

# Issues Associated with Retrofitting Coastal Power Plants



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**Once-through Cooling:  
Results Symposium**

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# Topics for the next 20 minutes

- **Estimating capital costs of retrofit**
- **Some comparisons**
- **Additional costs of retrofitting**

# Estimating capital costs

## Two approaches

- 1. Bottom up---build up from design, component costs and installation costs**
- 2. Top down---**
  - Establish a range based on known costs of other projects**
  - Place in range based on a “degree of difficulty” judgment**

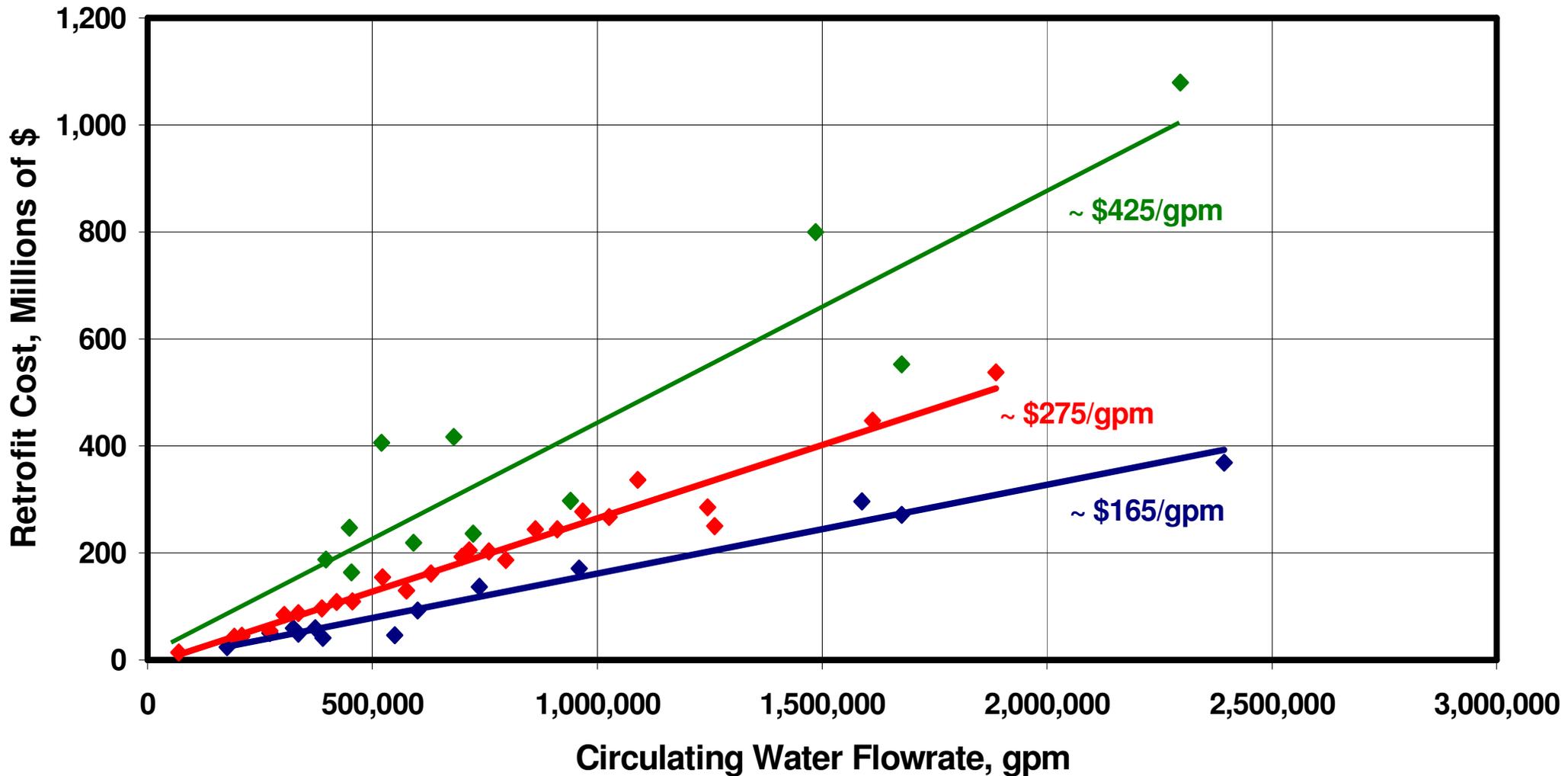
# Establishing the range

- **Correlation of reported project costs**
  - **50 plants**
  - **Coal/gas/nuclear**
  - **Fresh/brackish/saline water source**
  - **Wide range of climates**
- **Circulating water flow used as correlating factor**
- **Costs fell into three clusters**
  - **Low; average; high**

