

## State Water Resources Control Board

May 14, 2025

Douglas Ito, State Oil & Gas Supervisor  
Department of Conservation  
Division of Oil, Gas & Geothermal Resources  
715 P Street, MS 1803  
Sacramento, CA 95814  
[Douglas.Ito@conservation.ca.gov](mailto:Douglas.Ito@conservation.ca.gov)

### **PRELIMINARY CONCURRENCE ON THE AQUIFER EXEMPTION PROPOSAL, OIL-BEARING PORTIONS OF THE KERN RIVER AND UPPER CHANAC FORMATIONS BELOW THE 'C' (CAPPING) SILT, KERN RIVER OIL FIELD, KERN COUNTY**

Dear Mr. Ito:

State Water Resources Control Board (State Water Board) staff, in consultation with Central Valley Regional Water Quality Control Board staff (collectively Water Boards staff), have reviewed the revised aquifer exemption proposal dated March 26, 2025 provided by the California Geologic Energy Management Division (CalGEM) on April 4, 2025 to expand the aquifer exemption for oil-bearing portions of the Kern River and Chanac Formations below the 'C' (Capping) Silt (C-Silt) in the Kern River Oil Field for Class II injection.

As described in the attached memorandum, Water Boards staff assessed whether the proposal meets the criteria set forth in California Public Resources Code (PRC) section (§) 3131 and § 146.4 of Title 40 of the Code of Federal Regulations (CFR). Based on this review, and pending the public comment process, State Water Board staff preliminarily concur with the Kern River Aquifer Exemption proposal.

### **Preliminary Concurrence with Limitation on Underground Injection Control (UIC) Projects**

In order to ensure that injected fluids do not affect the quality of water that is, or may reasonably be, used for any beneficial use, the following limitation shall be incorporated in UIC project approvals:

- Injected fluids must be of similar or better quality than the existing groundwater in the proposed exempted area as determined by Water Boards staff, using methods such as chemical analyses of injectate samples and groundwater samples from the exempted area.

## Conditions on Injection Projects

Approval of Class II UIC projects involve a joint review by CalGEM and Water Boards staff. CalGEM and Water Boards staff will consider incorporating conditions into approvals of Class II injection projects. Potential conditions include, but are not limited to, requiring monitoring to validate that injected fluids remain in the exempted area. In addition, for any injection project within one-quarter mile of a water supply well, Water Boards staff may seek the inclusion of a requirement to monitor for all chemical compounds and elements that constitute the chemicals and additives used in petroleum exploration, production, treatment, and injection where there are Environmental Laboratory Accreditation Program (ELAP)-approved analyses. If a monitoring requirement is incorporated in a UIC project approval, the operator must submit a work plan to the Central Valley Regional Water Quality Control Board for approval.

If you have any questions regarding this matter, please contact Ms. Janice Zinky at (916) 341-5897 or [janice.zinky@waterboards.ca.gov](mailto:janice.zinky@waterboards.ca.gov).

Sincerely,

A handwritten signature in blue ink, appearing to read "Karen Mogus", followed by a horizontal line.

Karen Mogus  
Chief Deputy Director

cc: Patrick Pulupa  
Executive Officer  
Central Valley Regional Water Quality Control Board  
[patrick.pulupa@waterboards.ca.gov](mailto:patrick.pulupa@waterboards.ca.gov)

Chris Jones  
Deputy, Inland District  
Department of Conservation  
Division of Oil, Gas & Geothermal Resources  
[Chris.Jones@conservation.ca.gov](mailto:Chris.Jones@conservation.ca.gov)

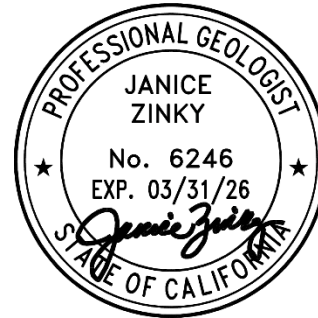
# Attachment

## State Water Resources Control Board

**TO:** Karen Mogus  
Chief Deputy Director

**FROM:** Janice Zinky  
Supervising Engineering Geologist

**DATE:** May 14, 2025



**SUBJECT: PRELIMINARY CONCURRENCE ON THE AQUIFER EXEMPTION PROPOSAL, OIL-BEARING PORTIONS OF THE KERN RIVER AND UPPER CHANAC FORMATIONS BELOW THE 'C' (CAPPING) SILT, KERN RIVER OIL FIELD, KERN COUNTY**

