundwater in accordance with Provisions E.1 through E.8 of WDRs Order R5-2013-0054. All monitoring shall be conducted in accordance with a revised Sampling and Analysis Plan containing quality assurance/quality control standards acceptable to the Executive Officer.

Groundwater monitoring wells established for the corrective action program shall constitute the monitoring points for the groundwater Water Quality Protection Standard. All groundwater monitoring wells shall be sampled and analyzed annually for the monitoring constituents as indicated and listed in Table I.

Method detection limits and practical quantitation limits shall be reported.

The Discharger may use alternative analytical test methods, including new United States Environmental Protection Agency approved methods, provided the methods have method detection limits equal to or lower than the analytical methods specified in this MRP, are with the approval of the Executive Officer, and are incorporated into the revised Sampling and Analysis Plan.

The monitoring program of this MRP includes:

1. Groundwater

The Discharger shall operate and maintain a groundwater corrective action monitoring system that complies with the applicable provisions of §20415 and

§20420 of Title 27 in accordance with a Corrective Action Program approved by the Executive Officer.

The groundwater monitoring network shall consist of the following:

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on

Groundwater samples shall be collected from the above wells and any additional wells added as part of the approved groundwater monitoring system. Samples shall be collected and analyzed in accordance with the methods specified in Table I. The Discharger shall collect, preserve, and transport groundwater samples in accordance with the approved revised Sampling and Analysis Plan.

The Discharger shall measure groundwater elevations in each well, determine the groundwater flow direction, estimate groundwater flow rate, and report the results annually. Hydrographs of each well shall be submitted annually showing the elevation of groundwater with respect to the elevations of the top and bottom of the screened interval and the elevation of the pump intake.

Appropriate constituents shall be evaluated with regards to the cation/anion balance and the results shall be graphically presented using a Stiff diagram, a Piper graph, or a Schoeller plot.

For each reporting period, the isotopic composition for oxygen and deuterium shall be evaluated. The isotopic results shall be graphically presented along with historical isotopic data.

2. Corrective Action

The Discharger shall operate and maintain a groundwater corrective action monitoring system for the purpose of monitoring the nature and extent of the release and the progress of corrective action.

Corrective Action monitoring data analysis shall include the following:

a. Nature and Extent

1) Comparisons of the constituents of concern (COCs), which include total dissolved solids, chloride, and boron.

 Graphical plot of stable oxygen and deuterium isotope results, historical isotope data from the wells and the facility along with the meteoric water line.

b. Effectiveness of Corrective Action

- 1) Preparation of time series plots for the COCs.
- 2) Trend analysis for the COCs and stable oxygen and deuterium isotopes.
- 3) The need for additional corrective action measures and/or monitoring wells.

The results of the above analysis and a narrative discussion, to include an assessment of the effectiveness of monitored natural attenuation as the corrective action measure, shall be in each annual corrective action monitoring report, as specified under reporting Section B.

3. Facility Monitoring

a. Cover Integrity Monitoring and Maintenance

The Discharger shall conduct annual cover-integrity monitoring and maintenance in accordance with a Cover Integrity Monitoring and Maintenance Program included in the *Facility Post-Closure Maintenance* and Monitoring Plan approved by the Executive Officer.

b. Cover Soil Moisture

The Discharger shall conduct annual cover soil moisture monitoring at depths of 12 to 18 inches and at about three feet at the same cover soil moisture monitoring location prior to the beginning of the rainy season in accordance with a Cover Moisture Monitoring Program included in the Facility Post-Closure Maintenance and Monitoring Plan approved by the Executive Officer.

c. Major Storm Events

The Discharger shall inspect the facility for damage within 7 days following a storm yielding one inch or more of precipitation within 24 hours. Necessary repairs shall be completed within 30 days of the inspection. Surface areas where ponding or stormwater is observed shall be corrected by backfilling with compacted clean soil to achieve proper slope and drainage. Ponding problems shall be corrected within 60 days of the inspection. The Discharger shall submit a report describing the damage and subsequent repairs within 45 days of completion of the repairs, including photographs of the problems and the repairs.