# Graphical correlations

## Retrofit Project Costs---Degree of Difficulty

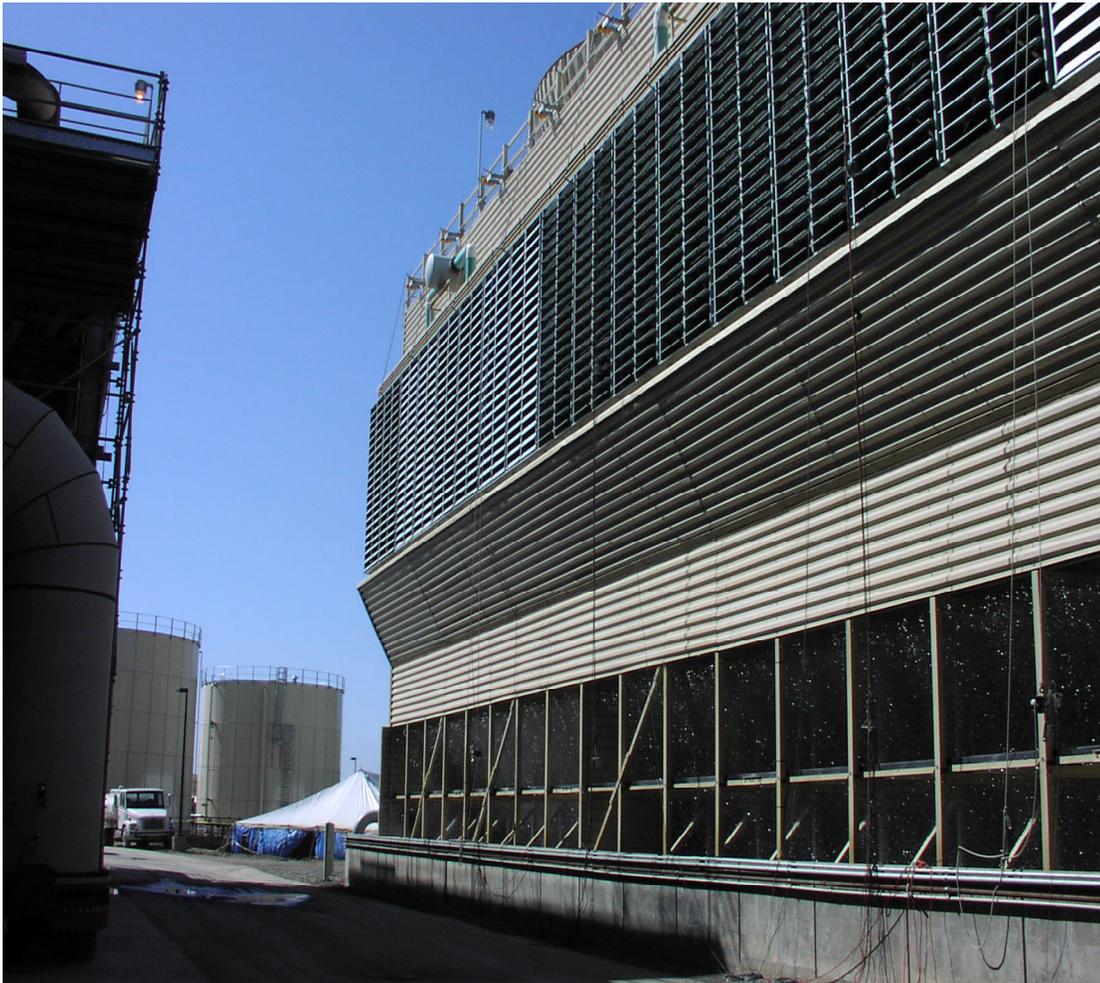
◆ Easy ◆ Average ◆ Difficult



# Things that set degree of difficulty

- **Siting tower**
  - Relocation of structures
  - Land acquisition
  - Grading of site for gravity return
- **Excavation for circ. water lines and sump**
  - Interferences
  - Soil conditions
    - Wet, unstable
    - Bedrock
    - Contaminated