On January 16, 2017, the California Geologic Energy Management Division (CalGEM) provided the State Water Resources Control Board (State Water Board) with a proposal to expand the aquifer exemption for the Kern River Formation of the Kern River Oil Field for Class II injection. On September 28, 2020, CalGEM provided a revised proposal to also include oil-bearing portions of the Chanac Formation. On March 27, 2025, Chevron (Operator) provided CalGEM an additional revised proposal dated March 26, 2025 (Revised Proposal) which included updated aquifer exemption boundaries and a conduit analysis. CalGEM submitted the Revised Proposal to the State Water Board on April 4, 2025.

State Water Board staff, in consultation with Central Valley Regional Water Quality Control Board staff (collectively Water Boards staff), reviewed the Revised Proposal, which was signed and stamped by a California-licensed professional geologist. Pending the public comment process, State Water Board staff preliminarily concur with the proposal for the oil-bearing portions of the Kern River and Upper Chanac Formations below the 'C' (Capping) Silt (C-Silt). It is our understanding that in areas where the C-Silt is 50 feet or less from the surface, fluids will be injected at least 150 feet below ground surface to provide a greater safety factor in the prevention of surface expressions and ease of administrative compliance. Water Boards staff have determined that the Revised Proposal meets the criteria set forth in California Public Resources Code (PRC) section (§) 3131 and § 146.4 of Title 40 of the Code of Federal Regulations (CFR), as outlined below.

## State and Federal Exemption Criteria

As required by PRC § 3131(a)(1) and 40 CFR § 146.4(a) the proposed exempted area does not currently serve as a source of drinking water. No drinking water supply wells were identified as being completed within the proposed exempted aquifer. Sixty-seven (67) drinking water wells were identified to be completed in the Kern River Formation within approximately one mile of the proposed exempted area. Capture zone analyses were performed on all 67 wells, as documented in CalGEM's March 22, 2019 Memorandum titled *Water Well Capture Radius Analysis Update, Kern River Aquifer Exemption*. These analyses resulted in a reduction to the proposed exempted aquifer boundary as documented in CalGEM's May 29, 2019 memorandum titled *Supplemental Maps to the March 22, 2019 Kern River Aquifer Exemption, Water Well Capture Analysis Memo*.

