



O'Laughlin & Paris LLP

Public Hearing (3/20/13)
Bay-Delta Plan SED
Deadline: 3/29/13 by 12 noon

Attorneys at Law

SENT VIA EMAIL

March 29, 2013

Jeanine Townsend, Clerk of the Board
State Water Resources Control Board
1001 "I" Street, 24th Floor
Sacramento, California 95814
commentletters@waterboards.ca.gov



Re: **Comment Letter – Bay Delta Plan SED**

Dear Ms. Townsend,

The following is the Executive Summary submitted on behalf of the San Joaquin Tributaries Authority.

EXECUTIVE SUMMARY

The San Joaquin Tributaries Authority (“SJTA”) provides the State Water Resources Control Board (“State Water Board”) the attached comments on the Draft Substitute Environmental Document (“SED”) in support of potential changes to the Water Quality Control Plan for the San Francisco Bay-Sacramento/San Joaquin Delta Estuary: San Joaquin River Flows and Southern Delta Water Quality (“Bay Delta Plan”). For organizational clarity, the SJTA has organized its comments into two different documents, both are attached hereto. The SJTA Substantive Comments focus on legal defects and deficiencies in environmental analysis. The SJTA Technical Comments focus on errors and informational deficiencies.

As more fully set forth in the SJTA’s comments, the SED contains significant deficiencies. The most significant deficiencies are summarized below.

- **Arbitrary Plan Area:** The geographic scope or plan area of the proposed project is arbitrary. The State Water Board drew a line around the rim reservoirs on the tributaries to the San Joaquin Rivers without any support or explanation. The plan area shares no geography, other than the Vernalis compliance point, with previous Bay Delta plans. The arbitrary designation of the plan area causes significant problems, including violation of due process rights, violation of water priority rules, exclusion of portions of the watershed, piecemealing, deficient environmental analysis and federal preemption issues.
- **No Balance of Beneficial Uses:** The State Water Board did not balance competing beneficial uses as required by Water Code section 13241. Most strikingly, the SED provides no evaluation of how the proposed project will protect fish and wildlife. Because the SED does not estimate the level of protection the proposed project will provide to fish and wildlife, the balance between this beneficial use and the adverse impacts to water supply deliveries cannot be performed.

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- Faulty Compliance Assumptions: The SED assumes the irrigation districts will comply with the proposed project by reducing water delivery and maintaining reservoir levels at pre-project levels. In addition, the SED assumes surface water reductions will not be supplemented with groundwater pumping. These assumptions are not supported and cause the SED to incorrectly conclude there are no impacts to hydropower generation, coldwater pools, recreation, flood risk, and groundwater.
- No Dry-Year Analysis: The SED does not analyze the environmental impact of the proposed project in dry and consecutive dry years. The only environmental analysis included in the SED is based upon the average year spanning 82 years of hydrology from 1922 to 2003. The proposed project will have widely varied impacts depending on the hydrologic year type.
- Flow Centric Analysis: The SED only considers protecting fish and wildlife with unimpaired flow. This is not a reasonable range of alternatives. Startlingly absent from the SED is an analysis of alternatives which would protect fish through non-native species predation suppression, creation of floodplain habitat, improvement to gravel spawning habitat, review of ocean harvest practices, or cold water releases.
- Inconsistent and Unsupported Baseline: The SED picks and chooses from existing conditions to create a baseline that falsely minimizes project impacts. The baseline includes VAMP flows which do not currently exist, but does not include existing instream flow requirements on the Stanislaus River. The inclusion of VAMP flows minimizes water supply impacts and the exclusion of Stanislaus River instream flows skew the analysis to reflect false impacts to aquatic resources.

Conclusion:

In addition to the issues above, the process by which the State Water Board has developed the SED is unlawful. At the informational hearing, State Water Board staff recognized that many of the components of the SED are placeholders, internally contradictory, or are intended to be finalized at a later date. This means the SED was released prematurely; the information gathering, development analysis, and finishing of the document should have been resolved during the scoping process before the SED was released.

The State Water Board is required to issue a draft environmental document that is sufficiently developed to provide the public with an adequate amount of accurate information so they are able to understand the proposed project and provide meaningful commentary on a version of the project that will not undergo major changes. The State Water Board must revise the existing document to fully develop information, ensure proper and consistent environmental analysis, and replace placeholders with content. After the State Water Board has made these changes, it must recirculate the SED.

Very truly yours,

O'LAUGHLIN & PARIS LLP


VALERIE C. KINCAID

VCK/tlb
Attachments

STATE WATER RESOURCES CONTROL BOARD

Draft Substitute Environmental Document)
In Support of Potential Changes to the Water)
Quality Control Plan for the San Francisco Bay-)
Sacramento/San Joaquin Delta Estuary; San)
Joaquin River Flows and Southern Delta Water)
Quality)

**SAN JOAQUIN TRIBUTARIES
AUTHORITY**

**Substantive Comments on the
Draft Substitute Environmental Document**

Dated: March 29, 2013

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1 I. Introduction.

2 On December 31, 2013, the State Water Resources Control Board (“State Water Board”)
3 released its draft substitute environmental document (“SED”) in support of the potential changes to
4 the Water Quality Control Plan for the San Francisco Bay-Sacramento/San Joaquin Delta Estuary
5 (“Bay Delta Plan”): San Joaquin River flows and southern Delta water quality. The purpose of the
6 SED is to analyze the environmental impacts of the State Water Board’s proposed revision to the
7 Bay Delta Plan. Specifically, the State Water Board proposes to replace the existing San Joaquin
8 River Flow Objective with a requirement to keep a certain percent of unimpaired flow in each
9 tributary to the San Joaquin River (“proposed project”). Specifically, the SED analyzes the
10 environmental impacts of requiring 20, 40, and 60 percent of unimpaired flow instream for
11 beneficial uses. The State Water Board identified 35 percent of unimpaired flow as its preferred
12 alternative (“LSJR Flow Objective”) after reviewing and considering information developed
13 pursuant to the SED. (SED, at 20-1.)

14 The SED is fundamentally flawed. The San Joaquin Tributaries Authority (“SJTA”)
15 provides the following Substantive Comments to describe the flaws of the SED. The SJTA
16 incorporates by reference the SJTA Technical Comments filed simultaneously herewith. In addition,
17 the SJTA incorporates by reference all previous comments and information the SJTA provided the
18 State Water Board in Phase 1 and Phase 2. The following Substantive Comments are divided by
19 deficiency category and describe (a) the legal defects and deficiencies which render the SED
20 unlawful; (b) the State Water Board’s misrepresentation of its authority to implement the proposed
21 project; (c) the violations of the Porter-Cologne Act; and (d) the various deficiencies to the
22 environmental analysis. Because of these deficiencies, the SJTA requests the State Water Board
23 revise and recirculate the SED to include sufficient information, demonstrate an understanding of
24 the region, robustly analyze the environmental impacts of all feasible alternatives, identify all
25 potential impacts of the proposed project, and examine all potential mitigation measures for
26 significant impacts.

1 II. Legal Defects Render the Proposed Revisions to the Water Quality Control Plan Unlawful.

2 Questions of law are subject to de novo review. (*Pollak v. State Personnel Bd.* (2001) 88
3 Cal.App.4th 1394; *State Water Board Cases* (2006) 136 Cal.App.4th, at 722.) The proper
4 interpretation of a statute and its application to the undisputed facts is a question of law. (*Smith v.*
5 *Rae-Venter Law Group* (2002) 29 Cal.App.4th 345, 357.)

6 A. The Proposed Project Is Unlawful Because it Amounts to an Adjudicatory Action.

7 The State Water Board is empowered to undertake both regulatory and adjudicatory
8 functions in allocating water rights and protecting water quality. (Water Code, § 174.) The
9 development of a water quality control plan is a regulatory function, in which the State Water Board
10 acts in a legislative capacity. (*United States v. State Water Resources Control Board* (1986) 182
11 Cal.App.3d 82, 112 (“*Racanelli*”).) A water quality control plan is comprised of three parts: (a)
12 identification of beneficial uses, (b) water quality objectives, and (c) a plan of implementation. The
13 State Water Board is required to periodically review the water quality control plan. (Water Code, §§
14 13170, 13240; 33 U.S.C. § 1313(c)(1).) The State Water Board’s review of the water quality
15 objectives in the Bay Delta Plan is a legislative act.

16 Water quality objectives are not self-effectuating; instead, the State Water Board must act
17 separately to implement the actions delineated in the program of implementation. Usually, the State
18 Water Board implements the objectives by amending water rights. The State Water Board’s
19 amendment of water rights is an adjudicatory function. (*Temescal Water Co. v. Dept. of Public*
20 *Works* (1995) 44 Cal.2d 90, 100-06.) Because property rights are at issue in an adjudicative
21 proceeding, the State Water Board is required to comply with Government Code section 11425.10,
22 which provides due process protections such as directed notice, an opportunity to be heard, the
23 ability to present and rebut evidence, and the right to cross examine. (Water Code, § 648(b).) The
24 same due process requirements are not required when the State Water Board acts in a legislative
25 capacity.

26 The State Water Board’s review of the San Joaquin River Flow Objective is framed so
27 narrowly it amounts to an adjudication of the rights of the SJTA members. Because the State Water
28

1 Board is conducting this adjudication through the guise of a legislative action, the due process rights
2 of the SJTA members have been violated.

3 The State Water Board is prohibited from performing adjudicatory functions during the
4 quasi-legislative objective process. The third district appellate court made this prohibition clear
5 when it struck down the State Water Board's 1978 Bay Delta Plan in *Racanelli*. In 1978, the State
6 Water Board developed water quality objectives based on water available prior to the construction
7 and operation of the State Water Project ("SWP") and Central Valley Project ("CVP") facilities.
8 The proposed objectives were referred to as "without project" standards. The "without project"
9 standards are very similar to the "unimpaired flow" standards. The "without project" standards were
10 based on water available prior to construction and operation of the CVP and SWP. Similarly, the
11 LSJR Flow Objective requires "unimpaired flow" which is based on water available prior to the
12 construction and operation of the dams on the tributaries to the San Joaquin River. Similar to the
13 "without project" standards, "unimpaired flow" objectives can only be implemented by specific
14 parties that operate water delivery facilities.

15 The *Racanelli* court held the "without project" objectives violated the mandate that the State
16 Water Board keep its legislative and adjudicative duties distinct and separate. (*Racanelli*, at 115.)
17 The "without project" objectives were water quality objectives, developed during the quasi-
18 legislative step of the review. However, because the objectives could only be implemented by CVP
19 and SWP operators, the *Racanelli* court determined the adoption of the objectives amounted to a
20 water right action, rather than a water quality action, i.e. the State Water Board was performing
21 adjudicatory actions in the legislative phase. (*Id.*, at 115-17.) *Racanelli* advised against this action,
22 describing it as "seriously flawed." (*Id.*, at 118.)

23 Applying this same analysis to the LSJR Flow Objective, the State Water Board is similarly
24 performing adjudicatory actions under the guise of a legislative process. The State Water Board
25 narrowed the geographic limits of the Bay Delta Plan to exclude water contribution from the San
26 Joaquin River upstream of the confluence with the Merced River ("Upper SJR" or "Upper San
27 Joaquin River"), upstream of the rim reservoirs on each of the Tributaries, and the west side of the

1 San Joaquin River watershed. The functional result of this narrowing is that the geographic scope of
2 the basin plan is limited to service areas of Oakdale, South San Joaquin, Modesto, Turlock, and
3 Merced Irrigation Districts (collectively “Irrigation Districts”) and Stockton East Water District
4 (“SEWD”). Such a narrow view is unlawful for at least two reasons.

5 First, the narrow approach violates the due process rights of the Irrigation Districts. By
6 drawing the geographic scope so narrowly, no other parties and no other water rights, other than
7 those held by the Irrigation Districts and SEWD are at stake. Because the Irrigation Districts and
8 SEWD are the only parties that can be responsible for the release of unimpaired flows, the
9 responsibility for meeting the objective has effectively already been allocated to them. The water
10 rights held by the Irrigation Districts and SEWD are vested property rights that cannot be infringed
11 upon or otherwise taken by governmental action without due process. (*Racanelli*, at 101; *Ivanhoe*
12 *Irrigation Dist. v. All Parties* (1957) 47 Cal.2d 597, 623; *U.S. v. Gerlach Live Stock Co.* 339 U.S.
13 725, 752-54.) The allocation was made without the due process protections required by law. (Gov.
14 Code, § 11425.10.)

15 Second, the narrow approach violates the Porter Cologne requirements to attain the highest
16 reasonable water quality “considering all demands being made and to be made on those waters.”
17 (Water Code, § 13000; *Racanelli*, at 116.) When setting water quality objectives, the State Water
18 Board is required to consider the availability of unappropriated water, all competing demands for
19 water, the past, present and probable future beneficial uses of water, and water quality conditions
20 that could reasonably be achieved through the coordinated control of all factors which affect water
21 quality in the area. (Water Code, §§ 174; 13000; 13241; *Racanelli*, at 118.) Similar to its actions in
22 1978, the State Water Board fails to consider the availability of water and ignores the contribution
23 of upstream water users when setting water quality objectives. (*Racanelli*, at 118-119 [setting aside
24 the water quality objectives because “no attention was given to water use by the upstream users.”].)
25 *Racanelli* condemned this approach, stating, “the [State Water] Board compromised its important
26 water quality role by defining its scope too narrowly in terms of enforceable water rights. In fact,

1 however, the [State Water] board’s water quality obligations are not so limited.” (*Id.*, at 120.) Thus,
2 the SED’s failure to consider upstream water availability is unlawful.

3 B. The Proposed Project is Unlawful Because it Violates FERC’s Exclusive
4 Jurisdiction.

5 The propose project is unlawful because the State Water Board does not have jurisdiction to
6 set minimum stream flows on the Stanislaus, Tuolumne, and Merced Rivers below Federal Energy
7 Regulatory Commission (“FERC”) licensed facilities. The United States Supreme Court, the Ninth
8 Circuit, and a California Appellate Court have all held that under the Federal Power Act, FERC
9 “occupies the field” of hydropower operations. (*California v. FERC* (1990) 495 U.S. 490
10 (“*California v. FERC*”); *Sayles Hydro Associates v. Maughan* (1993) 985 F.2d 451 (“*Sayles*”); See
11 *Karuk Tribe of Northern California v. California Regional Water Quality Control Bd., North Coast*
12 *Region* (2010) 183 Cal.App.4th 330 (“*Karuk*”).) Under these holdings, state regulation of
13 hydropower operations is preempted, except in circumstances concerning proprietary rights to water.
14 (*Sayles*, at 456; *Karuk*, at 350.) The Supreme Court has held that regulations for the protection of
15 fish and wildlife resources do not concern proprietary rights, and are thus preempted if applied to
16 flows below a FERC licensed facility. (*California v. FERC*, at 498.) *California v. FERC* specifically
17 invalidated a State Water Board action that attempted to set minimum instream flows in excess of
18 those set forth in a FERC license. (*California v. FERC*, at 506.)

19 The LSJR Flow Objective presents the same issue as was presented in *California v. FERC*;
20 the proposed project attempts to set minimum stream flows on rivers over which FERC has
21 exclusive jurisdiction. (SED, at 1-6 [stating the proposed project will set unimpaired flow
22 requirements on the San Joaquin River Tributaries].) As in *California v. FERC*, the State Water
23 Board simply does not have the jurisdiction to set such flows.

24 Admittedly, the State Water Board has jurisdiction to require a FERC licensee to comply
25 with existing water quality objectives through the State Water Board’s 401 certification authority.
26 (*PUD No. 1 of Jefferson County v. Washington Dept. of Ecology* (1994) 511 U.S. 700, 712.) The
27 State Water Board’s 401 authority, however, does not waive FERC’s exclusive jurisdiction and
28

1 allow the State Water Board to change flow requirements outside of the 401 process. The State
2 Water Board is free to set minimum instream flow requirements on streams over which they have
3 jurisdiction, such as the San Joaquin River, Old River, or Middle River. However, the State Water
4 Board simply does not have the jurisdiction to set minimum instream flows on the Stanislaus,
5 Tuolumne, and Merced Rivers. For this reason, the proposed project is unlawful and preempted by
6 the Federal Power Act.

7 C. The Proposed Project is Unlawful Because it Proposes to Implement a New LSJR
8 Flow Objective Without Proper Notice.

9 The SED states it is analyzing the environmental impacts of the “new LSJR flow objective.”
10 (SED, at 1-1.) The SED is correct; the LSJR Flow Objective is a new objective developed by the
11 State Water Board. The LSJR Flow Objective is not an amendment of the existing San Joaquin
12 River Flow Objective. There is no remnant of the existing San Joaquin River Flow Objective in the
13 proposed LSJR Flow Objective: the name has changed from the San Joaquin River Flow Objective
14 to the LSJR Flow Objective; the geographic scope has changed completely; the existing objective
15 covers the Bay Delta, whereas the proposed LSJR Flow Objective covers the three San Joaquin
16 River Tributaries; the compliance points are different, no longer just at Vernalis, three new
17 compliance locations will be set on the Tributaries are included in the LSJR Flow Objective
18 (Appendix K, at 1); there is no longer a pulse flow in April to May, instead the February through
19 June period is controlled by unimpaired flow.