# More things



- **Noise control**
  - Special fans
  - Wind walls
- **Plume abatement**
  - Higher cost tower
  - Harder to site

# Another thing

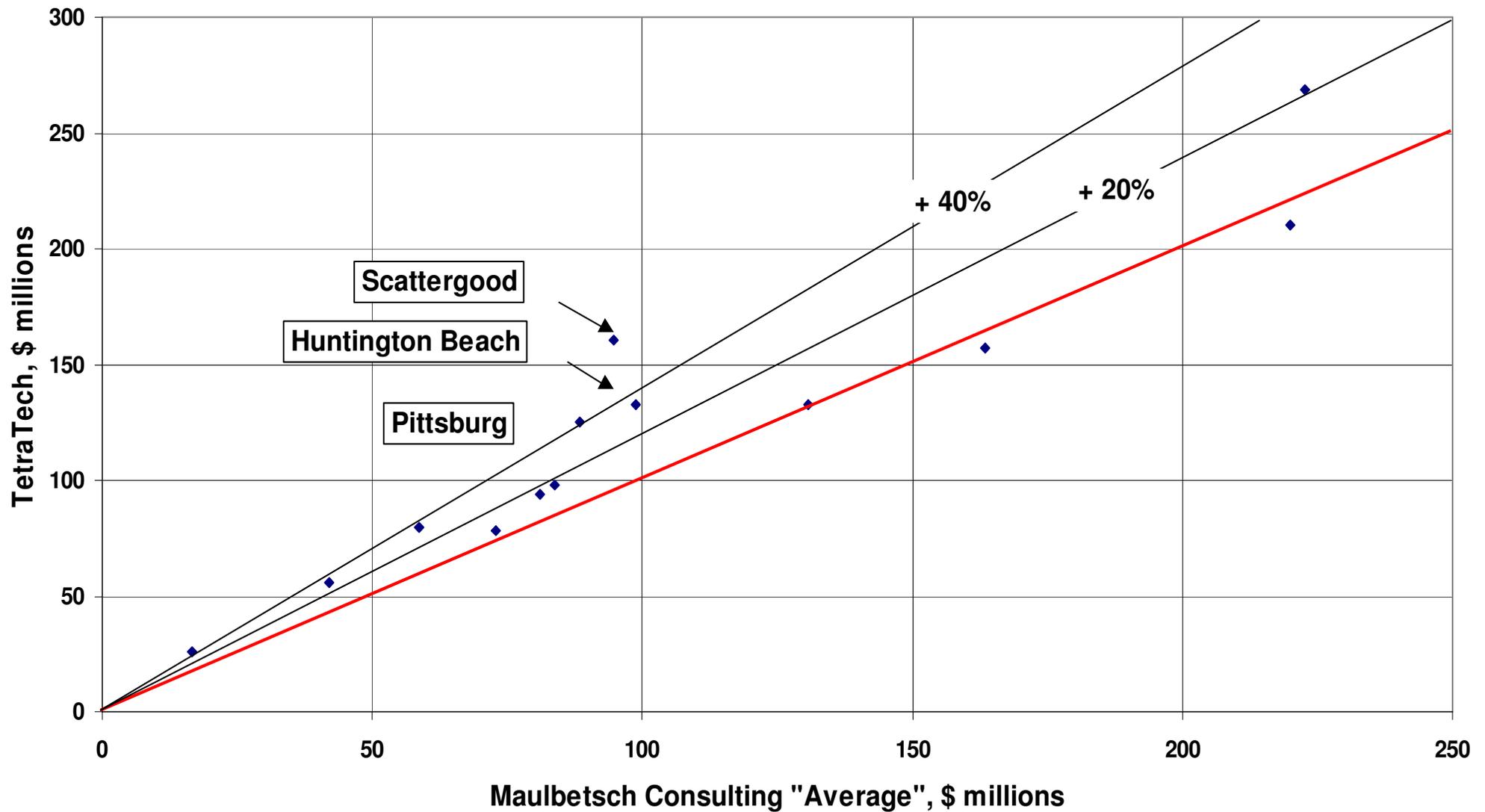
## **Base-load plant with long remaining life**