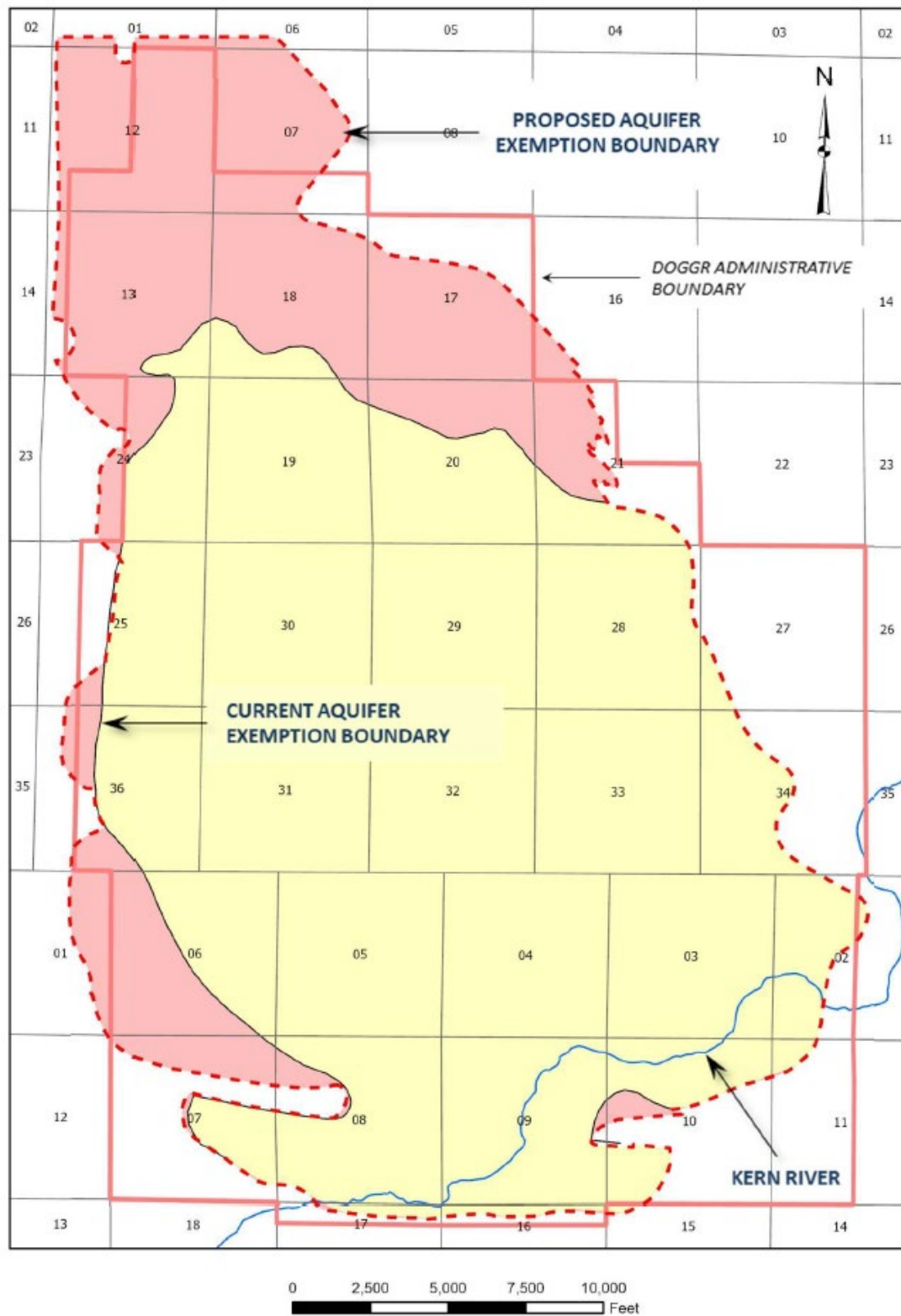
Consistent with 40 CFR § 146.4(b)(1), the proposed exempted area cannot now, and will not in the future, serve as a source of drinking water because it is hydrocarbon producing. In addition, as per PRC § 3131(a)(2), the injected fluids are not expected to affect the quality of water that is, or may reasonably be, used for any beneficial use because (1) groundwater contained in the proposed exempted area contains petroleum hydrocarbons, (2) injected fluids will be of similar or better quality than the existing groundwater in the proposed exempted area, and (3) the injected fluids are expected to remain in the proposed exempted area. Water analyses from the Kern River Oil Field indicate that groundwater in the Kern River Formation contains concentrations of total dissolved solids between 187 to 1,380 milligrams per liter (mg/L).

The requirement of PRC § 3131(a)(3) is also satisfied because the injected fluids are expected to remain in the proposed exempted area due to a combination of geologic conditions and operational controls. Vertical containment for the top of the Kern River Formation is provided by the overlying low permeability C-Silt (Figures 2 and 3). Vertical containment for the Upper Chanac is provided by overlying oil production activities, which create an upward gradient toward the production wells completed within the proposed and currently exempted areas. Lateral containment in the proposed exempted area is provided by a production-induced inward hydraulic gradient.

