



EDMUND G. BROWN JR.
GOVERNOR

MATTHEW RODRIGUEZ
SECRETARY FOR
ENVIRONMENTAL PROTECTION

State Water Resources Control Board

JAN 17 2014

Chevron #9-6152
Chevron Products Company
Attn: Joe Watterson
6101 Bollinger Canyon Road, Blvd.
BR1X#5339
San Ramon, CA 94583

UNDERGROUND STORAGE TANK (UST) CASE, REMEDIAL ACTION
COMPLETION CERTIFICATION: CASE 89015/CLAIM NO. 4900
CHEVRON #9-6152, 1152 AVENUE DE LOS ARBOLES, THOUSAND OAKS,
CA 91360

Dear Joe Watterson:

This letter confirms the completion of site investigation and corrective action for the underground storage tank(s) located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the underground storage tank(s) are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this Agency was accurate and representative of site conditions, this Agency finds that the site investigation and corrective action carried out at your underground storage tank(s) site is in compliance with the requirements of subdivisions (a) and (b) of Section 25296.10 of the Health and Safety Code and with corrective action regulations adopted pursuant to Section 25299.3 of the Health and Safety Code and that no further action related to the petroleum release(s) at the site is required. This notice is issued pursuant to subdivision (h) of Section 25296.10 of the Health and Safety Code.

Claims for reimbursement of corrective action costs submitted to the Underground Storage Tank Cleanup Fund more than 365 days after the date of this letter of issuance or activation of the Fund's Letter of Commitment, whichever occurs later, will not be reimbursed unless one of the following exceptions applies:

- Claims are submitted pursuant to Section 25299.57, subdivision (k) (reopened UST case); or,

FELICIA MARCUS, CHAIR | THOMAS HOWARD, EXECUTIVE OFFICER

1001 I Street, Sacramento, CA 95814 | Mailing Address: P.O. Box 100, Sacramento, Ca 95812-0100 | www.waterboards.ca.gov

- Submission within the timeframe was beyond the claimant's reasonable control, ongoing work is required for closure that will result in the submission of claims beyond that time period, or that under the circumstances of the case, it would be unreasonable or inequitable to impose the 365-day time period.

Please contact Robert Trommer at (916) 341-5684 if you have any questions regarding this matter. MIR V I MAL
V I MAL

Sincerely,



James Maughan, Acting Deputy Director
Division of Financial Assistance

Attachment: Case Closure Summary

cc: Ventura County LOP
Attn: Ms. Gina Teresa
800 S. Victoria Avenue
Ventura, Ca 93009-1730

Los Angeles RWQCB (Region 4)
Attn: Mr. Weixing Tong
320 W. 4th Street, Suite 200
Los Angeles, CA 90013

Los Angeles RWQCB (Region 4)
Attn: Mr. Daniel Pirotton
320 W. 4th Street, Suite 200
Los Angeles, CA 90013

Arcadis
Attn: Ms. Toni Demayo
320 Commerce, Suite 200
Irvine, CA 92602

State Water Resources Control Board

UST CASE CLOSURE REVIEW SUMMARY REPORT

Agency Information

Agency Name: Ventura County Resource Management Agency (County)	Address: 800 South Victoria Avenue, Ventura, CA 93009
Agency Caseworker: Erin O'Connell	Case No.: 89015

Case Information

USTCF Claim No.: 4900	Global ID: T0611100438
Site Name: Chevron #9-6152	Site Address: 1152 Avenida De Los Arboles, Thousand Oaks, CA 91360
Responsible Party: Chevron Products Company, Attn: Joe Watterson	Address: 6101 Bollinger Canyon Road, Blvd., BR1X#5339 San Ramon, CA 94583
USTCF Expenditures to Date: \$1,305,520	Number of Years Case Open: 23

URL: http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0611100438

Summary

The Low-Threat Underground Storage Tank Case Closure Policy (Policy) contains general and media-specific criteria, and cases that meet those criteria are appropriate for closure pursuant to the Policy. This case meets all of the required criteria of the Policy. A summary evaluation of compliance with the Policy is shown in **Attachment 1: Compliance with State Water Board Policies and State Law**. The Conceptual Site Model (CSM) upon which the evaluation of the case has been made is described in **Attachment 2: Summary of Basic Site Information (Conceptual Site Model)**. Highlights of the case follow:

The site is currently an active gas station, and has been used to dispense petroleum since 1962. An unauthorized release was reported in July 1983 following the removal of USTs. Since July 1989, 16 groundwater monitoring wells have been installed. Contaminated soil has been excavated and the remaining soil has been remediated using soil vapor extraction and multiphase extraction. Groundwater has been remediated by multiphase extraction and air sparging. According to groundwater data, the groundwater plume is defined and decreasing over time.