20 The State Water Board did not provide notice it was developing a new LSJR Flow Objective
21 in either the original 2009 Notice of Preparation or the revised 2011 Notice of Preparation. Instead,
22 the State Water Board noticed that it planned to review the existing San Joaquin River Flow
23 Objective. The State Water Board is required to provide adequate public notice describing each
24 proposed action to be taken. (23 CCR, §§ 647.2(b), 649.2; *See also* 23 CCR, § 649(b).) Because the
25 proposed project includes a new LSJR Flow Objective and does not amend the existing San Joaquin
26 River Flow Objective, and the State Water Board failed to provide adequate notice that it was
27 establishing a new water quality objective, and the proposed project is unlawful.

1 D. The Proposed Project is Unlawful Because it Amounts to a Waste and Unreasonable
2 Use of Water.

3 Article X, section 2 of the California Constitution prohibits the “waste or unreasonable
4 method of use or unreasonable method of diversion of water.” Water Code section 275 requires the
5 State Water Board “take all appropriate proceedings or actions before executive, legislative, or
6 judicial agencies to prevent waste, unreasonable use, unreasonable method of use, or unreasonable
7 method of diversion in this state.” (Water Code, § 275; 23 CCR, § 764.) Thus, water users are
8 limited to “take only such amount as he reasonably needs for beneficial purposes.” (*City of Barstow*
9 *v. Mojave Water Agency* (2000) 23 Cal.4th 1224, 1241.) Just as the State Water Board is required to
10 prevent the unreasonable use of water, it is, in turn, prohibited from requiring water be used
11 unreasonably. (*State Water Board Cases*, at 762; *Baldwin v. County of Tehama* (1994) 31
12 Cal.App.4th 166, 183.)

13 The measure of what is a “reasonable use” is a question of fact, to be determined according
14 to the circumstances of each particular case. (*Joslin v. Marin Municipal Water Dist.* (1967) 67
15 Cal.2d 132, 139; *Environmental Defense Fund, Inc. v. East Bay Mun. Utility Dist.* 26 Cal.3d 183,
16 194; *Jordan v. City of Santa Barbara* (1996) 46 Cal.App.4th 1245, 1268.) The circumstances that
17 must be considered to evaluate whether a use is “reasonable,” include: (a) the quantity of water
18 needed for the beneficial use served (*City of Barstow v. Mojave Water Agency* (2000) 23 Cal.4th
19 1224, 1241); (b) a comparison of other potential uses (*Imperial Irrigation Dist. v. State Wat.*
20 *Resources Control Bd.* (1990) 225 Cal.App.3d 548, 570-571); and (c) local environmental
21 conditions (*Tulare Irr. Dist. v. Lindsay-Strathmore Irr. Dist.* (1935) 3 Cal.2d 489, 567), among
22 others.

23 The circumstances of the present case are the following: (1) the SED’s preferred alternative
24 proposes to require thirty five percent of unimpaired flow; (2) the SED analysis concludes the
25 preferred alternative will have a significant and unavoidable impact to agriculture, water supply,
26 groundwater, recreation, service providers, and greenhouse gas emissions (SED, at 20-30 to 20-32);
27 (3) the State Water Board fails to estimate, project, or otherwise analyze, the level of benefit the
28

1 proposed project will provide to viable fish populations; (4) no science or other information
2 supports the assumption that flow conditions that mimic the natural hydrographic conditions will
3 provide reasonable protection to viable native fish populations; (5) predation rates result in less than
4 10 percent of salmon smolts from the LSJR surviving through the Delta to the ocean; and (6)
5 National Marine Fisheries Service (“NMFS”) has authorized the commercial harvest of all but
6 122,000 salmon returns to the system.

7 In weighing the circumstances surrounding the LSJR Flow Objective, the proposed
8 requirement of 35 percent unimpaired flow is an unreasonable use of water. First, the quantity of
9 water the State Water Board proposes to protect fish and wildlife beneficial uses requires water to
10 be used unreasonably. The SED does not establish the proposed project will protect fish and
11 wildlife. The SED is wholly without analysis of the benefits the proposed project will provide.
12 Without demonstrating that the proposed project will protect the beneficial use, the proposed project
13 cannot be determined to be a reasonable and beneficial use of water.

14 Second, the comparison of beneficial uses reflects that the proposed project requires the
15 unreasonable use of water. The SED estimates the proposed project will fallow 128,000 acres of
16 agriculture in average years and about 220,000 in dry years. (SED, at 11-25). As noted above, the
17 SED does not estimate the benefit to fish and wildlife. Thus, in comparing the demonstrated adverse
18 impact to agriculture, water supply, groundwater, and service providers with the assumed benefit to
19 fish and wildlife, the proposed project is not reasonable.

20 Third, the local environmental conditions do not support unimpaired flow as a reasonable
21 use of water. The local environmental conditions reflect that predation significantly limits the
22 survival of native anadromous fish, allowing less than five percent of Chinook salmon survive from
23 the Tributaries to Chipps Island. The local environmental conditions do not reflect fish mortality is
24 caused by dewatering, lack of velocity, lack of water quantity, impaired water quality or other flow-
25 related conditions. In addition, the local environment indicates that native fish are influenced by
26 local hatchery practices. Although there are no hatcheries on the Tuolumne and Stanislaus Rivers,
27 almost half the fish in these rivers are non-natural or released from hatcheries.

1 Finally, ocean harvest has an impact on the local environment of anadromous fish. NMFS
2 allows the commercial harvest of all but 122,000 Chinook salmon, which significantly reduces
3 returning fish and limits population recovery. For these reasons, the local environmental conditions
4 indicate that requiring increased flow without first addressing predation, hatchery and ocean harvest
5 issues is an unreasonable use of water.

6 E. The Proposed Project is Unlawful Because it Violates the Rules of Water Right
7 Priority.

8 The rules of water right priority require the State Water Board to curtail all junior use prior
9 to reducing senior water rights. (*El Dorado Irr. Dist. v. State Water Resources Control Bd.* (2006)
10 142 Cal.App.4th 937, 963-964.) The SED proposes to violate the rules of water right priority. The
11 SED assumes water right holders only within the plan area will be responsible for the LSJR Flow
12 Objectives. The SED does not analyze the environmental impact from contributions from the Upper
13 SJR, upstream of the rim reservoirs, and on the west side of the San Joaquin River. In fact, the SED
14 states the proposed regulation should not affect water right holders upstream of the rim reservoirs,
15 on the west side of the San Joaquin River, and in the upper San Joaquin River. (SED, at 5-55.)
16 However, there are water right holders upstream of the rim reservoirs, on the west side of the San
17 Joaquin River, and in the upper San Joaquin River that are junior to water right holders within the
18 geographic scope of the proposed regulation. The SED assumes senior water right holders on the
19 San Joaquin tributaries will provide water to meet the LSJR Flow Objective before or instead of
20 junior water right holders outside the plan area. This assumption is unlawful because it violates the
21 rules of water right priority. The SED must be revised to recognize the rules of water right priority
22 and make clear the State Water Board will act in a manner compliant with the rules of water right
23 priority.

24 F. The Proposed Project is Unlawful Because it Proposes to Change the Narrative
25 Objective Without Proper Notice.

26 The SED includes a Narrative Objective. (Appendix K, at 1.) It is unclear whether the intent
27 is to develop a new objective or revise the existing Narrative Objective, but it appears the State

1 Water Board intends to revise the existing 2006 Narrative Objective. The State Water Board did not
 2 provide notice it planned to review the existing Narrative Objective or develop a new Narrative
 3 Objective in either the original 2009 Notice of Preparation or the revised 2011 Notice of
 4 Preparation.

5 The State Water Board is required to provide adequate public notice describing each
 6 proposed action to be taken. (23 CCR, §§§ 647.2(b); 649.2; 649(b).) Because the proposed changes
 7 to the Narrative Objective were not properly noticed, they are unlawful. (*Id.*) Before any changes are
 8 made to the existing Narrative Objective, the State Water Board must notice the review, perform
 9 adequate scoping procedures and analyze the environmental impact of any proposed changes.

10 G. The Proposed Project is Unlawful Because the LSJR Flow Objective is Vague and
 11 Lacks Clarity.

12 Government Code section 11349 requires regulations be drafted with sufficient clarity that
 13 the meaning of regulations are easily understood by those persons directly affected by them. (Govt.
 14 Code, § 11349(c).) The definition of “clarity” is provided by the California Code of Regulations
 15 (“CCR”). Under the CCR, a regulation is presumed not to comply with the “clarity” requirement if:

- 16 (1) the regulation can, on its face, be reasonably and logically interpreted
 17 to have more than one meaning; or
- 18 (2) the language of the regulation conflicts with the agency’s description
 19 of the effect of the regulation; or
- 20 (3) the regulation uses terms which do not have meanings generally
 21 familiar to those ‘directly affected’ by the regulation, and those terms
 22 are defined neither in the regulation nor in the governing statute; or
- 23 (4) the regulation uses language incorrectly. This includes, but is not
 24 limited to, incorrect spelling, grammar or punctuation; or
- 25 (5) the regulation presents information in a format that is not readily
 26 understandable by persons ‘directly affected;’ or

1 (6) the regulation does not use citation styles which clearly identify
2 published material cited in the regulation. (1 CCR, § 16(a)(1)-(6).)
3 (1 CCR, § 16(a)(1)-(6).) The Government Code defines a “regulation” as “every rule, regulation,
4 order, or standard of general application or the amendment, supplement, or revision of any rule,
5 regulation, order, or standard adopted by any state agency to implement, interpret, or make specific
6 the law enforced or administered by it, or to govern its procedure.” (Gov. Code, § 11342.600.)
7 Because the LSJR Flow Objective is a standard adopted by the State Water Board to implement the
8 Porter Cologne Act, the Objective qualifies as a regulation and must comply with the Government
9 Code requirements on clarity.

10 In violation of 1 CCR section 16(a)(1) and (3), the LSJR Flow Objective is not clear and
11 those ‘directly affected’ by the regulation could interpret it in different manners. The SED states that
12 the LSJR Flow Objective would require “35 percent of unimpaired February-June flow
13 requirements for the Stanislaus, Tuolumne, and Merced Rivers.” (SED, at 20-1.) The SED further
14 states that the proposed changes to the 2006 Bay Delta Plan are included in Appendix K. (SED, at 1-
15 7.) Between Chapter 20 and Appendix K, the LSJR Flow Objective is not clear and cannot be
16 interpreted by the regulated community.

17 First, the relationship between the LSJR Flow Objective and the Narrative Objective is
18 unclear. The 2006 Bay Delta Plan includes both the San Joaquin River Flow Objective and the
19 Narrative Objective as two separate objectives. It is unclear whether the LSJR Flow Objective and
20 Narrative Objective are meant to remain separate, will be combined together, or create a new type of
21 objective altogether. For example, the SED evaluates only the environmental impacts of the San
22 Joaquin River Flow Objective, but does not evaluate the environmental impacts from the proposed
23 changes to the Narrative Objective. In contrast, the program of implementation attempts to provide a
24 plan to implement the Narrative Objective, however, Table 3 of Appendix K does not even mention
25 the requirement to release unimpaired flow percentages. (Appendix K, at 1.)

26 Second, the compliance points for the LSJR Flow Objective are unclear. Table 3 in
27 Appendix K lists four compliance points, three of which are “TBD.” Failing to define the location of
28

1 the compliance points is not a trivial omission. Depending upon whether the compliance points are
2 on the tributary rivers or the mainstem of the San Joaquin River drastically changes how the flows
3 can be met and which water users may be responsible for such diversions. For example, if the
4 compliance points are on the Tuolumne River rather than the San Joaquin River, only flow from the
5 Tuolumne River is available to satisfy the objective. However, if the compliance point is on the San
6 Joaquin River, flows from the Tuolumne River, the Merced River, the Upper San Joaquin River,
7 and flows from the west side could contribute toward meeting the requirement. Therefore, the
8 regulation cannot stand as proposed because it is unclear who is “directly affected” by the
9 regulation.

10 Third, the 35 percent unimpaired flow requirement at Vernalis is unclear. It is not clear
11 whether the requirement would require 35 percent of the unimpaired flow of the entire San Joaquin
12 River because the geographic scope of the proposed project stops at the confluence of the Merced
13 and San Joaquin Rivers and it does not appear the State Water Board plans to include flows from
14 the upper San Joaquin River. In fact, the SED states the State Water Board does not plan to seek
15 flow from the upper San Joaquin River to meet the Vernalis requirements. (SED, Appendix K, at 3.)
16 However, as currently drafted, the requirement states 35 percent of the unimpaired flow of the entire
17 San Joaquin River is required at Vernalis. If the Vernalis requirement mandates 35 percent of the
18 unimpaired flow of the entire San Joaquin River, this would require the Tributaries to provide much
19 more than 35 percent of their respective unimpaired flow to meet the Vernalis requirement to
20 account for the unimpaired flow from the Upper San Joaquin River. For these reasons, the Vernalis
21 flow requirement is not clear and the regulated community cannot reasonably interpret the
22 regulation.

23 Fourth, it is unclear when and to what extent flood flows will reduce the unimpaired flow
24 requirement. The program of implementation states:

25 The 35 percent of unimpaired flow requirement would not apply when such
26 flows would exceed levels that would cause or contribute to flooding or other
27 related public safety concerns as determined through consultation with

1 federal, state, and local agencies and other appropriate interests with
2 expertise in flood management.

3 (Appendix K, at 3.)

4 The text states the unimpaired flow requirement would “not apply” when flows contribute to
5 flooding. It is unclear whether the requirement would “not apply” to the localized area that was
6 experiencing flood flows or if it would not apply to all three tributaries and the Vernalis checkpoint.
7 It is unclear whether the requirement would “not apply” for a whole year or just until the flood risk
8 subsided. It is unclear which public health and safety concerns would trigger the relaxation of the
9 requirement. Therefore, the flood and public safety component of the regulation is not clear and the
10 regulated community can reasonably interpret the regulation to have more than one meaning.

11 Finally, the adaptive management section of the program of implementation is unclear and
12 contradictory. The SED does not require adaptive management, but describes two different options
13 to allow adaptive management in the short and long-term. Neither option is described with sufficient
14 clarity.

15 The short-term, or annual adaptive management, allows the 35 percent unimpaired flow
16 requirement to be adaptively managed to allow any flow release, so long as the total flows are not
17 less than 25 percent of unimpaired flow for the five month regulated period. The annual adaptive
18 management goes on to describe the establishment of the Coordinated Operations Group (“COG”),
19 which is the group that will develop an annual adaptive management plan. So long as the approved
20 annual adaptive management plan is designed to achieve the unimpaired flow range, compliance
21 with the plan will be deemed to be compliance with the required unimpaired flows. (Appendix K, at
22 5.)

23 There are several components of the annual adaptive management option which are unclear.
24 First, it is not clear whether adaptive management is required. The SED states that the required
25 instream flows “*may* be adaptively managed,” which indicates the adaptive management is not
26 mandatory. (*Id.*, at 4.)
27
28

1 Second, it is unclear whether adaptive management is individual to each Tributary or
2 whether the adaptive management is for all Tributaries combined. The SED states flows “on each
3 tributary” may be changed, so “long as average flows over the entire five-month period are no less
4 than 25 percent unimpaired.” (Appendix K, at 4.) The regulated community could reasonably
5 interpret this to have more than one meaning. For instance, it is unclear whether this base
6 requirement would allow the Stanislaus River to provide 35 percent of unimpaired flow so the
7 Merced or Tuolumne Rivers could provide 15 percent unimpaired flow or whether each tributary
8 must contribute the equivalent of 25 percent of unimpaired flow regardless of the flows on the other
9 tributaries.

10 Third, it is unclear who will be included in the COG. The SED states specific agencies,
11 “water users” on the tributaries, and “any other representatives deemed appropriate by the Executive
12 Director” will be included. (Appendix K, at 4.) Because the adaptive management plan proposed by
13 the COG must have unanimous support prior to submitting it to the Executive Director,
14 participation in this group is of elevated importance. (*Id.*, at 4-5.) It is unclear who will be allowed
15 to participate, and therefore how effective the COG will be. As written, it appears the provision
16 gives the Executive Director unlimited power to appoint whom he or she pleases.

17 Fourth, the process by which the COG develops adaptive management plans is unclear. The
18 SED states that State Water Board staff will “work with the COG and interested persons to develop
19 procedures for an adaptive management process.” (*Id.*, at 4.) These procedures “shall allow the
20 COG or its members” to propose annual adaptive management plans to the Executive Director. (*Id.*)
21 To change the timing of flows for fishery purposes, any member of the COG may submit an
22 adaptive management plan; however, to propose a change to the quantity of flows, the proposal
23 must first be agreed to by all members of the COG before submitting to the Executive Director. (*Id.*,
24 at 4-5.) Also, other non-COG members may provide information to inform the Executive Director’s
25 consideration of an adaptive management plan. (*Id.*, at 5.) This process is riddled with uncertainty.
26 There are no timing requirements or deadlines for either submission or approval of an adaptive
27 management plan. It is unclear whether the Executive Director could approve more than one plan. It
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1 is unclear whether the Executive Director may change a plan submitted by the COG. It is unclear
2 whether the Executive Director could approve a plan submitted by non-COG members. It is unclear
3 whether any member of the COG is allowed to submit a plan that alters the timing of flows for
4 water reliability purposes or whether the Executive Director could approve such a plan. All of this
5 uncertainty undoubtedly amounts to a lack of the clarity required by Government Code section
6 11349.