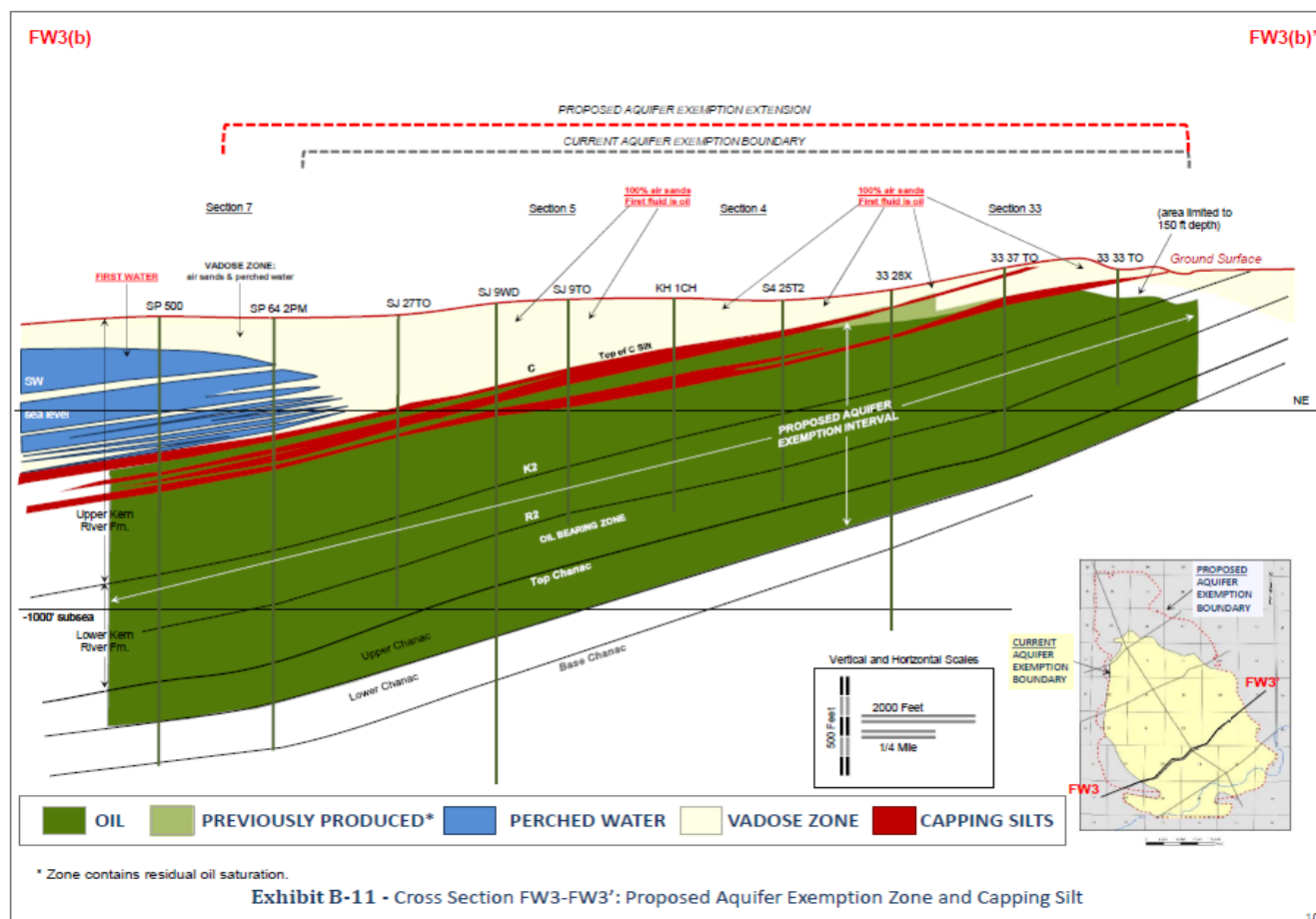
## Conduit Analysis

Consistent with PRC § 3131(c), a conduit analysis review was conducted to evaluate the potential for fluid to migrate outside of the proposed aquifer exemption area into overlying beneficial use aquifers. This review evaluated all idle and plugged and abandoned wells within the proposed aquifer exemption area to ensure that injected fluid will remain in the portion of the aquifer that would be exempted. In December 2021, the Operator submitted wellbore diagrams and well integrity information to CalGEM and Water Boards staff for all idle and abandoned wells located in the proposed aquifer exemption area. Water Board and CalGEM staff identified 24 potential conduit wells. The Operator submitted mitigation strategies in 2022 and 2024 and after revisions to the proposed aquifer exemption boundary, seven potential conduit wells remained within

the boundary (Figure 4). All seven potential conduit wells were plugged and abandoned in 2023 and verified by wellbore diagrams. No monitoring plan is required.