The petroleum release is limited to the shallow soil and groundwater. According to data available in GeoTracker, there are no California Department of Public Health (CDPH) regulated supply wells within 1,000 feet of the defined plume boundary. There are also no surface water bodies within 1,000 feet downgradient of the defined plume boundary. Additionally, no other water supply wells have been identified within 1,000 feet of the defined plume boundary in files reviewed. Water is provided to water users near the Site by the City of Thousand Oaks. The affected groundwater is not currently being used as a source of drinking water, and it is highly unlikely that the affected groundwater will be used as a source of drinking water in the foreseeable future. Other designated beneficial uses of impacted

groundwater are not threatened and it is highly unlikely that they will be considering these factors in the context of the site setting. Remaining petroleum hydrocarbon constituents are limited, stable and concentrations are declining. Corrective actions have been implemented and additional corrective actions are not necessary. Any remaining petroleum hydrocarbon constituents do not pose significant risk to human health, safety or the environment.

Rationale for Closure under the Policy

- General Criteria: The case meets all eight general criteria.
- Groundwater Specific Criteria: The case meets Policy Criterion 1 by Class 4. The contaminant plume that exceeds water quality objectives (WQOs) is less than 1,000 feet in length. There is no free product and the nearest water supply well or surface water body is greater than 1,000 feet from the defined plume boundary. The dissolved concentrations of benzene and MTBE are each less than 1,000 µg/L.
- Vapor Intrusion to Indoor Air: Active Station Exemption - Soil vapor evaluation is not required because site is an active commercial petroleum fueling facility.
- Direct Contact and Outdoor Air Exposure: This case meets Policy Criterion 3b. A professional assessment of site-specific risk from exposure shows that maximum concentrations of petroleum constituents in soil will have no significant risk of adversely affecting human health. In addition, the Site is paved and accidental access to Site soils is prevented. As an active gas station, any construction worker working at the Site will be prepared for potential exposure in their normal daily work.

Objections to Closure and Response

- The County objects to closure because the claimant has not performed confirmation soil borings. The County's September 13, 2012 letter required vertical confirmation of soil impact below the clean backfill in the area of the former waste oil USTs. The letter also required soil confirmation borings to a minimum of 60 feet below ground surface next to former soil borings B-8 and AS-4.

RESPONSE:

- The case meets Policy Criteria and confirmation borings are not necessary.

Determination

Based on the review performed in accordance with Health & Safety Code Section 25299.39.2 subdivision (a), the Fund Manager has determined that closure of the case is appropriate.

Recommendation for Closure

Based on available information, residual petroleum hydrocarbons at the Site do not pose a significant risk to human health, safety, or the environment, and the case meets the requirements of the Policy. Accordingly, the Fund Manager recommends that the case be closed. The State Water Board is conducting public notification as required by the Policy. Ventura County has the regulatory responsibility to supervise the abandonment of monitoring wells.

Lisa Babcock

Lisa Babcock, P.G. 3939, C.E.G. 1235

1/28/13

Date

Prepared By: Hari Patel

ATTACHMENT 1: COMPLIANCE WITH STATE WATER BOARD POLICIES AND STATE LAW

The case complies with the State Water Resources Control Board policies and state law. Section 25296.10 of the Health and Safety Code requires that sites be cleaned up to protect human health, safety, and the environment. Based on available information, any residual petroleum constituents at the site do not pose significant risk to human health, safety, or the environment.