7 Fifth, compliance with the adaptive management plan is unclear. The SED states that due to
8 the uncertainty of forecasting, an adaptive management plan will be deemed compliant “with those
9 flows if the flows in the adaptive management plan are not met.” (*Id.*) It is unclear whether
10 compliance with the adaptive management plan will be deemed compliance with the LSJR flow
11 objective, regardless of the actual flow. It could mean that achieving certain flow requirements will
12 simply result in compliance with the adaptive management plan. The language is unclear. Therefore,
13 the regulated community cannot be certain as to the terms of compliance required by the objective.

14 The long-term adaptive management section is also unclear. The long-term adaptive
15 management section states the LSJR Flow Objective may be changed in the future based on
16 developing information. (Appendix K, at 5.) This is confusing because the State Water Board is
17 already required to periodically review objectives. (Water Code, §§ 13170, 13240; 33 U.S.C.
18 1313(c)(1).) It is not clear whether the long-term adaptive management section is simply repeating
19 this requirement or creating a different avenue to revise the water quality objectives. If the State
20 Water Board is attempting to create a different avenue for reviewing objectives, it is not clear
21 whether this avenue is consistent with the existing requirements to periodically review the plan.

22 The long-term management section is also unclear because it appears that it attempts to
23 control or bookend future review of the LSJR Flow Objective. The long-term adaptive management
24 indicates the LSJR Flow Objective may be adjusted so long as it provides a quantity of flow equal to
25 that of between 25 and 45 percent of the unimpaired flow. (Appendix K, at 3.) This is unclear and
26 potentially unlawful. If future information indicates that more or less flow outside of the 25-45
27 percent range is necessary to protect a beneficial use, the long-term adaptive management section

1 cannot limit the future revision of water quality objectives. The proposed project is unclear and
2 therefore, unlawful.

3 H. The Proposed Project is Unlawful Because the Proposed Narrative Objective Is
4 Vague and Lacks Clarity.

5 The State Water Board proposes the Narrative Objective to read as follows:

6 Maintain flow conditions from the San Joaquin River Watershed to the Delta
7 at Vernalis, together with other reasonably controllable measures in the San
8 Joaquin River Watershed, sufficient to support and maintain the natural
9 production of viable native San Joaquin River watershed fish populations
10 migrating through the Delta. Flow conditions that reasonably contribute
11 toward maintaining viable native migratory San Joaquin River fish
12 populations include, but may not be limited to, flows that mimic the natural
13 hydrographic conditions to which native fish species are adapted, including
14 the relative magnitude, duration, timing, and spatial extent of flows as they
15 would naturally occur. Indicators of viability include abundance, spatial
16 extent or distribution, genetic and life history diversity, migratory pathways,
17 and productivity.

18 The Narrative Objective is unlawful because it lacks clarity. As set forth more fully above,
19 Government Code section 11349 requires regulations to be drafted with sufficient clarity that the
20 meaning of the regulation is easily understood by those persons ‘directly affected’ by them. (Gov.
21 Code, § 11349(c).) In violation of 1 CCR section 16(a)(1) and (3), directly affected persons could
22 interpret the Narrative Objective in several different manners and the Narrative Objective uses terms
23 which do not have meanings generally familiar to those ‘directly affected.’ The phrase “support and
24 maintain the natural production of viable native San Joaquin River watershed populations migrating
25 through the Delta” is ambiguous, undefined, and could be logically interpreted in various ways.

26 First, the word “support” is unclear and could have various interpretations. Merriam-
27 Webster defines “support” as “to provide a basis for the existence or subsistence of.”
28 ([http://www.merriam-webster.com/dictionary/support.](http://www.merriam-webster.com/dictionary/support)) Thus, the regulated community could
interpret the Narrative Objective to require regulated entities provide a basis for the existence or
subsistence of fish populations migrating through the Delta. However, this requirement still does not

1 explain what must be done by regulated entities to provide such a basis, or what degree of support
2 must be provided.

3 Second, the term “viable” is unclear and could have various interpretations. Merriam-
4 Webster defines “viable” as “capable of existence and development in an independent unit.”
5 (<http://www.merriam-webster.com/dictionary/viable>.) The Narrative Objective lists indicators to
6 measure viability: “Indicators of viability include abundance, spatial extent or distribution, genetic
7 and life history diversity, migratory pathways, and productivity.” However, the Narrative Objective
8 fails to provide any guidance as to measuring these indicators – in other words, the Narrative
9 Objective does not state the extent to which each indicator will provide evidence of viability.
10 Therefore, the interpretation of these indicators and the conclusion of whether a population is viable
11 could widely vary by each person ‘directly affected’ by the regulation.

12 The phrase “other reasonably controllable measures” is ambiguous, undefined, and could be
13 logically interpreted in various ways. First, the term “reasonably” is unclear and could have various
14 interpretations. Merriam-Webster defines “reasonably” as “being in accordance with reason” or “not
15 extreme or excessive.” (<http://www.merriam-webster.com/dictionary/viable>.) As the definition
16 indicates, the term “reasonably” is widely variable depending on personal interpretation; the
17 Narrative Objective does not further define or limit the term.

18 Second, the term “controllable” is also undefined and subject to various interpretations. It is
19 not clear whether the term is limited to the control of the regulated community or would apply to
20 any action that can be influenced by any party.

21 The ambiguity in these terms and phrases is similar to terms previously proposed by the
22 Department of Fish and Game (“DFG”) that were determined to be unclear and in violation of 1
23 CCR section 16(a)(1) and (3). In 2010, DFG proposed to amend its regulations pertaining to
24 “restricted species.” Specifically, the proposed requirements stated: “The following information and
25 documents shall accompany an application for each permit, amendment, renewal, or upon change or
26 expiration and *if applicable to the permit type and/or species.*” (Office of Administrative Law
27
28

1 (“OAL”) Decision No. 2010-0423-04, at 4.) The OAL explained this section failed to meet the
2 “clarity” standard:

3 “The ‘rules’ regarding the applicability of each of these particular ‘application’
4 requirements *need to be clearly and fully set forth in the regulation text and cannot*
5 *be subject to determination outside of the scope of the regulations.* Expressed
6 another way, *members of the ‘directly affected public’* (such as potential permit
7 applicants) *need to be able to read the regulation text and easily determine which of*
8 *the ‘application’ requirements apply to them* for their particular type of permit or
9 situation.”

10 (*Id.* (emphasis added).)

11 Thus, a regulation must inform the “directly affected public” what they must do to comply
12 with the regulation. Neither the Narrative Objective nor the following program of implementation
13 provide such guidance. For this reason, the Narrative Objective amounts to an unlawful regulation.

14 In addition to being unlawful for lack of clarity, the Narrative Objective is also
15 impermissibly vague. Due process protections proscribe the enforcement of vague regulations like
16 the Narrative Objective. (*Cranston v. City of Richmond* (1985) 40 Cal.3d 755 (“*Cranston*”).)
17 Similar to the clarity standard discussed above, due process precludes enforcement of a regulation
18 based upon impermissible vagueness when the regulated party “could not reasonably understand
19 that [their] contemplated conduct is proscribed.” (*Cranston*, at 764.) The ambiguous terms, such as
20 “support,” “controllable measures,” and “viable native,” make the Narrative Objective so vague the
21 regulated community would not be able to understand whether their conduct is proscribed or
22 authorized.

23 I. The Proposed Project is Unlawful Because the State Water Board Cannot Regulate
24 Flow in the San Joaquin River Tributaries Through the Basin Plan Covering the San
25 Francisco Bay Delta.

26 The State Water Board developed the Bay Delta Plan pursuant to its authorities under the
27 Clean Water Act and the Porter Cologne Act. Under these two authorities, the purpose of a basin
28 plan is to protect “water bodies and the beneficial uses of those water bodies.” (*City of Arcadia*
(2011) 191 Cal.App.4th 156, 178.) Further, Water Code section 13050 describes a water quality

1 control plan as applying to only those beneficial uses “for the waters within a specified area.”
2 (Water Code, § 13050(j).) Thus, water quality control plans are developed to protect specific waters
3 within a defined geographic scope.

4 The Bay Delta Plan specifically regulates the waters within the San Francisco Bay and the
5 Delta Estuary. (1978 Bay Delta Plan, at I-3 [stating the purpose of the plan was to “protect
6 beneficial uses of Delta water supplies”]; 2006 Bay Delta Plan, at 1.) This includes the waters of the
7 San Francisco Bay, the San Pablo Bay, the Suisun Bay, the water bodies of the interior Delta, the
8 Sacramento River from the Delta up to the confluence of the American River, and the lower San
9 Joaquin River from the Delta up to Vernalis. (2006 Bay Delta Plan, at Figure 1.) Since its original
10 adoption in 1978, the State Water Board revised the Bay Delta Plan several times. Through these
11 revisions, however, the geographic scope and the waters protected have remained the same,
12 consistent with guidance provided by Water Code section 13050. (*See* 1978 Bay Delta Plan, at I-3;
13 1995 Bay Delta Plan, at Figure 1; 2006 Bay Delta Plan, at Figure 1.)

14 The proposed project seeks to regulate waters outside the geographic scope of the Bay Delta
15 Plan, and further, proposes to completely change the geographic scope of the Bay Delta Plan. The
16 proposed geographic changes are unlawful for several reasons. First, the State Water Board did not
17 notice the changes to the geographic scope and regulated waters. The State Water Board first
18 noticed its review of the San Joaquin River Flow Objective on February 13, 2009 (“2009 NOP”).
19 The 2009 NOP noticed the State Water Board was beginning its review of the San Joaquin River
20 Flow Objective. The 2009 NOP did not provide notice the State Water Board planned to review the
21 geographic scope of the Bay Delta Plan or otherwise regulate waters outside the Bay Delta Plan. The
22 State Water Board revised the 2009 NOP by issuing a revised Notice of Preparation in 2011 (“2011
23 NOP”). The 2011 NOP did not notice the State Water Board was reviewing or amending the
24 geographic scope of the Bay Delta Plan, nor did it notice that it would be regulating waters not
25 included in the Bay Delta Plan.

26 Second, the proposed changes to the geographic scope are significant and the LSJR Flow
27 Objective no longer seeks to regulate the waters in the Bay Delta. The waters regulated in the Bay
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1 Delta Plan do not include the San Joaquin River upstream of Vernalis, nor the Stanislaus,
2 Tuolumne, or Merced Rivers. Now, the SED proposes to regulate the San Joaquin River from its
3 confluence with the Merced River to Vernalis, and the Stanislaus, Tuolumne, and Merced Rivers.
4 Thus, the geographic scope and regulated waters of the existing Bay Delta Plan are entirely different
5 than the geographic scope and waters of the proposed project. Because the Bay Delta Plan only
6 applies to specific waters, the regulation of waters beyond the geographic scope of the Bay Delta
7 Plan cannot be performed through a review of the plan. (Water Code, § 13050.)

8 Third, the proposed LSJR Flow Objective is no longer tied to a Delta benefit. In the 1978,
9 1995, and 2006 plans, the water quality objectives were directly tied to the protection of beneficial
10 uses in the Delta. (1978 Bay Delta Plan, at III-1 [protecting “beneficial uses in the Delta and Suisun
11 Marsh”]; 1995 Bay Delta Plan, at [protecting the “multitude of beneficial uses” served by the
12 “waters of the Bay Delta Estuary”]; 2006 Bay Delta Plan, at 5 [developing a plan to protect the
13 waters of “the Delta, Suisun Bay, and Suisun Marsh”].) The SED no longer proposes to protect
14 beneficial uses of the Bay or Delta; instead, the SED proposes to protect beneficial uses in:

15 The LSJR (downstream of the Merced River confluence); the major San Joaquin
16 River (SJR) tributaries (the Stanislaus, Tuolumne, and Merced Rivers), below the
17 rim dams that regulate their flows (the New Melones, New Don Pedro, and New
18 Exchequer Dams, respectively); the reservoirs created by these dams (New
19 Melones Reservoir, New Don Pedro Reservoir, and Lake McClure, respectively;
and the southern Delta. (SED, at 7-1.)

20 (SED, at 7-1.) The SED does not attempt to tie the benefits of the proposed project to a downstream
21 Delta benefit. In fact, the SED recognizes that little, if any, of the proposed releases will benefit the
22 Delta and Bay at all. (SED, at 7-44.) This is a complete departure from the previous Bay Delta
23 plans; the LSJR Flow Objective does not attempt to protect beneficial uses in the Delta and
24 therefore is not truly an amendment to the San Joaquin River Flow Objective.

25 Fourth, the proposed LSJR Flow Objective is in reality a localized basin plan that is the
26 responsibility of the Central Valley Regional Water Quality Control Board. The Regional Water
27 Quality Control Boards are responsible for developing water quality requirements for the water

1 basins within their respective jurisdictions. (Water Code, § 13240 [“Each regional board shall
2 formulate and adopt water quality control plans for all areas within the region”].) The State Water
3 Board may develop statewide water quality regulations or water quality control plans spanning more
4 than one basin. (*County of Los Angeles v. California State Water Resources Control Board* (2006)
5 143 Cal.App.4th 985, 1000; Water Code, § 13140.) The Bay Delta Plan is a water quality control
6 plan spanning more than one basin. However, unlike the Bay Delta Plan, the LSJR Flow Objective
7 does not span more than one basin. In fact, the proposed regulation is localized in the three
8 tributaries to the San Joaquin River. (SED, at 1-3.) For this reason, water quality regulation of the
9 tributaries is the duty of the Regional Board, rather than the State Water Board. (Water Code, §
10 13240.) It is therefore unlawful for the State Water Board to attempt to reach outside the scope of
11 the Bay Delta Plan and regulate tributary flows outside the Bay Delta area.

12 J. The Proposed Project is Unlawful Because the Narrow Geographic Scope is
13 Unsupported.

14 As described above, the SED plan area for the LSJR Flow Objective is very narrow.
15 Specifically, the limited geographic scope excludes the contribution of water upstream of the rim
16 reservoirs on the San Joaquin tributaries, the west side of the San Joaquin River, and on the upper
17 San Joaquin River. The explanation the SED provides for excluding each of these areas and their
18 corresponding water contribution is deficient and unsupported. For this reason, the SED’s
19 designation of the plan area is arbitrary.

20 (1) Contribution from Upstream of Rim Reservoirs.

21 The SED concludes it does not need to consider the contribution from reservoir operation and
22 water supply upstream of the rim reservoirs on each of the San Joaquin River tributaries. (SED, at 5-
23 55.) The reasons for this lack of consideration are unsupported and contradictory. The SED states
24 that it will not consider contribution from, or impacts to, the reservoir operations and water use
25 upstream of New Melones on the Stanislaus. The SED explains that “operations of these upstream
26 storage facilities can continue without regard to the downstream flow objectives.” (SED, at 5-56.)
27 The SED fails to identify the diversions and reservoir operations upstream of New Melones. The
28

1 SED, furthermore, fails to explain why it has come to the conclusion that these operations and
2 diversions are of no import; it does not evaluate their respective water right priority, nor does it
3 describe the amount of water diverted. Without further information, the conclusion that upstream
4 contributions will not be considered is unsupported by reasoning or analysis.

5 (2) Contribution From the Upper San Joaquin River.

6 The SED states the purpose of the proposed project is to create flows that “mimic the natural
7 hydrograph with respect to the relative magnitude, duration, timing, and spatial extent of flows.”
8 (SED, at 1-6.) The SED recognizes the Upper San Joaquin River historically contributed
9 approximately 1,732 thousand acre-feet of unimpaired flow to the San Joaquin River system. (SED,
10 at 5-15.) This means the Upper San Joaquin River comprised approximately one-third of the historic
11 natural hydrograph of the San Joaquin River system. It is not possible to mimic the magnitude,
12 duration, timing and spatial extent of the historic hydrograph if one-third of the contribution to the
13 magnitude, duration and timing of historic flows is excluded. For this reason, the exclusion of the
14 Upper San Joaquin River is contrary to the purpose of the proposed project. The SED is unlawful
15 because it fails to establish the proposed project can be achieved without the contribution of Upper
16 San Joaquin River flows.

17 In addition, the SED does not support the conclusion to exclude the Upper San Joaquin
18 River. The SED states the State Water Board will review the sufficiency of Upper San Joaquin
19 River flows in 2014. (Appendix K, at 8.) The SED does not provide a reason the State Water Board
20 has decided to wait and review Upper San Joaquin River flows at a later date. Therefore, the SED
21 does not explain how separating the Upper San Joaquin River will affect the analysis of unimpaired
22 flow or protection of fish and wildlife. Nor does the SED provide sufficient explanation for
23 excluding the Upper San Joaquin River from the plan area.

24 (3) West Side Contribution.

25 Unlike the upstream contribution described above, the SED does not even disclose that the
26 San Joaquin River receives return flows from land to the west of the San Joaquin River. The SED
27 baseline fails to identify the quantity and quality of water contribution from the west side. Without
28

1 this disclosure, the SED cannot evaluate the impacts from the west side contribution to comply with
2 the proposed project. The failure to include this analysis renders the SED deficient and unlawful.

3 K. The Proposed Project is Unlawful Because Flow is Not a Water Quality Constituent
4 That Can Be Regulated Through a Water Quality Control Plan.

5 The Porter Cologne Water Quality Control Act establishes a comprehensive program for
6 water quality control. Water quality control plans are developed pursuant to Porter Cologne
7 authority and consist of three parts: (a) designation of beneficial uses, (b) water quality objectives,
8 and (c) a program of implementation. (Water Code, § 13050(j).) The purpose of water quality
9 objectives is to set the level of water quality constituents or characteristics for the reasonable
10 protection of beneficial uses of water. (*Id.*, at (h).) Water quality means chemical, physical,
11 biological, bacteriological, radiological, and other properties and characteristics of water which
12 affect its use. (*Id.*, at (g).)