- Re-optimize**
  - Lower circulating water flow**
  - Higher range**
- Probable re-tubing of condenser**
- Relocation of inlet exit lines**
- Extended outage for modifications**

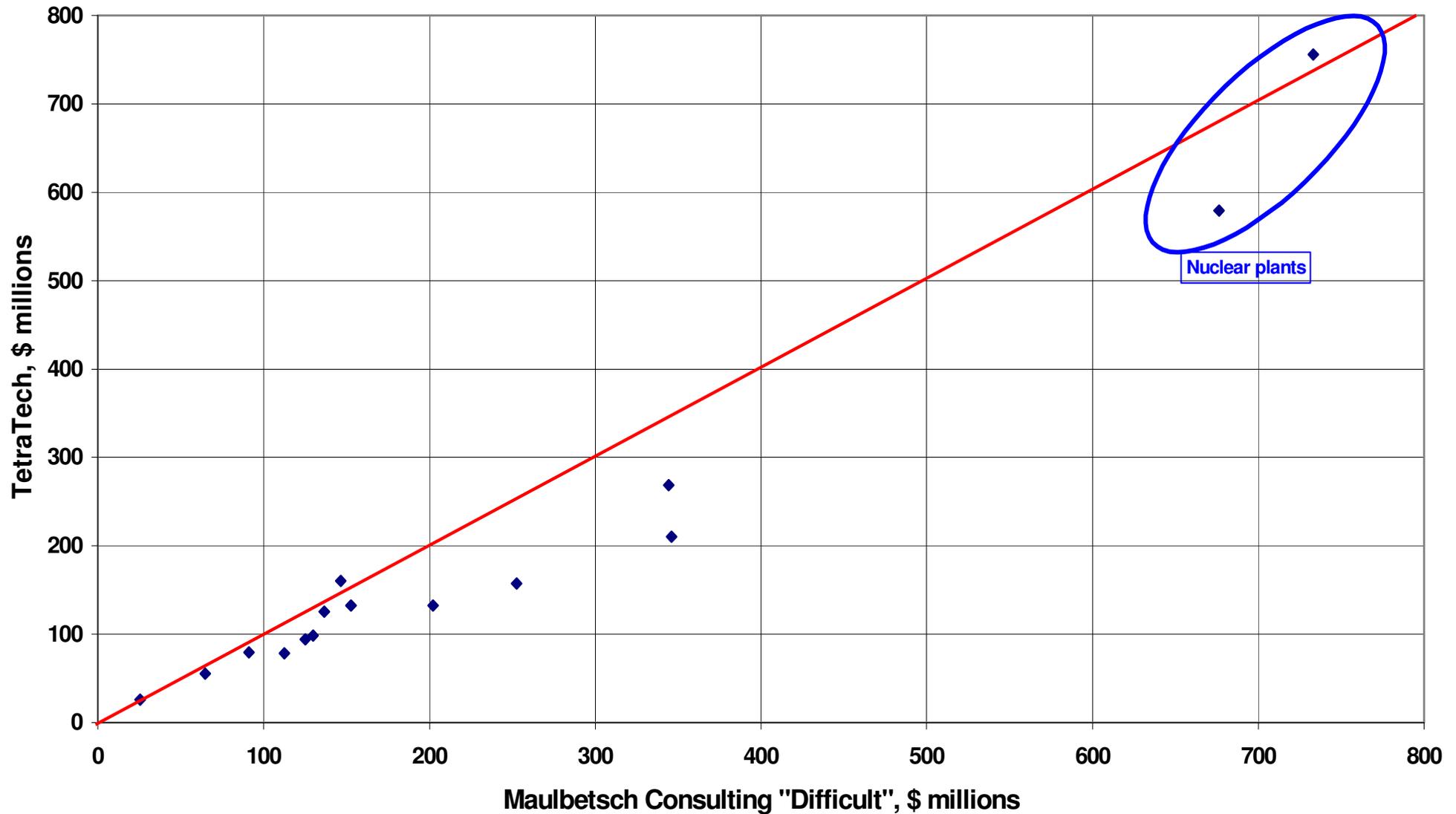
# Some comparisons

- **Maulbetsch Consulting/TetraTech**
  - **Direct comparison at 15 plants**
  - **MC/TT = 1.03 (Total for all 15 plants)**