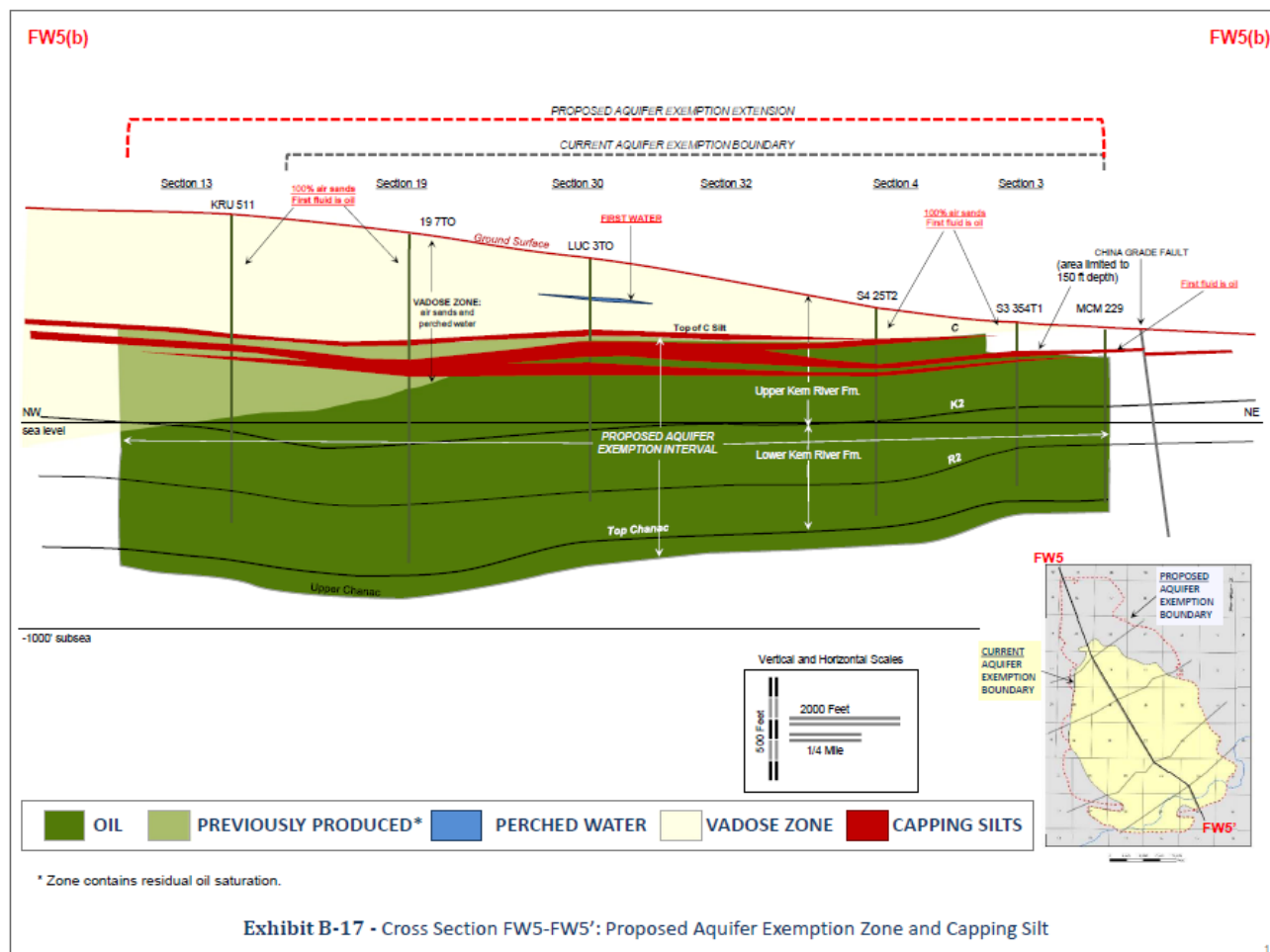


**Figure 1.** Proposed Kern River Aquifer Exemption Boundary

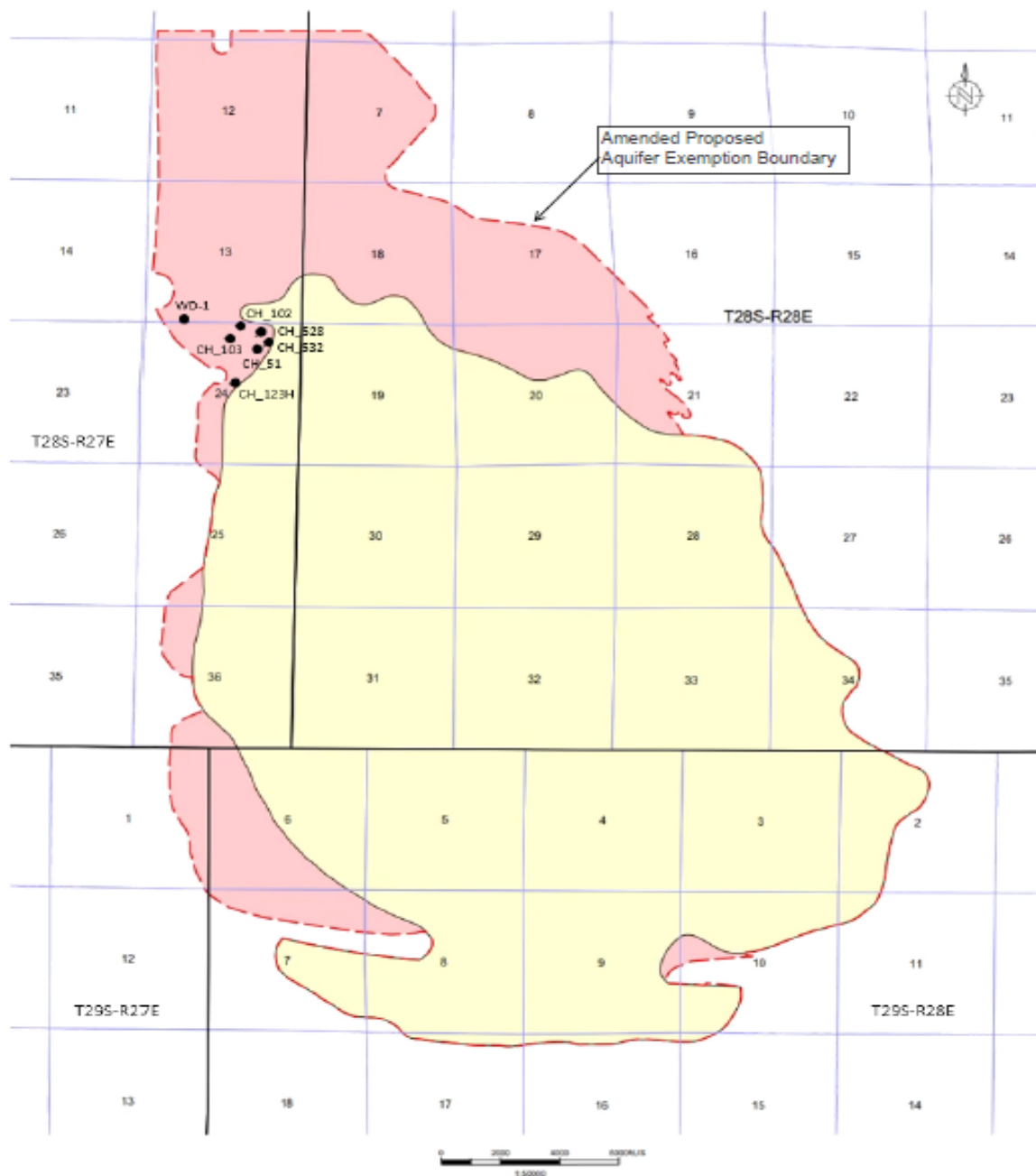


**Figure 2.** Cross-section FW3-FW3', Exhibit B-11 of the Aquifer Exemption Application, Kern River Oil Field, Kern County, California, March 26, 2025





**Figure 3.** Cross-section FW5-FW5', Exhibit B-17 Aquifer Exemption Application, Kern River Oil Field, Kern County, California, March 26, 2025



**Figure 4.** Potential Conduit Wells Located in the Proposed Aquifer Exemption Area