SACCWIS Meeting Minutes – April 8, 2011

Introductions
-This is meant as an organizational meeting.

SACCWIS Mission – Deadlines and Tasks – Jonathan Bishop
-Two Goals: protect marine environment and protect power grid.
- SACCWIS to review and provide advice to the SWRCB on implementation plans for meeting the requirements of the policy.
- PUC has jurisdiction over most power plants except those in LA (LADWP).
-SWRCB asks for advice from the agencies with direct jurisdiction.
-Recommendations to SWRCB due October 2011.
-Grid reliability study from ISO required each year.
-Amendments scheduled by March of each year.
-1 to 2 meetings year, with some additional working group meetings.

SACCWIS Mission – Meeting Rule and Process – Philip Wyels
-Overview Bagley Keene – copies distributed.
-SACCWIS is considered official advisory body.
-All meetings open to the public.
-Agendas and notices published at least 10 days in advance.
-No serial meetings.
-SACCWIS meetings are a legislative process which are slightly more relaxed than adjudicative processes in regards to ex parte communications.
- Members are allowed ex parte, but need to put into the record anything significant.
- Put info from Nuclear Review Committee into the record – treat as ex parte.
-Confidential material procedures are included in the MOU.
- One set of redacted materials and a thorough justification for the confidentiality.

ACTION ITEM: MOA
-2 versions in the packet (clean version and redline/strikeout)
-If there are additional information needs for SACCWIS, Tom Howard will send the requests out.
-Annual reports and minority reports process.
-List of staff authorized to receive confidential material.
-Couple of SACCWIS members need to get their legal review of MOA before signing.
- members without legal sign-off cannot review implementation plans until the MOA is signed and returned.
- Tom Howard asks for them to expedite.

Public Comment Period
-None
-Public will be asked for comments at the end of the meeting as well.
-Tom nominated as Chair

Overview of grid reliability reports – ISO Presentation – Neil Millar
-80% of state is under ISO Operational Control.
-Studies
-Pockets that function on separate generators.
-Transmission lines maintained by company that owns lines.
-Annual planning transmission process.
-Local capacity reliability studies.
-Annual review looks at five year requirements.
  -How many generators are needed to provide reliable service for the year.
-Goal is reliable service to customers.

Overview of grid reliability reports – LADWP Presentation – Ken Silver
-Municipal utility with 1.4 million customers.
-1/10 of load of State of CA
-Resource adequacy and plan to preserve.
-Peak demand forecast
-Urban development close to power infrastructure limits ability to add/change power lines, transmitters, and generators.
-Reliability assessment and contingency reserve – to be used as back up in most severe contingency(ies).  3 Criteria:
  1.  Pre-contingency
  2.  Post-contingency
  3.  Recovery (back to original lines)
-Q: Areas where DWP and SCE overlap?
  -A: Difficult to build a system that connects both without overloading both systems.

Overview of submitted implementation plans – Dominic Gregorio
-Operators of fossil fuel OTC plants required to submit implementation plans by 4/1/11
  -Done
-Plans identify compliance alternatives and implementation schedule.
-14 plants with 49 combined units.
-4 out of 49 shutdown by deadline, remaining have submitted implementation plans.
-Track 1 (closed cycle) & Track 2 (comparable control using operational or structural measures).
  -31 of 49 units propose Track 1
  -14 of 49 units propose Track 2 (demonstration that track 1 not feasible.)
-Schedules: 36 planned for compliance deadlines (by 2020).
  -13 requested extensions (2-16 years).
  -SACCWIS to review schedules and report back to SWRCB.
-Plans should be posted to SACCWIS members website by next week.
  -Plans need confidentiality review before posted to public website (soon.)
-Total population of shut down units:
- Shut down complete: South Bay, Humboldt, Protrero
- Tentative: Pittsburg, El Segundo, Contra Costa

-Q: Economics of financing major changes? Feasibility and NPDES Permits.
   - A: State Board working with Regions on permitting. Plants required to comply with water quality standards.

- Staff work through implementation plans over next few months.

**Next meeting and adjourn**
- Next meeting before October.
- Recommendation on change to schedule that staff can take with them (all thirteen requests).
- Input on impacts to grid reliability, etc.
- First year different, subsequent years: annual meetings.

Adjourn