The case complies with the requirements of the Low-Threat Underground Storage Tank (UST) Case Closure Policy as described below.¹

<p>Is corrective action consistent with Chapter 6.7 of the Health and Safety Code and implementing regulations? The corrective action provisions contained in Chapter 6.7 of the Health and Safety Code and the implementing regulations govern the entire corrective action process at leaking UST sites. If it is determined, at any stage in the corrective action process, that UST site closure is appropriate, further compliance with corrective action requirements is not necessary. Corrective action at this site has been consistent with Chapter 6.7 of the Health and Safety Code and implementing regulations and, since this case meets applicable case-closure requirements, further corrective action is not necessary, unless the activity is necessary for case closure.</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>
<p>Have waste discharge requirements or any other orders issued pursuant to Division 7 of the Water Code been issued at this case?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>
<p>If so, was the corrective action performed consistent with any order?</p>	<p><input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA</p>
<p><u>General Criteria</u> General criteria that must be satisfied by all candidate sites:</p> <p>Is the unauthorized release located within the service area of a public water system?</p> <p>Does the unauthorized release consist only of petroleum?</p> <p>Has the unauthorized (“primary”) release from the UST system been stopped?</p> <p>Has free product been removed to the maximum extent practicable?</p> <p>Has a conceptual site model that assesses the nature, extent, and mobility of the release been developed?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>

¹ Refer to the Low-Threat Underground Storage Tank Case Closure Policy for closure criteria for low-threat petroleum UST sites.
http://www.waterboards.ca.gov/board_decisions/adopted_orders/resolutions/2012/rs2012_0016atta.pdf

<p>Has secondary source been removed to the extent practicable?</p> <p>Has soil or groundwater been tested for MTBE and results reported in accordance with Health and Safety Code Section 25296.15?</p> <p>Nuisance as defined by Water Code section 13050 does not exist at the site?</p> <p>Are there unique site attributes or site-specific conditions that demonstrably increase the risk associated with residual petroleum constituents?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>
<p><u>Media-Specific Criteria</u> Candidate sites must satisfy all three of these media-specific criteria:</p> <p>1. Groundwater: To satisfy the media-specific criteria for groundwater, the contaminant plume that exceeds water quality objectives must be stable or decreasing in areal extent, and meet all of the additional characteristics of one of the five classes of sites:</p> <p>Is the contaminant plume that exceeds water quality objectives stable or decreasing in areal extent?</p> <p>Does the contaminant plume that exceeds water quality objectives meet all of the additional characteristics of one of the five classes of sites?</p> <p>If YES, check applicable class: <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input checked="" type="checkbox"/> 4 <input type="checkbox"/> 5</p> <p>For sites with releases that have not affected groundwater, do mobile constituents (leachate, vapors, or light non-aqueous phase liquids) contain sufficient mobile constituents to cause groundwater to exceed the groundwater criteria?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA</p>
<p>2. Petroleum Vapor Intrusion to Indoor Air: The site is considered low-threat for vapor intrusion to indoor air if site-specific conditions satisfy all of the characteristics of one of the three classes of sites (a through c) or if the exception for active commercial fueling facilities applies.</p> <p>Is the site an active commercial petroleum fueling facility? Exception: Satisfaction of the media-specific criteria for petroleum vapor intrusion to indoor air is not required at active commercial petroleum fueling facilities, except in cases where release characteristics can be reasonably believed to pose an unacceptable health risk.</p> <p>a. Do site-specific conditions at the release site satisfy all of the applicable characteristics and criteria of scenarios 1 through 3 or all of the applicable characteristics and criteria of scenario 4? If YES, check applicable scenarios: <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4</p> <p>b. Has a site-specific risk assessment for the vapor intrusion pathway</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA</p>