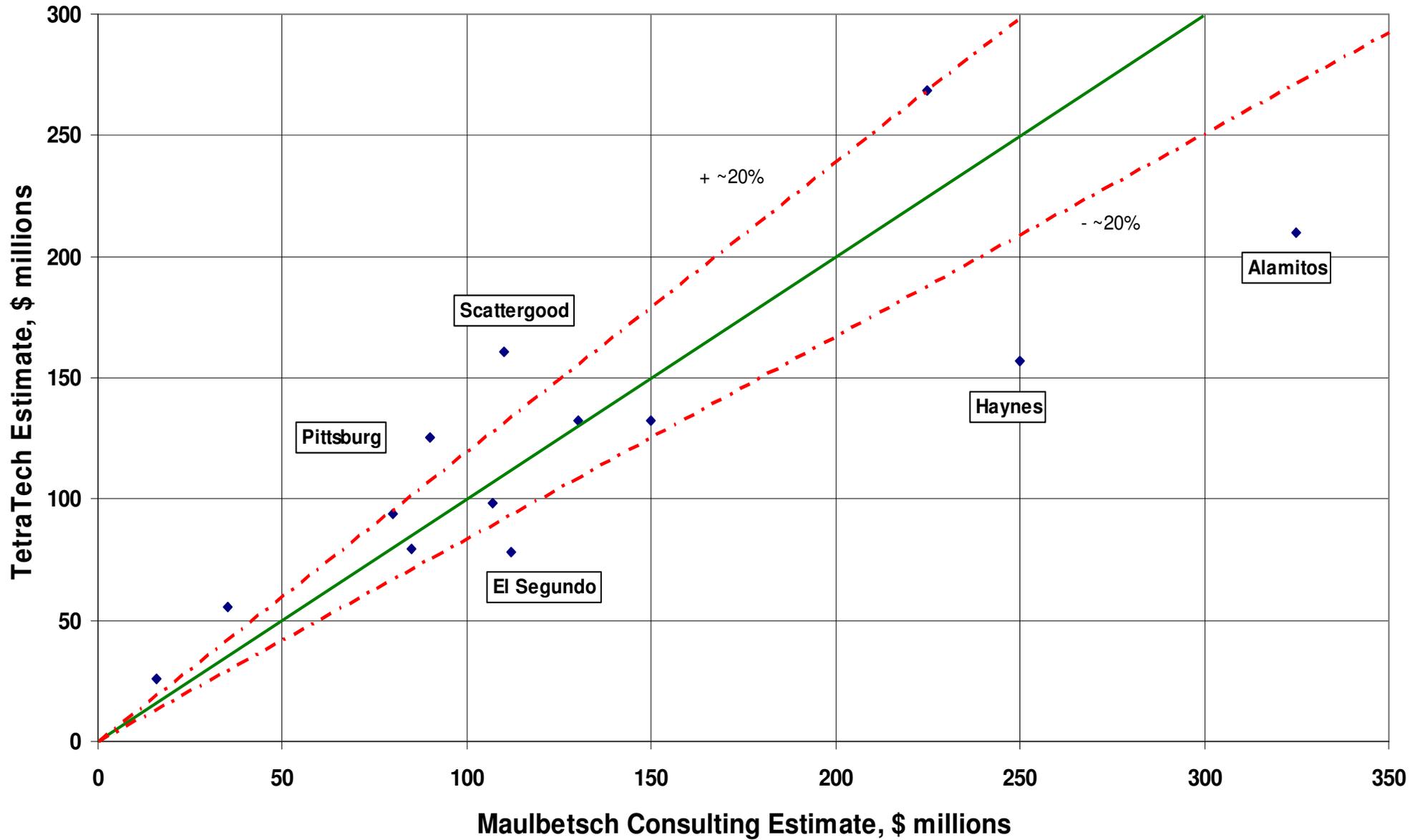
# Comparison with "Average"