B. REPORTING

The Discharger shall submit the following reports in accordance with the required schedule:

Reporting Schedule

	Report	<u>Due</u>
1.	Groundwater Monitoring Report (Section A.1)	Annually
2.	Corrective Action Monitoring Report (Section A.2)	Annually
3.	Cover Integrity Monitoring and Maintenance Report (Section A.3.a)	Annually
4.	Cover Soil Moisture Monitoring Report (Section A.3.b)	Annually
5.	Major Storm Event Reporting (Section A.3.c)	As necessary
6.	Financial Assurances Review Report (See Provision E.8 of the WDRs)	Annually

Reporting Requirements

The Discharger shall submit monitoring reports **annually** with the data and information as required in this Monitoring and Reporting Program and as required in WDRs Order R5-2013-0054 and the Standard Provisions.

Monitoring reports requiring engineering or geologic analysis shall be prepared by a registered professional, as required by the California Business and Professions Code.

1. Monitoring Data

In reporting the monitoring data required by this program, the Discharger shall arrange the data in tabular form so that the date, the constituents, the concentrations, and the units are readily discernable. The data shall be summarized in such a manner so as to illustrate clearly the compliance with waste discharge requirements or the lack thereof. Data shall also be submitted in a digital format acceptable to the Executive Officer. The Discharger shall enter all monitoring data and monitoring reports into the online Geotracker database as required by Division 3 of Title 27.

2. Compliance Evaluation Summary

Each monitoring report shall include a compliance evaluation summary. The summary shall contain for each monitoring point addressed by the report, a description of:

- a. The time of water level measurement;
- b. The type of pump or other device used for purging and the elevation of the pump intake relative to the elevation of the screened interval;
- c. The method of purging (the pumping rate; the equipment and methods used to monitor field pH, temperature, and specific electrical conductance (EC) during purging; the calibration of the field equipment; results of the pH, temperature, EC, and turbidity testing; and the method of disposing of the purge water) to remove all portions of the water that was in the well bore while the sample was being taken;
- d. The type of pump or other device used for sampling, if different than the pump or device used for purging;
- e. A map or aerial photograph showing the locations of monitoring wells;
- f. A description and graphical presentation of the gradient and direction of groundwater flow;
- g. Cumulative tabulated monitoring data for all monitoring wells and constituents for groundwater. Concentrations below the laboratory reporting limit shall not be reported as "ND" unless the reporting limit is also given in the table. Otherwise they shall be reported "<" the reporting limit (e.g., <0.10). Units shall be as required in Table I unless specific justification is given to report in other units. Refer to the Standard Provisions Section IX B. Sampling and Analytical Methods for requirements regarding MDLs and PQLs.</p>
- h. Laboratory statements of results of all analyses evaluating compliance with requirements; and,
- i. A statement that the sampling procedure was conducted in accordance with an approved Sampling and Analysis Plan.

3. Reporting Schedule

Monitoring reports shall be submitted to the Central Valley Water Board in accordance with the following schedule for the calendar period in which monitoring occurred and observations were made.

Monitoring	Reporting	Reporting	Report
<u>Frequency</u>	Frequency	<u>Periods End</u>	<u>Date Due</u>
Annually	Annually	30 September	31 October

C. WATER QUALITY PROTECTION STANDARD

1. Water Quality Protection Standard

The water quality protection standard shall consist of the COCs, the stable isotopes of oxygen and deuterium, and all groundwater monitoring wells.

2. Monitoring Constituents

The monitoring constituents include those constituents in groundwater that are reasonably expected to be from wastewater historically discharged at the facility. The monitoring constituents are listed in Table I. The Discharger shall monitor these constituents annually, or more frequently as required, in accordance with the Corrective Action Program.

3. Other Constituents

Other constituents include those constituents in groundwater that are reasonably expected to be from wastewater historically discharged at the facility. Other constituents are listed in Table I. The Discharger shall monitor these constituents biennially (every other year), or more frequently as required, in accordance with the Corrective Action Program.

4. Stable Isotopes

The Discharger shall monitor groundwater for the stable isotopes of concern listed in Table I, oxygen and deuterium. The levels of the oxygen and deuterium isotopes in groundwater shall be evaluated and compared graphically with the levels previously measured in wastewater previously in the impoundments and in groundwater. The Discharger shall monitor the stable isotopes annually, or more frequently as required, in accordance with the Corrective Action Program.

D. OTHER REQUIREMENTS

1. Transmittal Letter

A transmittal letter explaining the essential points shall accompany each report. At a minimum, the transmittal letter shall identify any violations found since the last report was submitted, and if the violations were corrected. If no violations have **occurred** since the last submittal, this shall be stated in the transmittal letter. The transmittal letter shall also state that a discussion of any violations found since the last report was submitted, and a description of the actions taken or planned for correcting those violations, including any references to previously submitted time schedules, is contained in the accompanying report.