<p>been conducted and demonstrates that human health is protected to the satisfaction of the regulatory agency?</p> <p>c. As a result of controlling exposure through the use of mitigation measures or through the use of institutional or engineering controls, has the regulatory agency determined that petroleum vapors migrating from soil or groundwater will have no significant risk of adversely affecting human health?</p>	<p><input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA</p>
<p>3. Direct Contact and Outdoor Air Exposure: The site is considered low-threat for direct contact and outdoor air exposure if site-specific conditions satisfy one of the three classes of sites (a through c).</p> <p>a. Are maximum concentrations of petroleum constituents in soil less than or equal to those listed in Table 1 for the specified depth below ground surface (bgs)?</p> <p>b. Are maximum concentrations of petroleum constituents in soil less than levels that a site specific risk assessment demonstrates will have no significant risk of adversely affecting human health?</p> <p>c. As a result of controlling exposure through the use of mitigation measures or through the use of institutional or engineering controls, has the regulatory agency determined that the concentrations of petroleum constituents in soil will have no significant risk of adversely affecting human health?</p>	<p><input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA</p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA</p>

ATTACHMENT 2: SUMMARY OF BASIC CASE INFORMATION (Conceptual Site Model)

Site Location/History

- This case is located at 1152 Avenida De Los Arboles, in the City of Thousand Oaks, CA, 91360 at the southwest corner of Avenida De Los Arboles and Avenida De La Plantas. The site has been an active gas station since 1962.
- The Site is bounded by Avenida De Los Arboles to the north, Avenida De La Plantas to the west, residences to the north and east, and a strip mall to the south and west.
- Site map showing the location of the former USTs, monitoring wells and groundwater level contours is provided at the end of this closure review summary.
- Nature of Contaminants of Concern: Petroleum hydrocarbons only.
- Source: UST system.
- Date reported: July 1983.
- Status of Release: UST and product piping removed and replaced.
- Free Product: 1.86 feet in monitoring well MW-4 on February 26, 1998, and has not been observed since.

Tank Information

Tank No.	Size in Gallons	Contents	Closed in Place/ Removed/Active	Date
1	3,000	Gasoline	Removed	July 1983
2	5,000	Gasoline	Removed	July 1983
3	7,000	Gasoline	Removed	July 1983
4	10,000	Gasoline	Removed	July 1983
5	500	Waste Oil	Removed	July 1997
6	1,500	Waste Oil	Removed	July 1997
7	10,000	Gasoline	Active	---
8	10,000	Gasoline	Active	---
9	10,000	Gasoline	Active	---

Receptors

- GW Basin: Santa Clara – Calleguas – Calleguas-Conejo-Conejo Valley.
- Beneficial Uses: Agricultural Supply.
- Land Use Designation: None Specified. Aerial photograph available on GeoTracker suggests commercial land use for the Site.
- Public Water System: City of Thousand Oaks,
- Distance to Nearest Supply Well: According to data available in GeoTracker, there are no public supply wells regulated by CDPH within 1,000 feet of the defined plume boundary, and no other water supply wells have been identified within 1,000 feet of the defined plume boundary in the files reviewed.
- Distance to Nearest Surface Water: The North Fork of Conejo Creek is greater than 1,000 feet in the downgradient direction, west from the MTBE plume boundary, as defined by the 5 µg/L MTBE Water Quality Objective (WQO) concentration contour.

Geology/Hydrogeology

- Stratigraphy: The Site is underlain by clay, clayey sand, sand and silt to 55 feet bgs, underlain by Quaternary Alluvium.
- Maximum Sample Depth: 60 feet bgs.
- Minimum Groundwater Depth: 11.12 feet bgs at monitoring well MW-16.
- Maximum Groundwater Depth: 51.12 feet bgs at monitoring well MW-2.
- Current Average Depth to Groundwater: 26 feet bgs.
- Saturated Zones(s) Studied: approximately 20 to 40 feet bgs.
- Appropriate Screen Interval: Yes.
- Groundwater Flow Direction: West with an average gradient of 0.01 feet/foot (ft/ft).

Monitoring Well Information

Well Designation	Date Installed	Screen Interval (feet bgs)	Depth to Water (feet bgs) (12/2/2011)
MW-1	July 1989	8 - 58	31.92
MW-2	July 1989	18 - 58	37.32
MW-4	July 1989	8 - 58	34.51
MW-5	June 1991	30 - 70	32.54
MW-6	June 1991	28 - 78	31.82
MW-7	June 1991	30 - 70	26.34
MW-8	May 1993	18 - 58	26.32
MW-9	May 1993	15 - 55	Paved Over
MW-10	May 1993	13 - 63	Paved Over
MW-11	February 1995	20 - 60	31.32
MW-12	November 1998	28 - 68	27.00
MW-13	July 2001	15 - 45	24.62
MW-14	June 2003	10 - 45	26.02
MW-15	June 2003	10 - 45	24.66
MW-16	June 2003	8 - 43	19.64
MW-17	June 2003	10 - 45	Paved Over