# Comparison with “Difficult”



# Comparison with Estimate



# Plants with differences

- **Alamitos: 6 units; 1982 MW; 800,000 gpm**
  - **MC; rated as “difficult” (\$325 million)**
    - **Plume abatement**
    - **High circ. water line installation costs**
    - **Demolition costs**
  - **T’Tech (\$210 million; ~ MC “average”)**
    - **No plume abatement (~ \$60 million)**
    - **3 towers vs. 6 towers (large savings on circ. line costs)**

# Plants with differences

- **Scattergood: 3 units; 803 MW; 344,000 gpm**
  - **MC; rated as “average” to “difficult” (\$120 MM)**
    - **Plume abatement**
    - **One tower per unit**
    - **Moderate but not severe line costs**
  - **T’Tech (\$160 million; > MC “difficult”)**
    - **Plume abatement**
    - **Two towers for Unit 3**
    - **Costs related to switchyard**
    - **Noise abatement**

# Additional (non-capital) costs

- **Drift/PM10 offsets**
- **Plant downtime**
- **Land acquisition/security zone enhancement**
- **Permitting time**

# Drift/PM10 Offsets

- **Assuming**
  - **Seawater make-up**
  - **Drift eliminators spec'd at 0.0005%**
  - **All drift solids considered PM10**
- **For a 250 MW plant operating at 80% c.f**  
**PM10 emissions ~ 60 tons/year**

# Plant downtime

- **Primarily affected by tie-in to condenser and intake/discharge facilities**
- **Estimates vary from  $< 1$  month to  $\sim 1$  year**
- **If condenser is re-optimized, time is much longer**
- **Costs are dependent on scheduling**

# Land acquisition/security zone

- **Situations where insufficient area is available on-site**
- **Establish a buffer zone from near neighbors**
- **Special considerations for nuclear plants....**
  - **Location of tower may extend security zone**
  - **Additional fencing, perimeter monitors, etc.**
  - **Increased security staff**

# Permitting costs

- **No basis for estimating but might be substantial**
  - **Significant time requirements**
  - **Legal and consulting assistance**

# Operating costs

- **Additional operating power requirements**
  - Pumping power
  - Fan power
- **Penalty costs—effect of cooling system on plant performance**
  - Heat rate
  - Plant capacity