13 Quantity of water is a descriptive term that reflects the amount of water, but it is not a
14 characteristic of the water itself. Thus, flow is not water quality constituent or characteristic. The
15 recent storm water case out of the United States District Court for the Eastern District of Virginia
16 clarifies the distinction between water quality and water flows. (*Virginia Department of*
17 *Transportation v. United State Environmental Protection Agency* (2013) 2013 U.S. Dist. LEXIS
18 981 (“*VDot*”).) In the *VDot* matter, the Department of Transportation challenged the EPA’s
19 regulation of storm water runoff through the Clean Water Act. Specifically, the Department of
20 Transportation claimed that storm water is not a pollutant that can be regulated by the EPA. The
21 Eastern District Court agreed and prohibited the regulation of storm water as a “surrogate” for water
22 quality, rather than regulating pollutants directly. (*VDot*, at 9.) The Court understood the EPA’s
23 storm water regulation was attempting to control water quality with flow, but the Court made clear
24 that the EPA was required to regulate pollutants directly and had no authority to regulate the flow of
25 water in an effort to control water quality. (*Id.*)

26 Thus, applying the holding in *Vdot* to the present matter, the State Water Board cannot
27 regulate flow pursuant to the Clean Water Act because flow is not a water quality constituent.

1 Because flow is not a water quality constituent, it cannot be regulated through a water quality
2 control plan. For these reasons, the LSJR Flow Objective is unlawful and must be set aside.

3 L. The Proposed Project is Unlawful Because it Violates the Health and Safety Code.

4 The Health and Safety Code section 57005 requires:

5
6 [E]ach board, department, and office within the agency, before adopting any
7 major regulation, shall evaluate the alternatives to the requirements of the proposed
8 regulation that are submitted to the board, department, or office pursuant to
9 paragraph (7) of subdivision (a) of Section 11346.5 of the Government Code and
10 consider whether there is a less costly alternative or combination of alternatives
11 which would be equally as effective in achieving increments of environmental
12 protection in a manner that ensures full compliance with statutory mandates within
13 the same amount of time as the proposed regulatory requirements.

14 (Health & Saf. Code, § 57005 (“section 57005”).)

15 For purposes of this section, “major regulation” means any regulation that will have an
16 economic impact on the state's business enterprises in an amount exceeding ten million dollars, as
17 estimated by the board, department, or office within the agency proposing to adopt the regulation.
18 (*Id.*, at subd.(b).) Section 57005 applies to the proposed project because the State Water Board
19 estimates it will result in impacts well in excess of ten million dollars. For this reason, section
20 57005 requires the State Water Board to consider less costly alternatives, or a combination of
21 alternatives which would provide equivalent environmental protection.

22 The State Water Board has, thus far, failed to comply with the requirements of section
23 57005. The SED considers only one type of project: regulation of unimpaired flow. (SED, at 3-3.)
24 The State Water Board’s extremely narrow approach does not consider less costly alternatives
25 which would be equally as effective in achieving environmental protection. The State Water
26 Board’s failure to consider these alternatives violates section 57005.

27 The State Water Board must undertake the requisite section 57005 analysis. In order to do
28 so, the State Water Board must first remedy a major flaw in the SED – the lacking demonstration of
environmental protection. Nowhere in the SED does the State Water Board estimate the protection

1 the proposed project will provide fish and wildlife beneficial uses. Nor does the SED provide a
2 detailed qualitative assessment of the benefits the proposed project will bestow on fish and wildlife
3 beneficial uses. Without any such quantification or detailed qualitative assessment of protection, the
4 State Water Board cannot compare the environmental benefits offered by other alternatives.

5 Once the State Water Board has identified the environmental benefit of the proposed project,
6 it must then evaluate flow and non-flow measures that may be less costly and whether these
7 measures provide the same environmental protection as the proposed project. As discussed in more
8 detail in other sections of these comments, there are other feasible alternatives, such as predation
9 programs and alternate pulse flow regimes, which would provide the same, or a better, level of
10 environmental protection to fish and wildlife resources without causing the significant and
11 unavoidable impacts to agriculture, groundwater, service providers and the regional economy.

12 Because the State Water Board has failed to identify the environmental benefits of the
13 proposed project and evaluate whether less costly but similarly effective projects are available, it has
14 violated section 57005 and not proceeded in the manner required by law.

15 M. The Proposed Project is Unlawful Because the State Water Board Failed to Fully
16 Implement the 2006 Water Quality Control Plan.

17 After adopting water quality objectives, the State Water Board is required to fully implement
18 those objectives; failure to fully implement the objectives amounts to a de facto amendment without
19 complying with the procedural requirements for amending a water quality control plan. (*State Water*
20 *Board Cases*, at 734.) The State Water Board failed to fully implement the 2006 water quality
21 objectives. In so acting, the State Water Board failed to proceed in the manner required by law. (*Id.*)

22 The 2006 Water Quality Control Plan includes several non-flow measures in its plan of
23 implementation. These measures include: installation of screening facilities on diversions,
24 modification of existing commercial and sport fishing regulations, expansion of the illegal harvest
25 program, improvement of hatchery programs, and expansion of gravel replacement and
26 maintenance. (2006 Bay Delta Plan, at 34-37.) The State Water Board did not include these
27 measures as superfluous to the protection of beneficial uses; instead, the State Water Board

1 characterized the non-flow measures as “needed to achieve the protection of beneficial uses.” (2006
2 Bay Delta Plan, at 22.) Despite the necessity, these actions were never implemented.

3 The proposed project seeks to significantly increase flows from the San Joaquin River.
4 Because the State Water Board failed to previously implement the required non-flow measures in its
5 earlier plans, the State Water Board is precluded from revising the flow measures to require
6 increased flow from the San Joaquin River. The State Water Board mandated flow and non-flow
7 measures be taken to protect beneficial uses. The flow measures were implemented; the non-flow
8 measures were not.

9 The State Water Board cannot continue to ask for increased flow and allow the non-flow
10 measures to continue to be ignored. Before the State Water Board can change the LSJR Flow
11 Objective, it must first implement the existing non-flow actions. (*State Water Board Cases*, at 734.)
12 Only after those actions are implemented, may the State Water Board review the existing flow
13 objectives to determine if more flow is needed protect fish and wildlife.

14 N. The Proposed Project Unlawfully Delegates State Water Board Authority.

15 The proposed project delegates several duties to the Executive Director in excess of State
16 Water Board authority. Resolution Number 2012-0061 authorizes the State Water Board to delegate
17 specific authorities to the Executive Director. Resolution Number 2012-0061 delegates the authority
18 to: notice Board meetings and hearings, manage State Water Board staff, meet with other agency
19 officials, implement the State Water Board’s policies and regulations, meet with Regional Water
20 Quality Control Board Executive Officers, and approve Clean Water Act section 205 final products.
21 (Resolution No. 2012-0061, at 1.) However, the resolution does not authorize the Executive
22 Director to set policy or change regulations; those authorities are reserved for the State Water Board.
23 (*Id.*)

24 The proposed project delegates duties to the Executive Director in violation of Resolution
25 2012-0061. For example, the proposed project mandates the Implementation Plan shall be submitted
26 to the Executive Director for approval. However, the Executive Director is specifically prohibited
27 from “adopting or approving water quality control plans or plan amendments.” (Resolution No.
28

1 2012-0061, at 3.3.) The program of implementation is a component of a water quality control plan.
2 Therefore, Resolution No. 2012-0061 prohibits the delegation of authority which would allow the
3 Executive Director to approve a component of the program of implementation.

4 Another example of unlawful delegation is the proposed project's delegation of authority to
5 approve annual adaptive management flows. The program of implementation allows the COG to
6 propose different levels of flow requirements to the Executive Director for approval. (Appendix K,
7 at 4.) However, the Executive Director is expressly prohibited from "adopting state policy for water
8 quality" or "adopting or approving water quality control plans." (Resolution No. 2012-0061, at 3.3,
9 3.4.) Because approving a change to the LSJR Flow Objective would amount to setting water
10 quality regulations, the Resolution prohibits the Executive Director from taking this action.

11 III. The State Water Board Overstates Its Authority to Implement Water Quality Objectives.

12 The SED proposes to implement the changes to the water quality objectives through water
13 right actions, FERC hydropower licensing processes, other water quality actions, or actions by other
14 entities. The analysis in the SED suggests that implementation will require changes to water supply
15 contracts, or reservoir operation. The State Water Board's jurisdiction and authority over each of
16 these mechanisms is limited. The SED fails to identify or analyze these limitations. For this reason,
17 the SED overstates its authority.

18 A. The State Water Board Overstates its Authority Over Existing Water Rights.

19 The SED states that the State Water Board has the authority to amend an existing water right
20 by invoking: (1) its reserved jurisdiction over certain permits under Water Code section 1394; (2) its
21 continuing authority to prevent the waste, unreasonable use, or unreasonable method of use of water
22 under the California Constitution, Article X, section 2; or (3) its continuing authority to protect
23 public trust uses of water. (SED, at 1-3 to 1-4.) Although broadly speaking, these are tools the State
24 Water Board may use at certain times to amend water rights, it is an overstatement of authority to
25 assume these mechanisms will enable the State Water Board to implement the LSJR Flow
26 Objective.

1 (1) Water Code Section 1394.

2 Under section 1394 of the Water Code, the State Water Board has the authority to reserve
3 jurisdiction to amend water right permits. This authority to reserve jurisdiction only applies to
4 permits; it does not extend to water rights secured by license. (Water Code, § 1394(b) [“in no case
5 shall jurisdiction be exercised after the issuance of the license.”].) Because the majority of water
6 diverted in the geographic scope of the proposed project is diverted pursuant to licensed or pre-1914
7 water rights, the State Water Board’s authority under section 1394 will be of extremely limited use
8 in implementing the LSJR Flow Objective.

9 (2) Unreasonable Use.

10 The State Water Board is allowed to curtail water use that is wasteful or unreasonable. (Cal.
11 Const., art. X, § 2; Water Code, § 275; *California Farm Bureau Federation v. State Water*
12 *Resources Control Board* (2011) 51 Cal.4th 421, 429.) However, the State Water Board’s authority
13 under the reasonable use doctrine is limited and the State Water Board should not assume this
14 authority will allow it to implement water quality objectives. For example, the determination of
15 whether a use is reasonable is a question of fact and must be determined according to the
16 circumstances of each particular case. (*Joslin v. Marin Mun. Water Dist.* (1967) 67 Cal.2d 132,
17 139.) Therefore, before curtailing water use pursuant to a finding of unreasonable use, the State
18 Water Board will need to make a factual determination based on the specifics of each use it seeks to
19 curtail. The State Water Board cannot make a broad determination that a type of use is unreasonable
20 without a case-specific analysis. (*Imperial Irrigation Dist. v. State Water Resources Control Bd.*
21 (1990) 225 Cal.App.3d 548, 554 (“*Imperial*”); *Light v. State Water Resources Control Board* (2012)
22 Super. Ct. Mendocino County, No. SCUk CVG 11 59127, at 27.) The SED has not made any
23 finding of unreasonable use and it recognizes that the idea that irrigation districts are using water
24 unreasonably is “speculative.” (SED, at 11-27.)

25 In addition, the State Water Board should be careful not to equate the power to curtail a
26 specific use of water with the authority to require the reallocation of water to a different beneficial
27 use; the two powers are different and distinct. For example, the State Water Board may determine a
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1 specific water use is unreasonable. This determination would prohibit the water user from using
2 water in the manner determined unreasonable. (*Imperial*, at 554-55.) The determination would not,
3 however, prohibit the water user from using the water in a different manner that is reasonable and
4 beneficial. In other words, a State Water Board determination that a use is unreasonable only
5 curtails that particular use; it does not extinguish the underlying right and does not provide the State
6 Water Board the authority to otherwise control the water which is has curtailed. The unreasonable
7 use doctrine only empowers the State Water Board to ensure water is used reasonably under a
8 particular right of use; it does not empower the State Water Board to permanently curtail a right
9 under which water has been used unreasonably. For this reason, the doctrine of unreasonable use is
10 of limited value to the State Water Board in implementing water quality objectives.

11 (3) Public Trust.

12 The State Water Board may curtail water rights pursuant to the public trust doctrine in some
13 circumstances. (*State Water Board Cases*, at 149-150; 23 CCR, § 780(a).) However, the State Water
14 Board may not use its public trust authority to curtail water rights to implement the LSJR Flow
15 Objective for several reasons. First, the State Water Board may only use the public trust doctrine to
16 curtail vested water rights when it “is *necessary*” to protect the public trust interest. (23 CCR, §
17 780(a) (emphasis added).) This is a more stringent standard than that under which the State Water
18 Board is required to establish water quality objectives; that standard requires the State Water Board
19 to “establish such water quality objectives in water quality control plans as in its judgment will
20 ensure the *reasonable* protection” of the identified beneficial use. (Water Code, § 13241 (emphasis
21 added).) Therefore, even if its analysis for the establishment of the LSJR Flow Objective were
22 sufficient, which it is not, the State Water Board may not rely on that analysis to implement the
23 LSJR Flow Objective under its public trust authority. Instead, the State Water Board will need to
24 notice and perform separate public trust proceedings to determine whether the objectives are
25 necessary to protect the public trust.

26 Second, in order to curtail a vested appropriative right under the public trust doctrine, the
27 State Water Board must make a finding, supported by substantial evidence, that the particular
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1 diversion targeted is “harmful to the interests protected by the public trust.” (*Id.*, at 151.) Thus, the
2 State Water Board may not justify the exercise of its public trust power to curtail a particular vested
3 appropriative right simply because fish and wildlife would benefit from more flow; rather, the State
4 Water Board must show that fish and wildlife are specifically “harmed” by the particular diversion
5 targeted. This greatly limits the latitude the State Water Board has to exercise its public trust
6 authority to implement the LSJR Flow Objective.

7 Third, even if the State Water Board could demonstrate flows are necessary to protect the
8 public trust resources and the diversions of the Irrigation Districts specifically harm public trust
9 resources, the State Water Board must further find the curtailment of the targeted vested water right
10 is in the “public interest.” (*Id.*, at 151; Water Code, § 1253; 23 CCR, § 780(a).) The “public
11 interest” consideration requires the State Water Board to “consider and protect all of the other
12 beneficial uses” “including municipal, industrial, and agricultural uses.” (*State Water Board Cases*,
13 at 778.) A great majority of the beneficial uses the LSJR Flow Objective supports are municipal and
14 agricultural uses, which a vast segment of the populace depend on for their livelihood and health
15 and safety. It is unclear what level of protection, if any, the proposed project will provide to fish and
16 wildlife. The established benefit of existing uses, combined with the undefined benefit of the
17 proposed project, make it difficult to imagine a good faith balancing of the public interest which
18 would result in a curtailment of these vested rights pursuant to the public trust.

19 Thus, the public trust doctrine is not a tool the State Water Board will likely be able to use to
20 implement the LSJR Flow Objective. In order to implement flows through the State Water Board’s
21 public trust authority, the State Water Board would need to notice public trust proceedings. The
22 State Water Board would need to weigh and balance the information coming out of those
23 proceedings to determine: (a) the LSJR Flow Objective is necessary to protect fish and wildlife; (b)
24 the diversion of the Irrigation Districts are causing the harm to the native fishery; and (c) the LSJR
25 Flow Objective promotes the public interest. Because that evidence does not exist, the State Water
26 Board’s reliance on the public trust is misplaced.

1 (4) Pre-1914 and Riparian Rights.

2 The State Water Board recognizes it has limited authority and jurisdiction over pre-1914 and
3 riparian rights. (State Water Board Resolution 96-028.) Despite this recognition, however, the SED
4 fails to evaluate how much water in the plan area is diverted pursuant to pre-1914 and riparian
5 rights. Without this analysis, it is not clear whether there is sufficient water over which the State
6 Water Board has jurisdiction to implement the LSJR Flow Objective.

7 B. The State Water Board Lacks Authority to Control Reservoir Operation.

8 The SED's analysis of the proposed project assumes the LSJR Flow Objective will have no
9 impact on reservoir levels. (SED, at 5-58; 6-22.) Because the SED does not analyze alternative
10 methods of operation, it seems the State Water Board may attempt to require the Irrigation Districts
11 to operate in the manner analyzed. In order to do so, the State Water Board must have the legal
12 authority to require the Irrigation Districts to maintain reservoir levels and it does not have such
13 authority.

14 The State Water Board does not have the jurisdiction to control the Irrigation District
15 reservoirs. The State Water Board is federally preempted from exercising any such control. The
16 United States Supreme Court, the Ninth Circuit, and a California Appellate Court have all held that
17 under the Federal Power Act, FERC "occupies the field" of hydropower operations. (*See California*
18 *v. FERC; Sayles; Karuk.*) Under these holdings, state regulation of hydropower operations is
19 preempted, except in circumstances concerning proprietary rights to water. (*Sayles*, at 456; *Karuk*,
20 *at 350.*) Therefore, the State Water Board does not have the authority to control FERC operations.