Remedial Summary

- Free Product: 1.86 feet in monitoring well MW-4 on February 26, 1998, and has not been observed since.
- Soil Excavation: 18 cubic yards of impacted soil was removed and disposed.
- In-Situ Soil Remediation: 11,629 pounds of petroleum hydrocarbons have been removed using soil vapor extraction and multiphase extraction from 1993 to 2010. The remediation system was shut down due to low influent concentrations. The system was pulsed to confirm that there was no influent petroleum hydrocarbon concentration rebound.
- Groundwater Remediation: 15,600 gallons of impacted groundwater were removed using multiphase extraction in 2003.

Most Recent Concentrations of Petroleum Constituents in Soil *

Constituent	Maximum 0-5 ft. bgs. [mg/kg]	Maximum 5-10 ft. bgs [mg/kg]
Benzene	NA	NA
Ethylbenzene	NA	NA
Naphthalene	NA	NA
PAHs	NA	NA

NA: Not Analyzed, Not Applicable or Data Not Available after the SVE system was shut down in 2010.

mg/kg: milligrams per kilogram, parts per million

PAHs: Polycyclic aromatic hydrocarbons

*: Shallow soil impact above 10 feet bgs was never a concern in this case due to soil impact believed to be below 10 feet bgs. Soil excavation, SVE and multiphase extraction had removed most soil contamination at the site. In addition, the Site is paved and accidental access to Site soils is prevented. As an active gas station, any construction worker working at the Site will be prepared for potential exposure in their normal daily work.

Most Recent Concentrations of Petroleum Constituents in Groundwater *

Sample	Sample Date	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)
MW-1	12/2/2011	<50	<0.50	<0.50	<0.50	<1.5	0.69	11
MW-2	12/2/2011	<50	<0.50	<0.50	<0.50	<1.5	<0.50	<10
MW-4	12/2/2011	1,100	12	1.3	32	2.3	10	1,700
MW-5	12/2/2011	81	<0.50	<0.50	<0.50	<1.5	<0.50	390
MW-6	12/2/2011	860	5.2	<0.50	1.4	<1.5	9.7	18,000
MW-7	12/2/2011	NA	NA	NA	NA	NA	NA	NA
MW-8	12/2/2011	<50	<0.50	<0.50	<0.50	<1.5	16	<10
MW-9	12/2/2011	NA	NA	NA	NA	NA	NA	NA
MW-10	12/2/2011	NA	NA	NA	NA	NA	NA	NA
MW-11	12/2/2011	NA	NA	NA	NA	NA	NA	NA
MW-12	12/2/2011	<50	<0.50	<0.50	<0.50	<1.5	<0.50	<10
MW-13	12/2/2011	<50	<0.50	<0.50	<0.50	<1.5	1.0	<10
MW-14	12/2/2011	NA	NA	NA	NA	NA	NA	NA
MW-15	12/2/2011	NA	NA	NA	NA	NA	NA	NA
MW-16	12/2/2011	NA	NA	NA	NA	NA	NA	NA
MW-17	12/2/2011	NA	NA	NA	NA	NA	NA	NA
WQOs	-	50^a	1	150	300	1,750	5^b	1,200^c

NA: Not Analyzed, Not Applicable or Data Not Available

µg/L: micrograms per liter, parts per billion

<: Not detected at or above stated reporting limit

TPHg: Total petroleum hydrocarbons as gasoline

MTBE: Methyl tert-butyl ether

TBA: Tert-butyl alcohol

WQOs: Water Quality Objectives.

^a: Typical laboratory detection limit.