The transmittal letter shall contain a statement by the Discharger, or the Discharger's authorized agent, under penalty of perjury, that to the best of the signer's knowledge the report is true, accurate, and complete.

The Discharger shall implement the above monitoring program on the effective date of this Program.

	Original signed by:
Ordered by	
·	PAMELA C. CREEDON, Executive Officer
	31 May 2013
	Date

TABLE I GROUNDWATER MONITORING

	Units ²	Method ¹
Field Developed / Management		
Field Parameters / Measurement		
Groundwater Elevation	Ft. & hundredths, M.S.L.	
Temperature	°C	
Specific Electrical Conductance	µmhos/cm	
pH	pH units	
Monitored Constituents		
Total Dissolved Solids (TDS)	mg/L	EPA 160.1
Specific Electrical Conductance (EC)	µmhos/cm	EPA 100.1
Chloride	·	EPA 300.0
Boron, dissolved	mg/L mg/L	EPA 6010B
Boron, dissolved	IIIg/L	EFA 0010B
Other Constituents		
Standard Minerals		
Total Alkalinity, dissolved	mg/L	SM 2320B
Carbonate Alkalinity, dissolved	mg/L	SM 2320B
Bicarbonate Alkalinity, dissolved	mg/L	SM 2320B
Sulfate, dissolved	mg/L	EPA 300.0
Nitrate as Nitrogen, dissolved	mg/L	EPA 300.0
Calcium, dissolved	mg/L	EPA 6010B
Magnesium, dissolved	mg/L	EPA 6010B
Sodium, dissolved	mg/L	EPA 6010B
Potassium, dissolved	mg/L	EPA 6010B
Avamatia Urdvaaarhana		
Aromatic Hydrocarbons	ug/l	EDV 6360D
Benzene	μg/L	EPA 8260B
Toluene Ethylbenzene	μg/L	EPA 8260B EPA 8260B
	μg/L	
Xylenes (m,p-xylenes and o-xylene)	μg/L	EPA 8260B
Stable Isotopes		
Oxygen	0/00	CF-IRMS
Deuterium	0/00	CF-IRMS

EPA = US Environmental Protection Agency; SM = Standard Method; CF-IRMS = Continuous Flow Isotope Ratio Mass Spectrometry

² M.S.L.= mean sea level; ${}^{\circ}C$ = degrees centigrade; μ mhos/cm = micromhos per centimeter; mg/L = milligrams per liter; μ g/L = micrograms per liter; ${}^{\circ}$ I_{oo} = molecules per thousand, or "per mil"

INFORMATION SHEET

WASTE DISCHARGE REQUIREMENTS ORDER R5-2013-0054 AERA ENERGY LLC POST-CLOSURE MAINTENANCE AND CORRECTIVE ACTION NORTH SURFACE IMPOUNDMENTS NORTH BELRIDGE OIL FIELD, KERN COUNTY

Aera Energy LLC (Discharger) owns and maintains a former oil field produced water disposal facility contained 16 unlined surface impoundments in the North Belridge Oil Field. The former impoundments cover 35 acres and received the Discharger's non-hazardous oil field produced water and treatment backwash water (wastewater) for disposal by evaporation and percolation. Disposal of wastewater occurred from the 1950s until 2007.

In 1958, the Central Valley Water Board adopted Waste Discharge Requirements Resolution No. 58-183 (WDRs). The proposed WDRs would classify the facility as Class II surface impoundments in accordance with California Code of Regulations, Title 27, section 20090(b). In 2000, the Central Valley Water Board adopted Monitoring and Reporting Program No. 5-00-854.

During 2008 and early 2009, the Discharger closed the facility with some residual waste remaining in place beneath an engineered cover soil. Closure activities included excavation of waste and significantly impacted soil, confirmation soil sampling to determine that waste and significantly impacted soil were excavated, construction of a one-foot foundation, a minimum one-foot of clean soil as final cover, establishing native vegetation on the cover soil, and submittal of a Closure Certification Report. The Report certified that the facility was closed in accordance with the approved closure plan and addendum. The facility has been closed and capped in accordance with Title 27, eliminating any additional threat to groundwater.

The Central Valley Water Board is proposing new WDRs that describe requirements for post-closure maintenance and monitoring of the closed facility and groundwater monitoring and reporting.