21 Apart from the jurisdiction issue, the State Water Board authority to control reservoir
22 operations is limited to its reserved jurisdiction over water storage licenses held by the Irrigation
23 Districts. (23 CCR, § 780.) Two reservations of jurisdiction are relevant to this discussion. The first
24 authorizes the State Water Board to exercise continuing jurisdiction over the license to protect
25 public trust uses or to prevent waste or unreasonable use. (23 CCR, § 780(a).) It is unlikely the State
26 Water Board will be able to justify the curtailment of water provided to irrigators because the water
27 is beneficially used to grow crops. Furthermore, it is unlikely the fluctuation of reservoir levels will
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1 impede upon any public trust uses because the reservoirs already fluctuate and the public interest
2 balancing required by the public trust doctrine will not likely inure to the State Water Board's
3 argument in its application.

4 The second license condition under which the State Water Board may assert its continuing
5 jurisdiction authorizes the State Water Board to modify "the quantity of water diverted" under the
6 license where "such modification is necessary to meet water quality control objectives." (23 CCR, §
7 780(b).) This condition, unlike the one discussed above, does not authorize the State Water Board to
8 insert new conditions into the license; the State Water Board may *only* modify the *amount diverted*
9 under the license. Because the LSJR Flow Objective requires the Irrigation Districts to bypass water
10 for fish and wildlife, the limited ability to curtail diversion to storage will not aid in the meeting of
11 the LSJR Flow Objective. Furthermore, even if this curtailment could be considered "necessary" to
12 accomplish the objectives, it would not have an effect on the Irrigation Districts' ability to fully
13 control reservoir operations. Thus, this license condition does not empower the State Water Board
14 to control reservoir operations.

15 Therefore, the State Water Board may only control reservoir operations through modifying
16 the conditions existing in some of the Irrigation Districts' licenses if it can justify the modification
17 through its public trust authority. Even if such a modification could be justified, the action is not
18 authorized under the license condition unless the State Water Board shows "that such specific
19 requirements are physically and financially feasible and are appropriate to the particular situation."
20 (*See* 23 CCR, § 780(a).) Curtailing the ability to deliver water to irrigators is not financially feasible
21 for the thousands of members of the Irrigation Districts who will lose their livelihood if they are
22 unable to receive reservoir water. Furthermore, a condition requiring the Irrigation Districts to
23 curtail their deliveries to their irrigators simply to reduce fluctuation of reservoir levels is not
24 appropriate, as it would deprive thousands of irrigators of their livelihood and impact state and local
25 economies. Therefore, the State Water Board does not have the authority to control reservoir
26 operations.

1 C. The State Water Board's Authority to Implement Water Quality Objectives Through
2 FERC Relicensing is Limited.

3 The SED states the State Water Board plans to implement the water quality objectives
4 through the FERC relicensing process. (Appendix K, at 2.) The 401 certification process allows the
5 State Water Board to include water quality measures in the FERC license. However, 401
6 certification is not intended to be the mechanism through which water quality objectives are
7 implemented. (*State Water Board Cases*, at 752 [stating water quality objectives are usually
8 implemented by amending water right permits].) Further, there are serious limitations to the State
9 Water Board's 401 certification powers.

10 The rules of water right priority require the State Water Board to undertake a water right
11 proceeding before looking to FERC to satisfy water quality objectives. The State Water Board
12 cannot require senior water rights holders to dedicate water to instream uses before junior water
13 rights simply because the right is tied to a project being relicensed. (*El Dorado Irr. Dist. v. State*
14 *Water Resources Control Bd.* (2006) 142 Cal.App.4th 937, 963-964.) Therefore, regardless of the
15 timing of relicensing, the State Board cannot use the FERC proceedings to require senior water right
16 holders to contribute water to meet water quality objectives without first requiring all junior water
17 right holders to cease diversions.

18 In addition, the 401 certification is limited to conditioning project-related impacts. (Water
19 Code, § 13160 [authorizing the State Water Board to grant any certificate required by any federal
20 agency when "there is a reasonable assurance that an **activity... will not reduce** water quality below
21 applicable standards..." (emphasis added)]; *See also* 23 CCR, § 3855(b)(2)(B).) Therefore, to the
22 extent the State Water Board wishes to use the FERC proceedings to implement the LSJR Flow
23 Objective, the State Board must first establish that the project undergoing relicensing is preventing
24 the achievement of the LSJR Flow Objective. The State Water Board has not made this finding and
25 the SED does not provide sufficient information upon which such a finding could be made.
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1 IV. The Proposed Project Violates the Porter Cologne Act.

2 A. The State Water Board Fails to Balance Beneficial Uses of Water.

3 Water Code section 13241 requires the State Water Board balance several factors when
4 developing water quality objectives. Such factors include:

5 (a) Past, present, and probable future beneficial uses of water.

6 (b) Environmental characteristics of the hydrographic unit under consideration, including
7 the quality of water available thereto.

8 (c) Water quality conditions that could reasonably be achieved through the coordinated
9 control of all factors which affect water quality in the area.

10 (d) Economic considerations.

11 (e) The need for developing housing within the region.

12 (f) The need to develop and use recycled water.

13 The State Water Board must consider these factors and demonstrate a rational connection
14 between those factors and the proposed regulation. (*Racanelli*, at 182; *California Hotel & Motel*
15 *Assn. v. Industrial Welfare Com.* (1979) 25 Cal.3d 200, 212.) The SED does not reflect the State
16 Water Board has considered these factors and does not demonstrate a rational connection between
17 these factors and the LSJR Flow Objective. For this reason, the SED has not satisfied the
18 requirements of section 13241.

19 The LSJR Flow Objective proposes to decrease the beneficial use of water for agriculture,
20 domestic and municipal and industrial uses and increase the water dedicated to the protection of fish
21 and wildlife beneficial uses. Therefore, in order to determine whether the LSJR Flow Objective
22 provides reasonable protection, the State Water Board must weigh and balance the beneficial uses
23 against each other and demonstrate a rational connection between the proposed project and the
24 benefit to fish and wildlife. This analysis is not included in the SED.

25 Most strikingly, the SED does not analyze how the proposed project will protect fish and
26 wildlife beneficial uses. Instead, the SED “assumes” that “a change in median flows of 10 percent or
27 more would be sufficient to result in a measurable or significant long-term response in [fish]

1 populations.” (SED, at 7-67.) This assumption does not satisfy the requirements of section 13241. In
2 order to adequately satisfy the balancing requirement, the State Water Board must understand the
3 level of protection or extent of the benefit the proposed project will provide to fish and wildlife. The
4 State Water Board must then weigh this level of benefit against the adverse impacts to agriculture,
5 hydropower, and other beneficial uses of water that the proposed project will adversely impact. This
6 analysis is fundamental to the development of water quality objectives. Because the SED does not
7 include this analysis, the proposed LSJR Flow Objective is not supported by substantial evidence
8 and cannot be approved by the State Water Board.

9 B. The Program of Implementation Violates the Requirements of the Porter Cologne
10 Act.

11 The Porter Cologne Act requires each water quality control plan include a program of
12 implementation. (Water Code, § 13050(j).) The purpose of the program of implementation is to
13 disclose the methods through which the State Water Board will ensure the implementation of water
14 quality control objectives. (*Id.*, § 13242.) The SED’s program of implementation violates the
15 requirements of the Porter Cologne Act in several ways. First, the program of implementation is
16 unclear as to whether it is implementing the Narrative Objective or the LSJR Flow Objective.
17 Second, the requirements of the program of implementation are not met. Third, the program of
18 implementation fails to ensure the actions it assigns to other entities will be taken. Fourth, the
19 program of implementation contains measures which will not fully implement the water quality
20 objectives.

21 (1) The Program of Implementation Implements Only the Narrative Objective.

22 The program of implementation is not clear regarding whether it intends to implement the
23 LSJR Flow Objective, the Narrative Objective, or both. The program of implementation does not
24 provide implementation measures for the LSJR Flow Objective. The LSJR Flow Objective and the
25 Narrative Objective are two different objectives. Thus, the reference to the “narrative LSJR flow
26 objective” makes it unclear as to whether the program of implementation is describing the State
27 Water Board’s plan to implement the Narrative Objective or the LSJR Flow Objective. Although it

1 is not clear, it appears the program of implementation provides implementation measures only for
2 the Narrative Objective. For example, the program of implementation states its purpose is to
3 “describe the flow actions that the State Water Board will take to implement the Narrative
4 Objective.” (Appendix K, at 2.) In addition, the program of implementation states that flow alone
5 will be insufficient to achieve the Narrative Objective; flow alone would, obviously, be enough to
6 fulfill a flow objective. Both of these statements suggest the program of implementation implements
7 the Narrative Objective, but not the LSJR Flow Objective. Because the program of implementation
8 does not include implementation measures for the LSJR Flow Objective, the proposed project
9 violates the Porter Cologne Act.

10 (2) The Program of Implementation Does Not Include the Components Required
11 by Law.

12 The program of implementation is required to include: (a) a description of the nature of
13 actions necessary to achieve the water quality objectives, including recommendations for
14 appropriate action by any entity, public or private; (b) a time schedule for actions to be taken; and
15 (c) a description of surveillance to be undertaken to determine compliance with water quality
16 objectives. (Water Code, § 13242.) The program of implementation does not contain any of the
17 three required components.

18 First, the program of implementation does not describe the actions necessary to achieve the
19 LSJR Flow Objective. Instead, the program of implementation sets forth a convoluted process to
20 develop implementation actions in the future. (Appendix K, at 4.) Specifically, the program of
21 implementation sets forth the following plan: (a) the State Water Board will convene an
22 Implementation Workgroup of fishery and water supply operations experts; (b) the Implementation
23 Workgroup will develop recommendations for measures to achieve flow objectives; (c) the
24 Implementation Workgroup recommendations will be included in a larger Implementation Plan; (d)
25 the Implementation Plan will be submitted to the Executive Director for approval; and (e) if
26 approved by the Executive Director, the Implementation Plan will be considered by the State Water
27 Board during water right proceedings, FERC relicensing, or other implementation actions.

1 (Appendix K, at 4.) This conflated process is an obstruction and a distraction. Setting forth a process
2 to develop actions in the future is not the same as identifying and describing actions necessary to
3 achieve the LSJR Flow Objective. This protracted process does not provide sufficient information
4 for the regulated community to understand how the State Water Board will implement the flow
5 objective. For this reason, the program of implementation is deficient and fails to describe the
6 actions necessary to achieve the objectives.

7 Second, the program of implementation does not describe a time schedule for actions to be
8 taken. The only time schedule included in the program of implementation is the requirement that
9 recommendations of the Implementation Workgroup be provided to the Executive Director within
10 180 days from the date of the Office of Administrative Law approval. (Appendix K, at 4.) This is
11 not a time schedule of implementation actions. The program of implementation is required to set
12 forth a time schedule of actions to implement the objectives, not a schedule to develop actions in the
13 future. For this reason, the temporal requirement to get recommendations to the Executive Director
14 does not satisfy the requirement for a schedule.

15 Third, the program of implementation does not include a description of surveillance to be
16 undertaken to determine compliance with the water quality objectives. The program of
17 implementation states it “will require the development of a comprehensive monitoring, special
18 studies, evaluation, and reported program referred to as the San Joaquin River Monitoring and
19 Evaluation Program.” (Appendix K, at 11.) The promise to require the development of a monitoring
20 program in the future is not the same as describing surveillance requirements.

21 (3) The State Water Board Fails to Ensure the Actions Assigned to Other
22 Agencies Will Be Undertaken.

23 A legally adequate program of implementation includes a description of recommended
24 actions, a time schedule for those actions, and surveillance of these recommended actions. (Water
25 Code, § 13242.) In the program of implementation for the LSJR Flow Objective, the State Water
26 Board makes a series of recommendations to other agencies and entities to perform certain actions
27 which “must be provided” to meet the water quality objectives. (Appendix K, at 8.) While the
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1 program of implementation includes recommend actions to other agencies, it fails to provide a time
2 schedule under which the recommended actions must be performed, and provide a description of the
3 surveillance the State Water Board will employ to ensure compliance with the recommendations.
4 (*See Id.*, at 8-9.)

5 The State Water Board is required to ensure the actions it recommends as necessary to
6 protect fish and wildlife are carried out. Water Code section 13242 specifically requires the State
7 Water Board include a time schedule and surveillance actions for recommended actions in its
8 program of implementation. (Water Code, § 13242(a) [stating that the State Water Board may make
9 a recommendation to implement the objectives, but not lifting the requirements of a time schedule
10 or description of surveillance where a recommendation is made].)

11 Further, the SED acknowledges flow “will not be adequate to fully protect and restore fish
12 and wildlife beneficial uses in the LSJR.” (Appendix K, at 8.) To the contrary, the SED
13 acknowledges that non-flow measures will need to be taken. This conclusion requires the SED
14 ensure the non-flow measures are performed. Because the program of implementation does not
15 include a time schedule and surveillance actions, it violates the Porter Cologne Act.

16 The 2006 Bay Delta Plan did not include a time schedule or surveillance methods for the
17 non-flow implementation measures. As a result, these measures were never implemented. (2006 Bay
18 Delta Plan, at 35-41.) The State Water Board is required to fully implement its water quality control
19 plan. (*State Water Resources Control Bd. Cases* (2006) 136 Cal.App.4th 674, 733.) The State Water
20 Board cannot fully implement its plan if it does not even attempt to require compliance with its
21 program of implementation. Although the State Water Board may not force other agencies or
22 entities to comply with its recommendations, it has tools available to incentivize compliance. For
23 instance, the State Water Board could use flow requirements as leverage by refusing to implement
24 the LSJR Flow Objective until non-flow actions were taken. Conversely, the LSJR Flow Objective
25 could expire upon a date certain if particular non-flow actions are not taken. The State Water Board
26 could enter into an agreement or memorandum of understanding with agencies tasked with non-flow
27 measures which set forth deadlines and reporting requirements. In addition, the State Water Board
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1 could modify appropriative permits held by these agencies or entities if they failed to implement the
2 non-flow actions. Because the State Water Board has not included any of these actions in the
3 program of implementation it is deficient.

4 (4) The Program of Implementation Relies on Implementation Measures that
5 Cannot Implement the Objectives.

6 The program of implementation states the State Water Board “will require implementation
7 of the narrative LSJR objective described in Table 3 of the Bay Delta Plan through water rights
8 actions, FERC hydropower licensing processes, other water quality actions, or actions by other
9 entities.” Table 3 only references the Narrative Objective; it does not include any quantified or
10 measurable metric that could be implemented by FERC or through a water right proceeding. For
11 example, the FERC relicensing process will not be able to amend a water right or include a 401
12 provision that requires the support and maintenance of fish, rather than a numeric flow requirement.
13 Because Table 3 provides no numeric or otherwise measurable requirement, a water right
14 proceeding or 401 certification cannot implement the Objective as set forth in Table 3.

15 C. The LSJR Flow Objective Will Not Reasonably Protect Fish and Wildlife.

16 The State Water Board must establish water quality objectives which “in its judgment will
17 ensure the reasonable protection of beneficial uses.” (Water Code, § 13241.) “Protect” is defined as
18 “to cover or shield from exposure,” or “to maintain the status or integrity of especially through legal
19 guarantees.” (<http://www.merriam-webster.com/dictionary/protect.>) The State Water Board
20 proposed the LSJR Flow Objective to ensure the reasonable protection of fish and wildlife.
21 However, the State Water Board has not described how the LSJR Flow Objective will provide any
22 protection, let alone a reasonable degree. This deficiency violates Water Code section 13241
23 requirements and the general purpose of water quality control plans.

24 (1) Assumption of Benefit is Not the Same as a Judgment of Reasonable
25 Protection.

26 Water Code section 13241 requires the State Water Board to make a judgment that the
27 objective will ensure the reasonable protection of beneficial uses. The State Water Board does not
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1 make the judgment that the proposed project will ensure the reasonable protection of fish and
2 wildlife. Each time the SED discusses the relationship between the proposed project and the
3 protection of fish and wildlife, the SED states:

4 The historical relationship between spring flows during the juvenile emigration
5 period and subsequent adult abundance has been the basis for a number of analyses
6 and experimental investigations aimed at understanding the factors influencing
7 salmon survival and population dynamics under historical and recent water
8 management operations in the SJR and Delta. These investigations suggest that flow
9 in the SJR and the major tributaries has a major influence on juvenile salmon
10 survival between March and June as individuals complete the freshwater rearing,
11 smoltification, and migration stage of their lifecycles.

12 (SED, at 7-34.)

13 In summary, this paragraph states that experimental investigations suggest flow influences
14 salmon rearing, smoltification, and migration from March through June. The statement that
15 experimental investigations *suggest* flow will influence fish and wildlife does not amount to a
16 judgment that the flows from the proposed project will protect fish. The SED is wholly without any
17 further analysis that does more than “suggest” or guess at whether the proposed project will offer
18 fish and wildlife reasonable protection. For this reason, the State Water Board has not made the
19 requisite determination that, in its judgment, the proposed project will protect fish and wildlife. The
20 SED must be revised to include a description of the protection fish species will receive from the
21 proposed project and a judgment as to whether this protection is reasonable.

22 (2) The State Water Board’s Assumption that the Proposed Project Mimics
23 Natural Flows is Untested and Untrue.

24 The SED alleges that flows that mimic the natural hydrograph will protect fish and wildlife.
25 The SED goes on to assume the proposed project will result in flows that mimic the natural
26 hydrograph (SED, at 1-6). The State Water Board does not support or test this assumption. The SED
27 does not attempt to model or otherwise demonstrate that the proposed project will actually result in
28 a hydrograph that is more “natural” than the system currently provides.