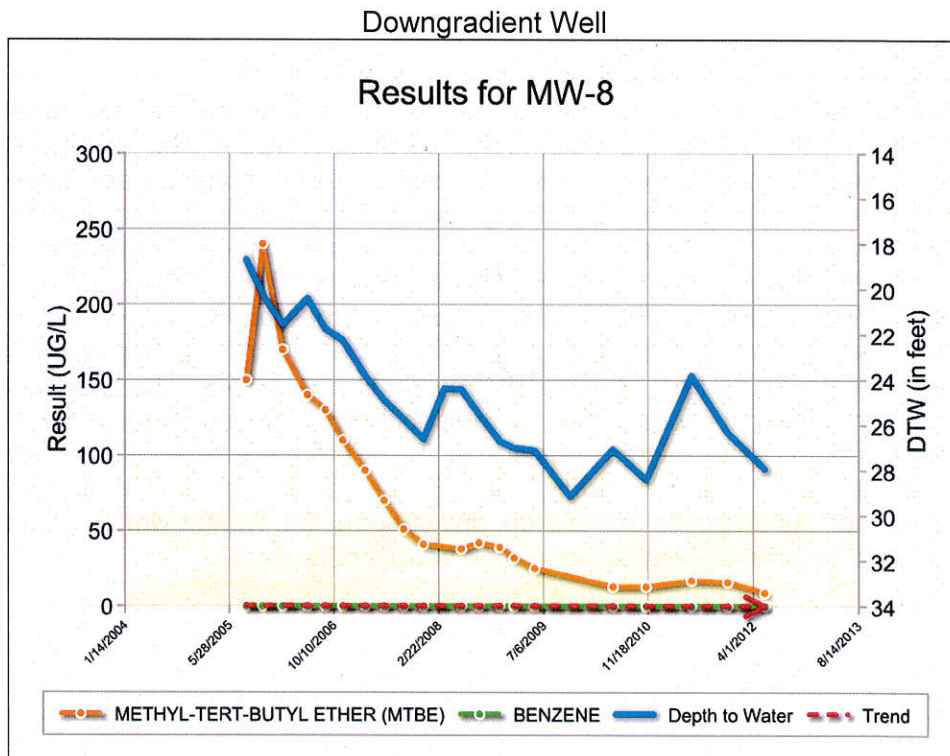
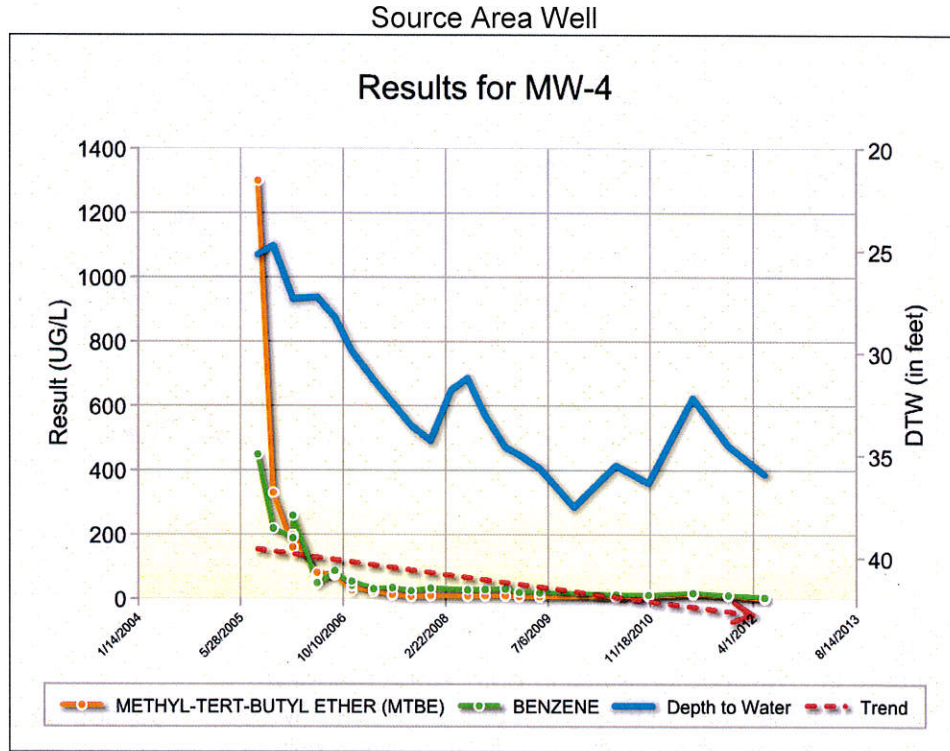
^b: Secondary maximum contaminant level (MCL).