# Additional pumping power



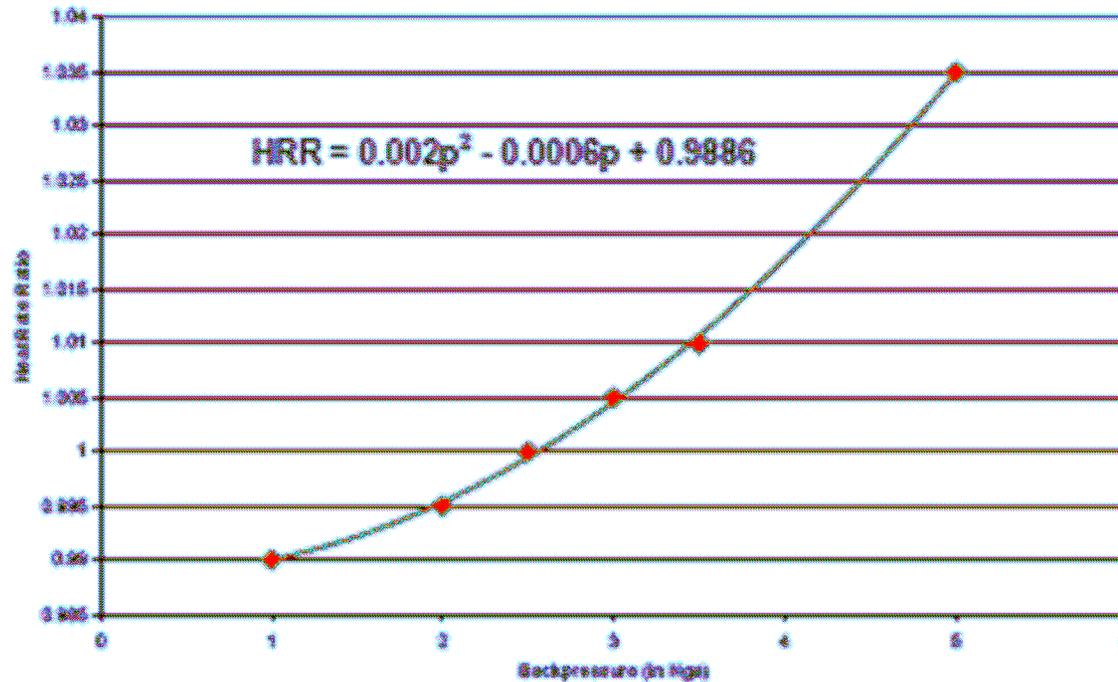
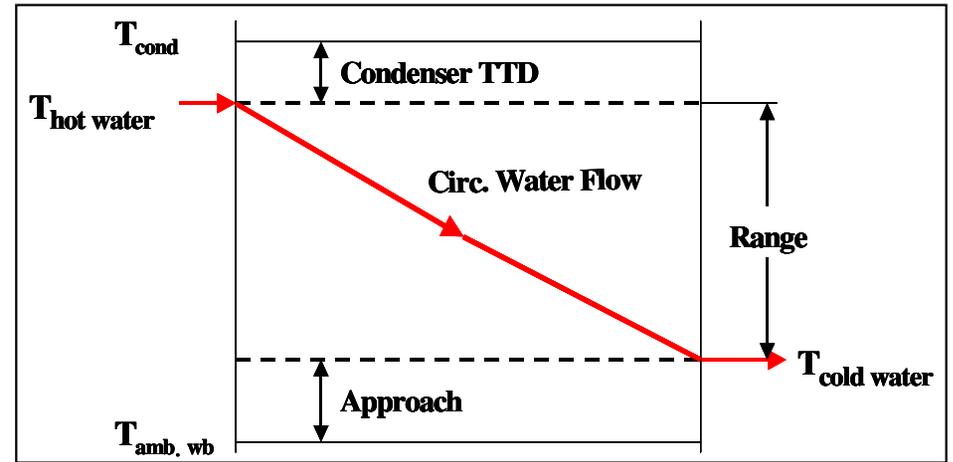
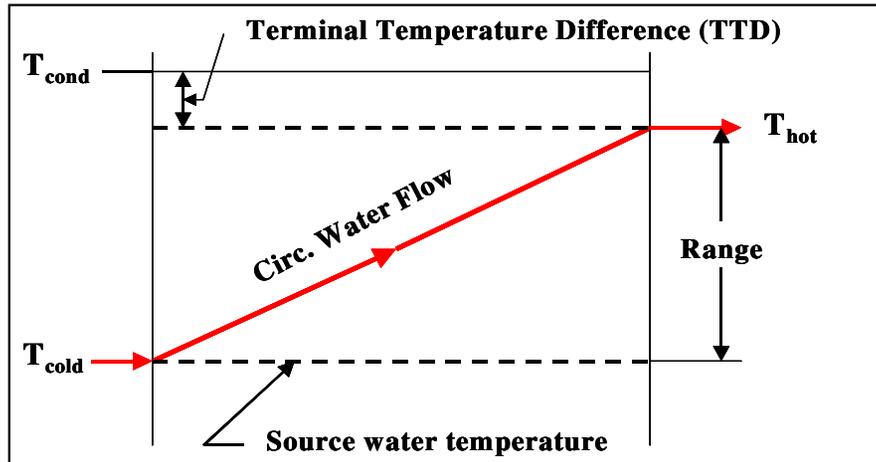
- Head losses in circ. water lines
- Getting water to top of tower
- Assume....
  - 1000' line
  - 40' rise
- **Pump power ~ 0.5%**

# Fan Power



- ~ 10,000 gpm/cell
- ~200 HP fan
- Fan power ~ 1%

# Effect on condensing temperature



# Cold water comparisons

Moss Landing Environmental Temperatures

◆ Ocean Water Temperature — Wet Bulb Max