 In fact, the proposed project will not increase the variability of flows. The SJTA modeled
unimpaired flow requirements, measured with a 14 day running average and provided the

1 information to the State Water Board staff. The results indicate that the proposed project will not
2 result in a more varied hydrograph than currently exists.

3 The protection of fish and wildlife is based on the premise that fish will benefit from flows
4 of a more natural regime. Because the proposed project will not provide flows that are more
5 “natural” than currently exist, the proposed project cannot be said to provide reasonable protection
6 to fish and wildlife. Without the provision of such protection, the proposed project is arbitrary and
7 capricious.

8 (3) There is No Evidence February Flows Protect Fish and Wildlife.

9 The SED states that experimental investigations suggest flow influences rearing and
10 migration from March to June. (SED, at 7-30.) The experimental investigations do not suggest
11 February flows influence rearing or migration of native fish, and the SED does not include any other
12 information that suggests February flows will benefit or otherwise protect fish species. Further,
13 there is evidence in the record that February flows do not provide benefit to outmigrating native
14 fish. (SED, at 7-34.) The SED should be revised to amend the preferred alternative to exclude
15 February flows and analyze the environmental impacts of a LSJR Flow Objective that begins in
16 March.

17 (4) There is No Evidence June Flows Protect Fish and Wildlife.

18 Similar to February flows, the record includes evidence that June flows provide little, if any,
19 protection to fish species. (Letters dated May 29, 2012, November 5, 2012.) By June the salmon
20 have migrated out of the tributary systems and those that survive are on their way through the Delta.
21 (SED, at 7-29; 7-38; 7-46.) The record also includes information which indicates that about 40
22 percent of the water costs are due to June flow requirements. (Letters dated April 10, 2012, March 2,
23 2012.) Because there are few, if any, fish migrating through the system and flow requirements in
24 June are responsible for such a large portion of the adverse impacts, June flows do not provide
25 reasonable protection to salmon. The SED should be revised to amend the preferred alternative to
26 exclude June flows and analyze the environmental impacts of a LSJR Flow Objective that ends in
27 May.

1 (5) There is No Evidence that the Proposed Alternative Will Reasonably Protect
2 Fish and Wildlife.

3 There is no evidence in the record that establishes the proposed alternative will protect fish
4 and wildlife. In support of the SED statement that experimental investigations suggest flow may
5 influence salmon, the SED cites to Chapter 3 of the Technical Report, contained in Appendix C.
6 (SED, at 7-38.) The Technical Report relies exclusively on the Department of Fish and Game
7 (“DFG”) Salmon Model. Although it appears the Technical Report cites to other authorities, when
8 these citations are reviewed, they also rely upon the DFG Salmon Model. (*See* Appendix C.)

9 (a) DFG Salmon Model is Not Best Available Science.

10 The State Water Board must rely on the best available science. The DFG Salmon Model is
11 not the best available science for several reasons. First, the DFG Salmon Model does not utilize
12 widely-accepted statistical practices. Instead, the DFG Salmon Model uses a simple liner regression
13 model which relies on the output of other linear regression models. This is not an accepted statistical
14 modeling approach because it can lead to amplified errors and uncertainty in the overall model
15 output that are difficult to quantify.

16 Second, the DFG Salmon Model is not robust and its conclusions can change drastically
17 from minor changes in the fitting data. Specifically, the type of model is not appropriate for the data.
18 Third, the DFG Salmon Model has little predictive value; the Model’s predictions of escapement
19 compared to actual escapement are widely variable. The predictions are highly unreliable because
20 the size of its variability is typically larger than the prediction itself, making the prediction of no
21 practical use.

22 Fourth, the DFG Salmon Model’s only measured flow; it does not take into consideration
23 other stressors that influence the entire life cycle of salmon such as ocean harvest, hatchery
24 practices, ocean conditions, water temperature, dissolved oxygen, and predation.

25 In addition, DFG itself recognizes the DFG Salmon Model is not the best science and
26 cautioned the State Water Board against relying upon the Model. DFG made a presentation on
27 SalSim to the State Water Board which is part of the administrative record in this matter. (*See* DFG
28 Presentation

1 [http://www.waterboards.ca.gov/waterrights/water_issues/programs/bay_delta/docs/wrkshp3/fishage
2 ncies.pdf].) SalSim is the new model that replaces the DFG Salmon Model 1.6. (*Id.*, at 4.) DFG
3 presented SalSim as a new and improved model based on the best available science. In the
4 presentation, DFG characterized the DFG Salmon Model 1.6, as an “intermediate model” and noted
5 Model 1.6 failed to consider the impacts of predation, hatchery, ocean harvest and the various life
6 stages of salmon. (*Id.*, at 6, 20.) Further, DFG “strongly recommend[ed] that the State Water Board
7 use the SalSim 2.0 model to consider potential changes to the Bay Delta Plan.” (DFG Written
8 Presentation[http://www.waterboards.ca.gov/waterrights/water_issues/programs/bay_delta/docs/co
9 mments111312/scott_cantrell.pdf].)

10 (b) The State Water Board Failed to Examine Results of Salmon Model 1.6.

11 Even if the DFG Salmon Model were acceptable science, which it is not, the DFG Salmon
12 Model does not support the proposed project. The SED relies on the DFG Salmon Model to support
13 its contention the proposed project’s increase of instream flow will benefit salmon. (Appendix C,
14 Chapter 3.) The DFG Salmon Model does not support this general assumption. The DFG Salmon
15 Model indicates high levels of flow in excess of managed flow ranges may benefit salmon. Thus,
16 the DFG Salmon Model does not support the assumption that salmon are protected by flows *within*
17 managed flow ranges.

18 In any case, the SED failed to run the DFG Salmon Model on which it relied for any of its
19 proposed alternatives. This failure is significant because the SED relies upon the DFG Salmon
20 Model exclusively for its assumption that the proposed project will benefit salmon. Despite this
21 reliance, the SED does not analyze the Model results for the propose project. This failure alone
22 renders the SED arbitrary and capricious.

23 (6) There is Evidence the Proposed Project Will Not Provide Protection to Fish and
24 Wildlife.

25 Had the State Water Board run the DFG Salmon Model, it would be forced to recognize the
26 Model predicts that the proposed project does not provide any (let alone reasonable) protection to
27 salmon. The SJTA ran the DFG Salmon Model for 35 percent unimpaired flow. The results are

1 disturbing. Over the past ten years, the DFG Salmon Model predicts that the 35 percent unimpaired
2 flow would return no more fish when compared with the historic average. (*See* Demko Presentation
3 March 31, 2013, Slide 24.) This means that for the significant and unavoidable impacts to water
4 supply, agriculture, the economy, service providers, climate change, and groundwater, fish
5 populations would not improve or be further protected. The SED must be revised to include the
6 results of the DFG Salmon Model for each of the alternatives and evaluate the benefit to salmon
7 against the adverse impacts to the other beneficial uses of water.

8 V. CEQA Violations.

9 The State Water Board's review and amendment of the Water Quality Control Plan is
10 required to comply with CEQA. (SED, at ES-1.) The water quality control planning program is a
11 certified regulatory program and therefore the State Water Board is allowed to develop an SED in
12 lieu of an environmental impact report. (14 CCR, § 15251; 23 CCR, § 3775.) Although the
13 environmental review is being performed pursuant to an exemption to certain CEQA requirements,
14 the review remains "subject to the broad policy goals and substantive standards of CEQA." (*City of*
15 *Arcadia v. State Water Resources Control Board* (2006) 135 Cal.App.4th 1392, 1422 ("City of
16 *Arcadia*".))

17 Courts give the State Water Board great deference when drafting an SED; the SED will be
18 struck down only if the administrative record reflects the lead agency abused its discretion. (*Habitat*
19 *and Watershed Caretakers v. City of Santa Cruz* (2013) 152 Cal.Rptr.3d 888, 896.) Abuse of
20 discretion occurs when (a) an agency has not proceeded in a manner required by law, or (b) an
21 agency determination is not supported by substantial evidence. (*State Water Board Cases*, at 723,
22 [quoting *Gentry v. City of Murrieta* (1995) 36 Cal.App.4th 1359].) The State Water Board cannot
23 adopt the SED as currently drafted because it fails to proceed in a manner required by law and
24 several of its determinations are not supported by substantial evidence.

25 A. The State Water Board Did Not Proceed in a Manner Required By Law.

26 Failing to proceed in the manner required by CEQA is an abuse of discretion. (*Vineyard*
27 *Area Citizens for Responsible Growth, Inc. v. City of Rancho Cordova* (2007) 40 Cal.4th 412, 435
28

1 (“*Vineyard Area Citizens*”) [*citing* Pub. Resources Code § 21168.5].) The review of whether an
2 agency has scrupulously enforced all legislatively mandated CEQA requirements is subject to de
3 novo review. (*Id.*; [*citing Sierra Club v. State Bd. Of Forestry* (1994) 7 Cal.4th 1215, 1236].)

4 (1) The SED Fails to Evaluate Dry Year Impacts.

5 The Mediterranean climate of California is defined by periods of wet and dry years; the
6 system is boom and bust. Dry year and drought periods are not just likely to occur – they are
7 guaranteed to happen. In dry years, water delivery is often reduced, groundwater use is increased,
8 fields may be fallowed, hydropower generation is reduced, and the economy is adversely impacted.
9 The SED proposes to reduce water deliveries. These reductions will affect the environment
10 differently depending on the existing hydrology. Thus, in dry years the proposed project will affect
11 the environment quite differently than in average or wet water year types.

12 The State Water Board is required to analyze the environmental impacts of the proposed
13 project. (23 CCR, § 3777(a)(1).) Because the environmental impacts of the proposed project vary
14 greatly depending on the hydrologic year type, the SED is required to analyze the impacts of the
15 proposed project in various water year types. The SED cannot limit its analysis to the consideration
16 of impacts from the average of these widely variable potential impacts. (*San Joaquin Raptor*, at 665-
17 6 [finding the environmental review of a project with widely variable potential impacts deficient for
18 analyzing only the average impact].) An SED may only use numeric ranges or averages “where
19 specific data are not available.” (23 CCR, § 3777(c).) The data on dry years is readily available to
20 the State Water Board. The SED confirms this availability. In several instances, the SED discloses
21 dry year data. (SED, at 2-35; 5-32; Appendix F, at 1-28.) Further, the SED is transparent about the
22 fact the average hydrologic year was derived from a series of 82 hydrologic years, several of which
23 were dry.

24 The lack of dry year analysis is a significant failure. For example, the SED estimates the
25 proposed regulation will result in the fallowing of approximately 128,000 acres of irrigated
26 farmland in average years. (SED, at 20-25.) The SED also estimates that in dry years, the proposed
27 regulation would fallow approximately 220,000 acres. This is a large discrepancy. While the SED
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1 analyzes the environmental impacts of the proposed project in average hydrologic years, it does not
2 evaluate the impacts of the proposed project in a dry year or consecutive dry years. Because the
3 impacts of the proposed project vary so widely between average and dry years and because the dry
4 year data is readily available, it is not adequate to analyze only the average water year type.

5 Because the State Water Board was required to analyze dry year impacts, and it did not, it
6 failed to proceed in the manner required by law.

7 (2) The SED Employs an Incorrect Baseline.

8 CEQA requires the SED to designate a proper baseline as the foundation for its
9 environmental analysis. (14 CCR, § 15125.) A proper baseline must reflect the existing physical
10 conditions and enable the environmental analysis to evaluate the impacts of the proposed project.
11 (*Cherry Valley Pass Acres v. City of Beaumont* (2010) 190 Cal.App.4th 316 (“*Cherry Valley*”);
12 *Neighbors for Smart Rail v. Exposition Metro Line Construction* (2012) 205 Cal.App.4th 552.) The
13 general baseline rule provides that the baseline is usually set at the time the notice of preparation
14 (“NOP”) is published or at the time the environmental analysis is commenced. (14 CCR, § 15125.)
15 The general rule is not rigid; rather, the State Water Board has flexibility is necessary to
16 accommodate and account for changing conditions. (*Cherry Valley*, at 336.)

17 Selection of a proper baseline is important; without an appropriate baseline, an adequate
18 analysis of an environmental impact cannot be measured. (*Cherry Valley*, at 337.) Further, selecting
19 an improper baseline will skew the environmental analysis. Setting a baseline too late may
20 incorporate some early project impacts into the baseline without sufficiently analyzing these
21 impacts, while setting a baseline too early may attribute non-project-related impacts to the proposed
22 project. (*Id.*) As discussed in greater detail below, the State Water Board failed to set the baseline in
23 a manner required by law. This failure renders the SED’s evaluation of environmental impacts
24 arbitrary and capricious.

25 (a) VAMP Flows.

26 The SED baseline is incorrect because it includes the Vernalis Adaptive Management
27 Program (“VAMP”) flows. The inclusion of VAMP flows misrepresents the allocation of
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1 responsibility for San Joaquin River flows, mischaracterizes the existing physical environment and
2 underestimates the environmental impacts of the proposed alternative.

3 Under D-1641, the State Water Board allocated responsibility for meeting the San Joaquin
4 River flows to the United States Bureau of Reclamation (“USBR”) out of New Melones. The SJTA
5 members have never been responsible for meeting the San Joaquin River Flow Objectives. Pursuant
6 to the San Joaquin River Agreement (“SJRA”), the SJTA members previously released flows
7 through VAMP. During VAMP, the SJTA members were able to provide flow because SJRA
8 revenue funded conservation programs and efficiencies not otherwise funded. The term of the SJRA
9 expired in 2010. D-1641 recognized VAMP flows would expire and recognized this expiration
10 could occur before new objectives were in place. (Decision No. 1641, at 132, 162.) By including
11 VAMP flows in the baseline the SED misrepresents the existing responsibilities of the USBR and
12 SJTA members.

13 The inclusion of VAMP flows in the baseline also mischaracterizes the existing physical
14 environment. VAMP flows are no longer in place. The existing environment that should be reflected
15 by the baseline is that USBR is responsible for satisfying the San Joaquin River Flow Objectives
16 and is currently sending down flows to meet the objectives.

17 The inclusion of VAMP flows in the baseline results in the SED underestimating
18 environmental impacts of the proposed project. First, the SED underestimates the impact of the
19 proposed project’s reduction to water delivery. Because the baseline includes VAMP flows, the
20 SED only analyzes the environmental impact of releasing flows in excess of VAMP flow levels.
21 The Irrigation Districts are not currently providing VAMP flows. Therefore, the SED
22 underestimates the impact of the proposed regulation.

23 Second, the inclusion of VAMP flows in the baseline falsifies operations at New Melones.
24 By including VAMP flows, the SED makes water available from the Merced, Tuolumne and
25 Stanislaus Rivers, masking the impacts of USBR operating New Melones to meet D-1641
26 requirements. In order to meet D-1641 requirements, New Melones operators would often need to
27 draw down the reservoir to near empty. The SED fails to evaluate the impacts to this extreme
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1 operation scenario and analyze whether the proposed regulation would further adversely impact the
2 operation of New Melones under existing conditions.

3 (b) San Joaquin River Restoration Program.

4 The SED baseline does not include any flows from the San Joaquin River Restoration
5 Program (“SJRRP”). Currently, the SJRRP affects flows, seepage and drainage in the San Joaquin
6 River system. The SJRRP is part of the existing physical environment and therefore should be
7 reflected as part of the baseline.

8 (c) OCAP Requirements.

9 The SED baseline does not include the Operations Criteria and Plan (“OCAP”) Table 2E
10 requirements which have been in place since 2009 and currently affect water delivery and instream
11 flow on the Stanislaus River. By not including Table 2E flows in the baseline, the SED falsely
12 concludes that 20 percent unimpaired flow alternative would reduce flows compared to baseline
13 conditions, causing negative impacts to fish and wildlife. If the SED baseline included Table 2E, as
14 required by CEQA, 20 percent unimpaired flows on the Stanislaus River would not reduce flows
15 and no adverse impacts would result. Because the SED employs an incorrect baseline, the State
16 Water Board has not proceeded in a manner required by law.

17 (3) The SED No-Project Alternative is Incorrect.

18 The SED analysis of the no-project alternative on the Stanislaus River is not correct for
19 several reasons and therefore does not proceed in a manner required by law. First, the no-project
20 alternative does not include the NMFS BO Action IV.2.1, which requires the Irrigation Districts
21 provide minimum flows at Vernalis between April 1 – May 31. Because this requirement would be
22 in place if the State Water Board took no action, the requirement should be included in the no-
23 project alternative. (14 CCR, § 15126.6(e)(2) [“The ‘no project’ analysis shall discuss existing
24 conditions at the time the notice of preparation is published...as well as what would be reasonably
25 expected to occur in the foreseeable future if the project were not approved, based on current plans
26 and consistent with available infrastructure and community services.”].) The SED must be revised
27 to correct the no-project alternative to include Action IV.2.1.

1 Second, the environmental analysis of the no-project alternative includes operational
2 requirements which would not exist if the State Water Board took no action. Specifically, the no-
3 project alternative assumes Oakdale Irrigation District (“OID”) and South San Joaquin Irrigation
4 District (“SSJID”) would share the responsibility of the USBR to comply with D-1641. This
5 assumption is unfounded and unsupported; neither OID nor SSJID are responsible for existing D-
6 1641 flows and in addition, both OID and SSJID have water rights that are senior to those of the
7 USBR. Thus, if the State Water Board took no action, no such water delivery reductions would
8 occur. If the State Water Board took no action, OID and SSJID would continue delivering water to
9 their respective service areas and the USBR would meet the existing requirements by drawing down
10 New Melones. Therefore, the environmental analysis of the no-project alternative is based on flawed
11 operational assumptions. These flaws prevent the SED from properly analyzing the environmental
12 impacts of taking no action.