^c: California Department of Public Health Response Level

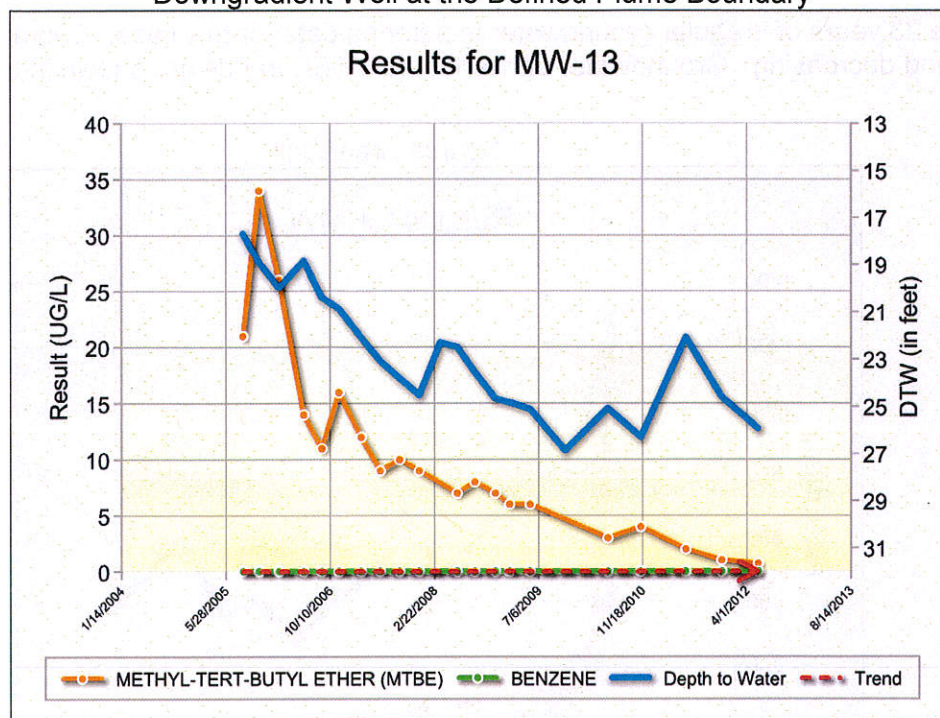
*: Although groundwater TBA concentration in the source zone well MW-6 is 18,000 µg/L, TBA is below detection limit in well MW-8 approximately 200 feet in the downgradient direction. The TBA plume is limited and stable.

Groundwater Trends

There are 23 years of irregular groundwater monitoring data for this case. Contamination plume is defined and decreasing. Groundwater benzene and MTBE trends are shown in the graphs below.