The Discharger conducted a hydrogeologic investigation and determined that ground-water impacted by wastewater from the facility is present at depths of up to approximately 230 feet below ground surface and to a distance exceeding approximately 6,000 feet northeast and downgradient from the facility. Post-closure groundwater monitoring will be conducted at seven wells located at strategic locations.

The beneficial uses of groundwater beneath the area, as designated by Table II-2 in the Basin Plan, are municipal and domestic supply, agricultural supply, and industrial service supply. There are no municipal or domestic supply wells in the area. The nearest water supply wells are in unincorporated Spicer City about 11 miles east-northeast of the facility.

WASTE DISCHARGE REQUIREMENTS ORDER R5-2013-0054 AERA ENERGY LLC POST-CLOSURE MAINTENANCE AND CORRECTIVE ACTION NORTH SURFACE IMPOUNDMENTS NORTH BELRIDGE OIL FIELD, KERN COUNTY

The Discharger submitted a groundwater corrective action plan, which considered three corrective action alternatives: (1) no further action; (2) monitored natural attenuation (MNA); and, (3) groundwater containment/extraction and treatment. The Discharger proposed to monitor the natural attenuation of the constituents of concern (total dissolved solids, chloride, and boron) in groundwater monitoring wells. MNA was determined to be the appropriate corrective action. Closure of the former impoundments will result in greater protection for human health, the environment, and water quality.



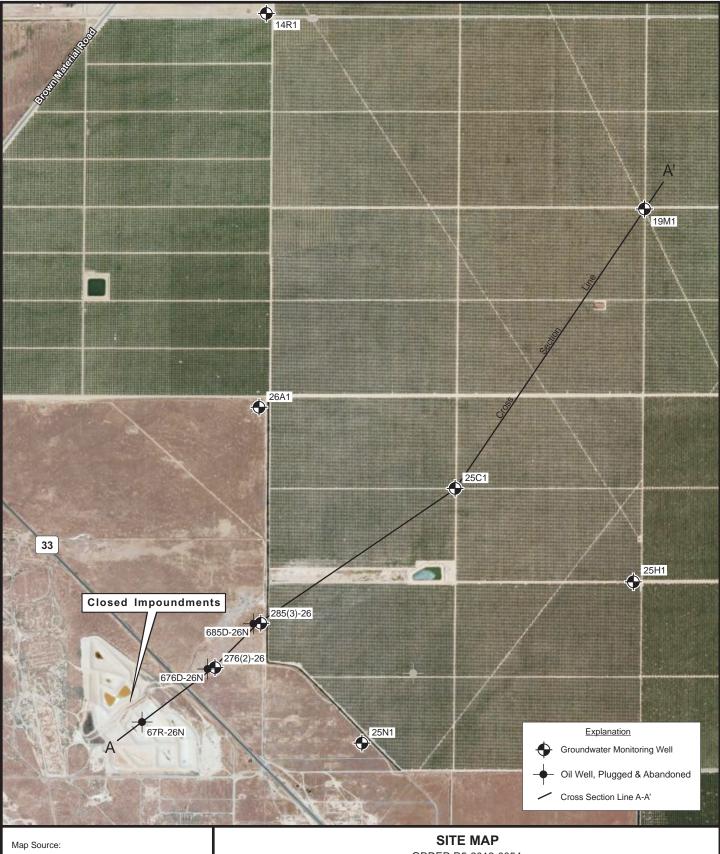
Map Source: ESRI's ArcGIS Online Premium Services Section 26, T27S, R20E, MDB&M



ORDER R5-2013-0054
WASTE DISCHARGE REQUIREMENTS
FOR
AERA ENERGY LLC
FOR

POST-CLOSURE MAINTENANCE AND CORRECTIVE ACTION NORTH SURFACE IMPOUNDMENTS NORTH BELRIDGE OIL FIELD, KERN COUNTY

ATTACHMENT A



ESRI's ArcGIS Online Premium Services Section 26, T27S, R20E, MDB&M



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ORDER R5-2013-0054 WASTE DISCHARGE REQUIREMENTS FOR AERA ENERGY LLC FOR

POST-CLOSURE MAINTENANCE AND CORRECTIVE ACTION NORTH SURFACE IMPOUNDMENTS NORTH BELRIDGE OIL FIELD, KERN COUNTY

ATTACHMENT B