13 Third, the SED estimates the impacts of the no-project alternative by using the WSE Model.
14 The WSE Model assumes water delivery and reservoir storage constraints that do not exist and
15 would not exist if the State Water Board took no action. For this reason, the WSE Model skews the
16 no-project analysis and misrepresents the environmental impacts.

17 Fourth, the environmental analysis of the no-project alternative does not reflect the reality
18 that the no-project alternative is not viable and will result in New Melones Reservoir emptying in
19 dry years. The SED does not understand how New Melones Reservoir is operated. This lack of
20 understanding is demonstrated in the SED’s description of the no-project alternative on the
21 Stanislaus River and lack of accounting for the water right priority of OID and SSJID. The State
22 Water Board must understand the operation of the reservoirs it is proposing to regulate. The failure
23 to demonstrate this understanding is a fundamental defect in the SED. Had the SED understood
24 New Melones operations, the environmental analysis would reflect that compliance with the
25 existing regulations is not operationally possible, as these requirements would often require New
26 Melones to be emptied. Therefore, the SED’s no-project alternative, which assumes OID and SSJID
27 allocate water to meet the existing requirements is faulty and misrepresents environmental impacts.

1 Fifth, the environmental analysis does not accurately analyze the impacts of the no-project
2 alternative on aquatic resources. The flaws in the SED no-project analysis result in a false scenario
3 in which the no-project analysis would provide increased instream flows. Although these flows
4 would not occur in reality, the SED is internally inconsistent because it does not include an analysis
5 of the environmental impact of these supposed increased flows. Therefore, the SED does not
6 properly estimate the impact on fish and wildlife. For the reasons above, the State Water Board
7 failed to analyze the no-project alternative according to the manner required by law.

8 (4) The SED Fails to Provide a Sufficient Project Description.

9 An accurate description of the project is a necessary element of environmental review.
10 (*County of Inyo v. City of Los Angeles* (1977) 71 Cal.App.3d 185, 192.) The purpose of
11 environmental review is to provide the public with detailed information about the effects a proposed
12 project is likely to have on the environment. (*Laurel Heights Imp. Ass'n of San Francisco, Inc. v.*
13 *Regents of University of California* (1988) 47 Cal.3d 37, 391 (“*Laurel Heights*”); Pub. Resources
14 Code, § 21061; 14 CCR, § 15003(b).) CEQA requires a project description sufficient to permit
15 preparation of a meaningful and accurate report of the impacts of the proposed project. (*Laurel*
16 *Heights*, at 396.)

17 Most environmental documents dedicate an entire chapter to describing the project purpose
18 and goals. The SED does not include such a chapter. In fact, the SED fails to include even a section
19 in which the proposed project is described. Instead, the SED buries the description of the proposed
20 project in a few sentences in the introduction. The introduction states the proposed project would
21 create a new LSJR Flow Objective for the protection of fish and wildlife beneficial uses and an
22 associated program of implementation. (SED, at 1-1.) The SED goes on to describe the alternatives
23 for the LSJR Flow Objective as various percentages of unimpaired flows. Together, the description
24 of the proposed project and alternatives do not provide sufficient information to determine the
25 impacts the proposed project will have on the environment. Instead of clarifying and buttressing the
26 project description, the program of implementation further confuses the proposed project.

1 The program of implementation is included in Appendix K. Appendix K does not set forth a
2 program of implementation that is sufficiently developed to allow meaningful environmental
3 review. The SED fails to describe the actions that will be included in the program of
4 implementation. Instead, the SED states the program of implementation will be developed by
5 stakeholders in the future. (Appendix K, at 4.) Because the program of implementation is part of the
6 proposed project and the SED does not describe the program of implementation sufficiently to allow
7 meaningful environmental review, the project description is deficient. Because the SED does not
8 include a sufficient project description and program of implementation the State Water Board failed
9 to proceed in the manner required by law.

10 (5) The SED Phasing Approach is Unlawful.

11 Historically, the State Water Board has performed its review of the Bay Delta Plan in one
12 comprehensive process. (*See* 2006 Bay Delta Plan; *See* 1995 Bay Delta Plan; *See* 1991 Bay Delta
13 Plan; *See* 1978 Bay Delta Plan.) Although the objectives are complex and multi-faceted, the Bay
14 Delta Plan is a single basin plan that sets forth water quality measures which contribute to the
15 beneficial uses in the Bay Delta Estuary. (*See* 1995 Bay Delta Plan, at 3.) Because the purpose of the
16 water quality objectives is to benefit a single basin, they are often inextricably interrelated. For
17 example, the San Joaquin River Flow Objective is affected by and affects the objectives which set
18 reverse flows, export/inflow ratios, and floodplain habitat flows.

19 Currently, the State Water Board split its review of the Bay Delta Plan into phases by
20 reviewing south Delta salinity and San Joaquin River Flow Objectives in a process preceding and
21 separate from the remainder of the “comprehensive” review. This separation is unlawful for several
22 reasons.

23 First, the Bay Delta Plan is a basin plan covering a single designated area. Separating south
24 Delta and San Joaquin River flows from the remainder of the basin plan review results in a
25 piecemealed analysis that is non-comprehensive. The San Joaquin River is one of the two rivers
26 whose confluence makes up the Delta. Separating the flow objectives on the San Joaquin River
27 from the larger “comprehensive” review of the remainder of the Bay Delta Plan makes little sense.

1 The quantity of San Joaquin River flows that will reasonably be required to protect the beneficial
2 uses in the Delta is affected by reverse flows, exports, and other factors being reviewed in the
3 “comprehensive” review. For this reason, evaluating San Joaquin River flows in isolation, without
4 considering the other basin-wide mechanisms that are interrelated, results in a non-comprehensive
5 piecemealed review.

6 Second, separating the processes will require water users on the San Joaquin River to expend
7 twice the resources to achieve the same result. Because SJTA interests will be subject to all
8 “phases” of the Bay Delta Plan review, it will be required to participate in two different review
9 processes in front of the State Water Board, review at least two different environmental documents,
10 and to the extent the adoption and/or implementation of any revised objectives do not comply with
11 law, the SJTA will have to challenge two different actions adopting objectives and two different
12 implementation plans. This unfairly prejudices the regulated parties on the LSJR.

13 Third, the piecemealed process is not conducive to properly evaluating the cumulative
14 impacts of the proposed project. The SED does not take into consideration the impact of the
15 potential subsequent amendment of objectives in the later “comprehensive” review. As noted above,
16 these subsequent objectives may require different flows from San Joaquin River water users or
17 impact the efficacy of the flows required by amended south Delta salinity and San Joaquin River
18 Flow Objectives. The SED must consider the cumulative environmental impacts from Phase 1 and
19 Phase 2.

20 Fourth, the California Code of Regulations, title 23, section 3777, requires a single SED be
21 performed for each basin plan amendment. (23 CCR, § 3777.) Section 3777 specifically states that
22 “Any water quality control plan . . . proposed for [State Water] Board approval or adoption must be
23 accompanied by an SED.” (*Id.*) This code provision does not provide or otherwise allow for
24 multiple SED’s for a single basin plan amendment.

25 For these reasons, the phasing approach to a single basin plan results in the failure of the State
26 Water Board to proceed in a manner required by law.

1 (6) The SED Did Not Disclose or Evaluate Environmental Impacts From
2 Changing the Narrative Objective.

3 The State Water Board is required to disclose and analyze the environmental effects of any
4 proposed changes to its water quality objectives. (Pub. Resources Code, § 21159; 23 CCR, §
5 647.2(b).) The SED proposes to change the Narrative Objective. (Appendix K, at 1[Table 3].)
6 However, the SED is completely devoid of analysis considering the environmental impacts from
7 this change.

8 The 1995 Water Quality Control Plan established the existing Narrative Objective and it
9 remained unchanged in the 2006 Bay Delta Plan. This objective provided a narrative description
10 which called for the doubling of native salmon populations. The SED now proposes to replace the
11 previous salmon doubling objective with an objective which requires the support and maintenance
12 of the natural production of viable native fish populations migrating through the Delta. (Appendix
13 K, at 1[Table 3].)

14 The SED does not analyze the potential environmental impacts that may result from
15 changing the salmon doubling objective. Nor does the SED state that changes to the Narrative
16 Objective will not result in environmental effects. In fact, it is likely that the changes will affect the
17 environment. The proposed Narrative Objective does not appear to require the increase in salmon
18 numbers, but only the support and maintenance of the natural production of viable native fish
19 populations. Because the SED does not analyze the environmental impact of changing the Narrative
20 Objective, the State Water Board has not proceeded in the manner required by law.

21 (7) The SED Fails to Consider a Range of Reasonable Alternatives.

22 The SED must consider a reasonable range of alternatives which could feasibly attain the
23 basic objectives of the project. (Pub. Resources Code, § 15126(d); *Friends of the Eel River v.*
24 *Sonoma County Water Agency* (2003) 108 Cal.App.4th 859, 873 (“*Friends of Eel River*”).) It is well-
25 established that environmental review is not required to analyze every conceivable alternative.
26 (*Preservation Action Counsel v. City of San Jose* (2006) 141 Cal.App.4th 1336.) However, the SED
27 is required to analyze a reasonable range of potentially feasible alternatives that will foster informed
28 decision making and public participation. (*Id.*) Further, the SED is required to provide sufficient

1 information “from which one could reach an intelligent decision as to the environmental
2 consequences and relative merits of the available alternatives.” (*San Joaquin Raptor*, at 738;
3 [*quoting Friends of Eel River*, at 873].)

4 The SED failed to properly consider a reasonable range of alternatives. Instead, the SED, in
5 reality, considered only the unimpaired flow regime. Because the SED fails to consider other flow
6 and non-flow alternatives that could feasibly attain the basic objectives of the project, the discussion
7 of alternatives does not foster informed decision-making and the State Water Board failed to
8 proceed in the manner required by law. (*Friends of Eel River*, at 874.)

9 (a) The Alternative Considered Is Extremely Narrow.

10 The purpose of the proposed project is to provide reasonable protection to fish and wildlife.
11 There are a number of factors or stressors that affect native fish, including, but not limited to, ocean
12 harvest, ocean conditions, hatchery practices, predation, temperature, dissolved oxygen, nutrients,
13 toxics, turbidity, availability of food, and habitat. Taking these factors into account, there are
14 literally hundreds of actions the State Water Board could have considered as feasible alternative
15 actions.

16 The SED failed to consider any of these alternatives. Instead, the SED evaluated only a
17 single alternative: unimpaired flow. The SED claims that by considering varying percentages of
18 unimpaired flow it satisfied the requirement to evaluate a range of reasonable alternatives. This is
19 not the case; the varying unimpaired flows ranges are simply gradations of the same alternative, they
20 are not separate alternatives.

21 (b) The SED Failed to Consider Other Reasonable Flow Alternatives.

22 The proposed project attempts to extinguish the need to consider non-flow alternatives by
23 including flow requirements as part of the project definition. Even if this were lawful, which it is
24 not, the SED’s flow alternatives fall short. For example, the SED could have analyzed an objective
25 based on unimpaired flow in months different than the February to June period. The SJTA provided
26 the State Water Board staff with significant information regarding the lack of fish benefit and
27 disproportionate cost burden related to increasing flows in June. This information makes the
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1 alternative of flow requirements for February through May a reasonable alternative that should have
2 been analyzed in the SED. The SED did not analyze a February through May alternative. For this
3 reason, the SED did not consider a range of reasonable alternatives.

4 The SED also failed to consider flow alternatives other than percentages of unimpaired
5 instream flow. For example, several stakeholders suggested pulse flows may provide more benefit to
6 fish and wildlife as compared to a constant level of unimpaired flow because such pulse flows may
7 provide floodplain habitat, assistance in outmigration, and/or increased turbidity. Based on this
8 information, a flow regime which allowed pulse flows for floodplain habitat, outmigration, or other
9 benefits is a reasonable alternative that the SED should have analyzed.

10 The State Water Board also could have considered an alternative that tailored specific flow
11 regimes for each tributary based upon different flow functionality goals. For example, flows on the
12 Tuolumne River could be focused on spawning flows, flows for outmigration on the Merced River,
13 etc. The SED did not analyze the environmental impacts of a pulse flow objective or a tributary-
14 specific flow objective. For this reason, the SED did not consider a range of reasonable alternatives,
15 and the State Water Board did not proceed in the manner required by law.

16 (c) The SED Failed to Consider Reasonable Non-Flow Alternatives.

17 The purpose of the proposed project is to support and maintain the natural production of
18 viable native San Joaquin River watershed fish populations migrating through the Delta. (Appendix
19 K, at 1.) Because it is feasible that the support and maintenance of fish could be achieved through a
20 variety of non-flow actions, the SED alternatives should have included the analysis of non-flow
21 measures.

22 For example, several recent studies have been released which show predation is the
23 dominant stressor to salmon smolts in the San Joaquin River tributary systems – allowing less than
24 five percent salmon smolt survival to the mainstem of the San Joaquin River. (VAMP 2011 Report;
25 2013 FERC Tuolumne River Predation Report.) An alternative that addresses the stressor causing
26 approximately 95 percent mortality is not only reasonable, but necessary. Predation rates are so
27 high, it is likely that no flow regime could be crafted to support and maintain salmon. In this
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1 situation, flow alternatives may be rendered “infeasible” because without addressing predation, a
2 flow-only alternative will not achieve the basic objectives of the project.

3 The SED is required to include an analysis of a predation alternative because it would
4 mitigate significant impacts arising out of the existing alternatives. (Pub. Resources Code, § 21002
5 [“[P]ublic agencies should not approve projects as proposed if there are feasible alternatives or
6 feasible mitigation measures available which would substantially lessen the significant
7 environmental impacts of such projects”] (emphasis added); *Friends of the Eel River*, at 873 [the
8 lead agency “must discuss project alternatives that would mitigate any significant cumulative
9 impacts” of the project].) Predation programs have minimal water costs and provide a substantial
10 and measurable benefit to native fish species, which would result in less significant environmental
11 impacts compared with any of the flow alternatives evaluated in the SED. Thus, the omission of a
12 predation alternative amounts to an omission of relevant, crucial information and therefore, the SED
13 has subverted the purposes of CEQA and is legally inadequate. (*Friends of Eel River*, at 783.)

14 In addition, the SED failed to analyze objectives which amend ocean harvest, increase
15 floodplain habitat, develop spawning habitat, and other non-flow measures. Because the SED does
16 not include this analysis, the State Water Board has not proceeded in the manner required by law.

17 (d) The SED Failed to Explain the Infeasibility of Alternatives it Decided Not to
18 Consider.

19 The SED acknowledges it must identify all alternatives the State Water Board considered
20 but did not analyze due to infeasibility. (SED, at 3-8.) Further, the SED makes clear the State Water
21 Board is required to explain the reasons it determined analysis of the alternatives was infeasible.
22 (*Id.*) Pursuant to these requirements, the SED includes Section 3.6.1, which discloses approximately
23 fifteen alternatives that stakeholders suggested the State Water Board analyze. Although these
24 alternatives are disclosed, the SED fails to explain the basis for the State Water Board’s
25 determination that they are not feasible.

26 For example, the SED discloses that stakeholders suggested the State Water Board consider
27 an alternative that would measure the protection of fish and wildlife based on environmental

1 condition metrics. (*Id.*, at 3-9.) The SED did not explain why this alternative was not feasible. In
2 fact, the SED stated it “anticipated that environmental condition metrics will be considered during
3 the development of monitoring or special studies programs.” (*Id.*) The State Water Board’s
4 anticipation that an alternative will be otherwise “considered” is not a reason that it is infeasible to
5 fully analyze in the SED. Further, the State Water Board’s anticipation that an alternative will be
6 “considered” when developing monitoring programs does not replace or otherwise satisfy analysis
7 that would be performed if environmental condition metrics were an alternative in the SED. For
8 these reasons, the SED fails to properly disclose and analyze reasonable alternatives.

9 The SED did not adequately explain its refusal to consider the “upstream inclusion”
10 alternative. (SED, at 3-24.) The suggested alternative would require the SED to evaluate the impacts
11 of requiring San Joaquin River water users upstream of the Merced River to contribute flows to
12 comply with the LSJR Flow Objective. The SED does not state it is infeasible for the State Water
13 Board to consider the “upstream inclusion” alternative. Instead, the State Water Board stated that it
14 would be considering the “need” for “additional flows” from the upper San Joaquin River Basin to
15 “contribute to the narrative LSJR flow objective” “during the next review of the Bay Delta Plan.”
16 (*Id.*) Therefore, in this circumstance, the SED has admitted it plans to evaluate the proposed
17 alternative at a later date. The SED does not provide a reason or other defense as to why the analysis
18 is not included in the current SED. For this reason, the SED failed to properly explain why it is not
19 legally obligated to consider the “upstream inclusion” alternative.

20 The SED did not adequately explain its refusal to consider the “south Delta and lower San
21 Joaquin River” alternative. (SED, at 3-24.) The suggested alternative would require the SED to
22 evaluate the impacts of ensuring flows are not rediverted by south Delta and downstream San
23 Joaquin River diversions. The SED does not state it is infeasible for the State Water Board to
24 consider the “south Delta and lower San Joaquin River” alternative. Instead, the SED stated the
25 State Water Board “may” take actions to ensure water would not be unlawfully diverted in the
26 program of implementation. (*Id.*) This statement of possible future action does not provide a reason
27 or other defense as to why the analysis is not included in the current SED. For this reason, the SED
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1 failed to properly explain why it is not legally obligated to consider the “south Delta and lower San
2 Joaquin River” alternative.