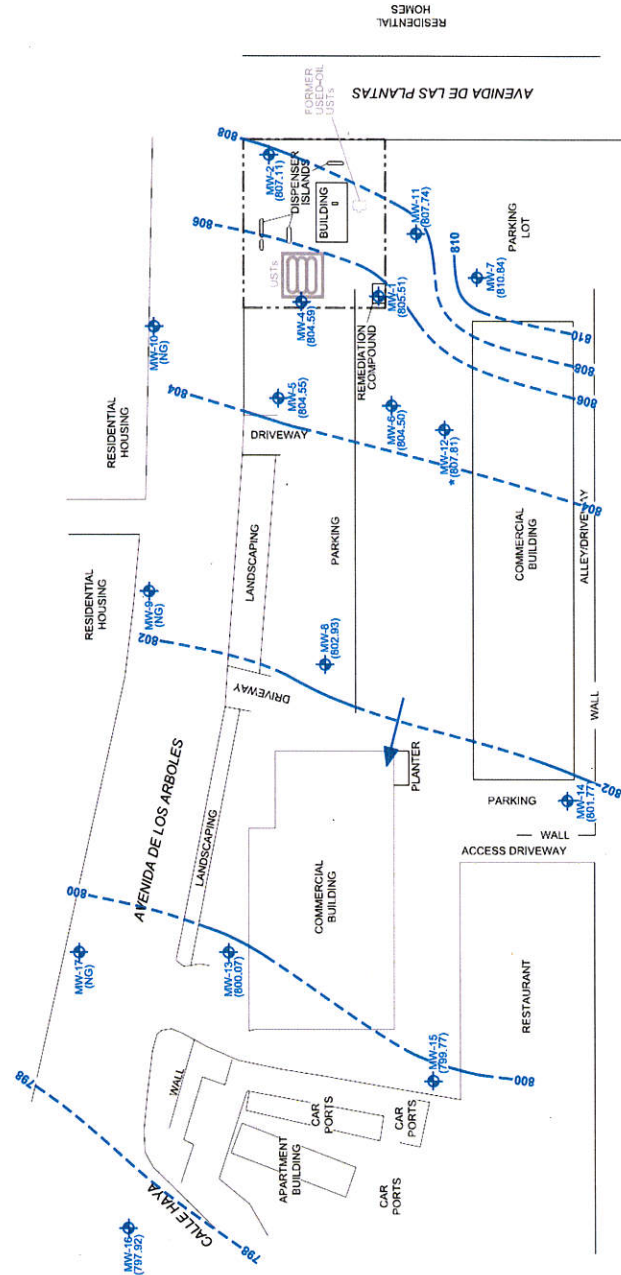


Downgradient Well at the Defined Plume Boundary



Evaluation of Current Risk

- Estimate of Hydrocarbon Mass in Soil: None reported.
- Soil/Groundwater tested for methyl tert-butyl ether (MTBE): Yes, see table above.
- Oxygen Concentrations in Soil Vapor: None reported.
- Plume Length: 375 feet long.
- Plume Stable or Degrading: Yes.
- Contaminated Zone(s) Used for Drinking Water: No.
- Groundwater Risk from Residual Petroleum Hydrocarbons: The case meets Policy Criterion 1 by Class 4. The contaminant plume that exceeds WQOs is less than 1,000 feet in length. There is no free product and the nearest water supply well or surface water body is greater than 1,000 feet from the defined plume boundary. Additionally, no other water supply wells have been identified within 1,000 feet of the defined plume boundary in files reviewed. The dissolved concentrations of benzene and MTBE are each less than 1,000 µg/L.
- Indoor Vapor Risk from Residual Petroleum Hydrocarbons: Active Station Exemption - Soil vapor evaluation is not required because site is an active commercial petroleum fueling facility.
- Direct Contact Risk from Residual Petroleum Hydrocarbons: The case meets Policy Criterion 3b. A professional assessment of site-specific risk from exposure shows that maximum concentrations of petroleum constituents in soil will have no significant risk of adversely affecting human health. In addition, the Site is paved and accidental access to Site soils is prevented. As an active gas station, any construction worker working at the Site will be prepared for potential exposure in their normal daily work.



- LEGEND:**
- PROPERTY LINE
 - MW-10 GROUNDWATER MONITORING WELL
 - UST UNDERGROUND STORAGE TANK
 - (799.77) GROUNDWATER ELEVATION IN FEET ABOVE MEAN SEA LEVEL (FT MSL)
 - GROUNDWATER ELEVATION CONTOUR (FT MSL) (DASHED WHERE INFERRED)
 - GROUNDWATER FLOW DIRECTION WITH GRADIENT OF 0.01 FEET PER FOOT (FT/FT)
 - (NG) NOT GAUGED
 - * WELL NOT USED IN CONTOURING

- NOTES:**
1. BASE MAP DIGITIZED FROM MOLEGIN, EMMAN, & ASSOCIATES, INC. DATED JULY 18, 2011. AT A SCALE OF 1"=100'
 2. ALL SITE FEATURES AND LOCATIONS ARE APPROXIMATE.

CHEVRON STATION NO. 96152
1152 AVENIDA DE LOS ARBOLES
THOUSAND OAKS, CALIFORNIA

GROUNDWATER ELEVATION CONTOUR MAP
(DECEMBER 2, 2011)

ARCADIS