3 (8) The SED Failed to Consider Reasonably Foreseeable Methods of
4 Compliance.

5 Section 3777 states the SED must analyze the reasonably foreseeable methods of
6 compliance. (23 CCR, § 3777(b)(4).) Specifically, this section requires the methods of compliance
7 analysis include “*at a minimum all*” of the following:

8 (A) An identification of the reasonably foreseeable methods of compliance
9 with the project;

10 (B) An analysis of any reasonably foreseeable significant adverse
11 environmental impacts associated with those methods of compliance;

12 (C) An analysis of reasonably foreseeable alternative methods of compliance
13 that would have less significant adverse environmental impacts; and

14 (D) An analysis of reasonably foreseeable mitigation measures that would
15 minimize any unavoidable significant adverse environmental impacts of the
16 reasonably foreseeable methods of compliance.

17 (23 CCR, § 3777(b)(4).)

18 The SED does not include the disclosure or analysis required by section 3777. Instead of disclosing
19 and analyzing all reasonable methods of compliance, the SED assumes a single method of
20 compliance and analyzes only this single method. Further, the method of compliance assumed by
21 the SED is not reasonable.

22 (a) Appendix H Does Not Satisfy Section 3777.

23 Appendix H purports to satisfy the requirement to identify and evaluate the environmental
24 impacts of reasonably foreseeable methods of compliance. It does not do so. Appendix H explains
25 its approach by stating:
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27
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1 The methods described in this section are aimed at obtaining alternative
2 supplies to replace surface water that may no longer be available due to
implementation of an LSJR alternative.

3 (Appendix H, at 5.) Thus, by its own admission, the SED has confused identifying reasonable
4 methods of compliance with potential mitigation measures for impacting surface water supplies.
5 Simply naming a few ways in which reliance on surface water can be lessened or otherwise
6 mitigated is not the same as identifying the reasonable methods of complying with the LSJR Flow
7 Objective. Methods of compliance would describe the methods by which water users and water
8 storage facilities would operate to achieve the LSJR Flow Objective. Although the four “methods”
9 identified in Appendix H may be a part of such operations, they are not, by themselves, methods of
10 compliance.

11 Further, even if the mitigation measures offered in Appendix H were methods of
12 compliance, which they are not, Appendix H fails to analyze the environmental impacts of these
13 methods of compliance. For example, Appendix H does not include any analysis regarding how
14 each of these methods would affect the protection of fish and wildlife, water delivery, hydropower
15 generation, groundwater supplies, the regional economy, or agriculture. Appendix H must be
16 completely revised to identify and evaluate the environmental impacts of all reasonable methods of
17 compliance.

18 (b) The SED Fails to Identify a Single Method of Compliance for Which it
19 Performs Environmental Analysis.

20 The SED does not specifically identify any method of compliance. Not only does it fail to
21 identify all the reasonably foreseeable methods, the SED fails to identify the one method of
22 compliance upon which its environmental analysis is based. There are four “methods of
23 compliance” listed in Appendix H, yet there is no section of the SED that explains or otherwise
24 identifies the method of compliance assumed for the SED’s environmental analysis. Because the
25 method of compliance assumed for the purpose of the SED’s environmental analysis is not
26 identified and explained, it is difficult to understand how the SED assumes stakeholders will
27 comply with the proposed project. This violates the most fundamental requirements of CEQA,
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1 which require the SED to disclose sufficient information to facilitate environmental analysis. The
2 SED must be revised to identify the method of compliance assumed for the purpose of its
3 environmental analysis.

4 (c) The SED Analysis is Based on a Single Method of Compliance which is
5 Unreasonable.

6 After significant investigation into the water and hydrogeneration models and the
7 assumptions and model inputs, it appears the SED assumed the following method of compliance:

- 8 • Annual water delivery quantities would be determined based on reservoir storage
9 levels on January 31. (SED, at 5-57.)
- 10 • Water delivery would be reduced in order to maintain reservoir levels. (SED, at 5-
11 58.)
- 12 • Water delivery reduction would not be affected by water right priority.
- 13 • Water delivery reduction would not be proportional, but depend on crop type.
- 14 • Water delivery would be made based on the proposed project, which would negate
15 all existing requirements. (SED, at 5-58.)

16 The method of compliance assumed by the SED is not reasonable. No water delivery system
17 would determine annual water delivery based on looking at reservoir storage on a single day.
18 Instead, water delivery would depend largely on the hydrology at various points throughout the year
19 and delivery assessments would be made and adjusted in response thereto. Further, even if it were
20 reasonable to base annual delivery upon a single date, January 31 is not a reasonable date to choose.
21 The San Joaquin River system is a snow-melt system; the San Joaquin River Tributaries receive
22 most water from snow melting in the Sierra Mountains rather than precipitation or rainfall. Because
23 the tributaries are fed by snow-melt, the hydrologic distribution provides most water to the system
24 starting in April and May, which means most of the water in the basin does not arrive until well
25 after January 31. For this reason, it is not reasonable to determine the water delivery for the entire
26 year based on reservoir storage levels on January 31.

1 It is not reasonable to assume water delivery would be sacrificed in order to maintain
2 reservoir levels. Reservoirs are water storage tools. It is reasonable to assume that in times of
3 shortage reservoir operations would be used more aggressively, i.e. empty and fill more often. It is
4 not reasonable to assume that in times of shortage (or in response to regulatory shortages) reservoirs
5 would not be exercised aggressively, but instead water delivery would be decreased in order to
6 avoid reservoir fluctuation or to maintain reservoir levels.

7 It is not reasonable to assume water delivery would be reduced evenly across the region
8 regardless of water right priority. The rules of water right priority require junior water users be
9 curtailed completely before senior water right holders are affected. (*El Dorado Irr. Dist. v. State*
10 *Water Resources Control Bd.* (2006) 142 Cal.App.4th 937, 963-964.) Therefore, the assumption that
11 the proposed reductions would affect all water right holders similarly is unreasonable. It is
12 reasonable to assume that the rule of water right priority would apply and result in the proposed
13 regulations having greatly different impact on junior water right holders compared to senior water
14 right holders.

15 It is not reasonable to assume water delivery would be reduced by crop type. For the reasons
16 stated in the paragraph above, water delivery would be reduced across the region based on water
17 right priority, not crop type. Further, it is not reasonable to assume water delivery would be reduced
18 by crop type among various water users under a single water right. The Irrigation Districts hold
19 water rights and distribute water throughout District service areas to various agriculture, domestic,
20 industrial, and other uses. Each Irrigation District has water shortage policies, which regulate the
21 allocation of water when the demand for water is higher than the supply. None of the Irrigation
22 District shortage policies allow for distribution based on crop type. Instead, the policies prioritize
23 specific beneficial uses over others and call for proportional reduction across each use type.
24 Therefore, it is reasonable to assume that Irrigation Districts will deliver water proportionally to
25 each agricultural water user. It is not reasonable to assume Irrigation Districts would deliver water
26 based on the type of crop grown.

1 Finally, it is not reasonable to assume the proposed project would replace existing
2 requirements and the biological opinions would be ignored. Biological opinions require certain
3 operations on the Stanislaus River. OID and SSJID are public agencies charged to operate in
4 accordance with the law. For this reason it is reasonable to assume the OID and SSJID, as well as
5 the USBR, would divert water pursuant to the biological opinion requirements and it is not
6 reasonable to assume they would not comply. Because the environmental analysis in the SED is
7 based on a single method of compliance which is not reasonably foreseeable, the State Water Board
8 has not proceeded in the manner required by law.

9 (d) The SED Fails to Identify or Analyze Other Reasonably Foreseeable Methods
10 of Compliance.

11 Unlike the method of compliance employed by the SED, there are several methods of
12 compliance that are reasonably foreseeable. The SJTA met with State Water Board staff several
13 times after the State Water Board released the draft appendices to the SED and discussed at length
14 the operational constraints in the plan area. After the meetings, the SJTA followed up with staff by
15 providing written communication further describing reasonable methods of compliance. The
16 methods of reasonable compliance include, but are not limited to: exercising reservoirs aggressively,
17 updating water delivery based on hydrologic events, prioritizing water delivery over reservoir
18 storage, including upstream reservoir contributions, pumping groundwater, increasing water
19 conservation, increasing water use efficiency, deliver water pursuant to the rules of water right
20 priority, among other practices historically relied upon by regional irrigation districts during drought
21 or water shortage periods. The SED should be revised to identify and evaluate the environmental
22 impacts of the proposed project based on these methods of compliance.

23 (9) The SED Failed to Properly Consider Cumulative Impacts.

24 The SED is required to analyze whether the proposed project together with other past,
25 present, and reasonably foreseeable probable future projects, result in significant environmental
26 impacts. (Pub. Resources Code, § 15355.) The purpose of the cumulative analysis is to evaluate
27 whether a project impact that is not significant in and of itself is significant when viewed together
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1 with other past, present or future projects. (Pub. Resources Code, § 15064.) Thus, to meet the
2 cumulative analysis requirement, the SED is required to (a) identify past, present, and reasonably
3 foreseeable future projects, (b) analyze whether the combined effects from the proposed project and
4 the other projects would result in significant adverse environmental impacts; and (c) determine
5 whether the proposed project's incremental effects are cumulatively considerable. (*Communities for*
6 *Better Environment v. California Resources Agency* (2002) 103 Cal.App.4th 98.)

7 The SED does not satisfy the cumulative analysis requirement. In Chapter 16, the SED
8 identifies the past, present, and reasonably foreseeable future projects. Chapter 16 provides a
9 summary table of the cumulative impacts of these projects. (SED, at 16-16.) However, Chapter 16
10 does not analyze whether the combined effects of the proposed project and other projects will result
11 in significant adverse environmental impacts. Instead, Chapter 16 states that the cumulative analysis
12 for each resource is performed separately and can be found at the end of each chapter (*Id.*, at 16-1.).
13 Unfortunately, the end of each resource chapter only provides unsupported conclusions regarding
14 cumulative impacts; no analysis of potential cumulative impacts is provided. For example, the
15 cumulative impacts section of the Aquatic Resources Chapter is less than four pages. (*Id.*, at 7-126
16 to 7-129.) This section is supposed to disclose the impacts of all past, present, and future projects on
17 fish and wildlife. However, the section does not discuss any specific project at all. Instead, it makes
18 the general observation that fish species have been affected by human development. (*Id.*, at 7-126.)
19 This is not sufficient to comply with the cumulative analysis requirement; it does not identify or
20 analyze the impact of the proposed project in conjunction with other existing projects.

21 Perhaps most egregious, the cumulative impacts section on aquatic resources makes no
22 mention of the SJRRP. (SED, at 7-127 to 7-129.) Earlier in the Aquatic Resource Chapter, the SED
23 dedicates significant attention to water temperature and the impact warm waters have on fish and
24 wildlife. (*Id.*, at 7-85 to 7-89; 7-117 to 7-119.) The SJRRP will release water that does not comply
25 with temperature requirements into the San Joaquin River. Despite this release, and the potential of
26 some of the alternatives evaluated in the SED to affect temperature, the SED fails to evaluate
27 whether the combined effects will be cumulative.

1 The SED does not include information submitted by stakeholders in the Phase 1 process.
2 The SED does not address the information in any fashion. It does not identify the information and
3 reject it as prejudicial or incorrect. Nor does the SED incorporate the information into its analysis.
4 Instead, the State Water Board completely ignored the information provided by the regulated
5 community.

6 On or about January 24, 2012, the State Water Board provided the public with notice that it
7 planned to develop an environmental document to analyze the impacts of the remaining objectives
8 in the Bay Delta Plan. In order to collect sufficient information to conduct that environmental
9 review, the State Water Board set up a series of workshops. The State Water Board hired an
10 independent facilitator and held workshops over a period of three months. The independent
11 facilitator then drafted a report summarizing the workshops.

12 The SJTA requested the information from the Phase 2 workshops be included in the
13 administrative record for Phase 1. The State Water Board affirmed they would include the
14 information from the Phase 2 workshops in the administrative record for Phase 1. However, the
15 SED fails to include the information from the Phase 2 workshops. Without the inclusion of
16 information from Phase 1 or Phase 2, the SED is not supported by the administrative record. Due to
17 the lack of process and the SED's failure to analyze information in the administrative record, the
18 State Water Board has not proceeding in a manner required by law.

19 (11) The SED Fails to Identify Local Agencies as Responsible Agencies and Has
20 Failed to Properly Consult with Local Agencies.

21 CEQA defines a "responsible agency" as "a public agency, other than the lead agency, which
22 has responsibility for carrying out or approving a project." (Pub. Resources Code, § 21069; *See also*
23 14 CCR, § 15381.) Pursuant to this definition, the Irrigation Districts qualify as responsible agencies
24 because they will be primarily responsible for carrying out the LSJR Flow objective. (*See Appendix*
25 *K*, at 2-3 [noting that each LSJR tributary will be responsible for 35 percent unimpaired flow].)

26 As the lead agency, the State Water Board is required to consult with responsible agencies
27 prior to determining whether the lead agency may perform a negative declaration or will be required

1 to perform a more rigorous environmental review. (Pub. Resources Code, § 21080.3(a).) The lead
2 agency must also solicit comments from responsible agencies regarding the choice and content of
3 environmental documents. (Pub. Resources Code, §§ 21080.4(a) [requiring solicitation of comments
4 on “the scope and content of the environmental information that is germane to the statutory
5 responsibilities of that responsible agency” when the lead agency determines an environmental
6 impact report is required for the proposed project]; 21104(a) [requiring consultation with, and
7 solicitation of comments from, responsible agencies prior to completing an environmental
8 document]; *See also* 14 CCR, §§ 15082(a), 15086.)

9 The State Water Board did not comply with these consultation requirements. Neither the
10 State Water Board nor State Water Board staff consulted with the Irrigation Districts regarding the
11 extent or content of environmental review. Quite the opposite, the State Water Board put all
12 communication and information provided by the Irrigation Districts into a folder titled “Unsolicited
13 Comments.” Thus, the State Water Board concedes it did not solicit the participation and comments
14 of responsible agencies. The State Water Board’s failed to proceed in the manner required by law;
15 the lack of consultation and communication with responsible agencies violates CEQA requirements.

16 (12) The SED Fails to Properly Consider Mitigation Measures.

17 The State Water Board is precluded from approving a proposed project with significant
18 environmental effects if “there are feasible alternatives or mitigation measures” that could
19 substantially lessen or avoid those effects. (23 CCR, § 3777(b)(3); Pub. Resources Code, § 21002;
20 *Citizens for Quality Growth v. City of Mount Shasta* (1988) 198 Cal.App.3d 433, 439 (“*Mount*
21 *Shasta*”); *Mountain Lion Foundation v. Fish & Game Commission* (1997) 16 Cal.4th 105, 134.) For
22 each significant impact, the SED must identify specific mitigation measures. Where several
23 potential mitigation measures are available, each should be discussed separately, and the reasons for
24 choosing one over the other should be stated. (*Id.*) If the inclusion of a mitigation measure would
25 itself create new significant effects, these too, must be discussed, though in less detail than that
26 required for those caused by the project itself. (*Sacramento Old City Assn. v. City Council* (1991)

1 229 Cal.App.3d 1011, 1027 (“SOCA”); *Mount Shasta*, at 439; 23 CCR, § 3777(b)(3); Pub.
2 Resources Code, § 21002.) The SED has not provided the requisite mitigation analysis.

3 (a) The SED Summarily Dismisses Feasible Flow Mitigation.

4 In considering mitigation measures, the SED summarily dismisses the consideration of flow
5 as a mitigation measure. (SED, at 7-116.) Specifically, the SED states that because other alternatives
6 consider various percentages of unimpaired flow, the SED cannot “independently apply” additional
7 flow as mitigation because it would be “inconsistent with the terms” of the alternative. (*See* SED, at
8 7-116.) This rationale is unsupported.

9 First, the SED does not state that it is not feasible to consider additional flow, only that it
10 would be inconsistent with the alternative. This is not a sufficient reason for failing to consider
11 additional flow. Second, the statement that other alternatives consider additional flow is only true in
12 terms of percentages of unimpaired flow. There are several flow measures that the SED does not
13 consider including, but not limited to, pulse flows, highly variable flow regimes, outmigration
14 flows, and flow regimes by water year type. Because the SED fails to properly evaluate flow as
15 mitigation measures, the State Water Board has not proceeded in a manner required by law.

16 (b) The SED Fails to Consider Feasible Non-Flow Mitigation Measures.

17 The SED does not properly consider non-flow mitigation measures. For example, the SED
18 concludes that LSJR Alternative 2 would have significant impacts on aquatic resources because it
19 would reduce Stanislaus River flows, thereby increasing thermal stress on salmonids and prey
20 vulnerability. (SED, at 7-116.) The SED fails to properly analyze potential mitigation measures for
21 increased prey vulnerability. For instance, the SED fails to evaluate a predator suppression program
22 as a mitigation measure. By not considering predator suppression, the State Water Board has not
23 proceeded in a manner required by law.

24 In Chapter 7, the SED lists four potential mitigation measures: modification of in-river
25 gravel pits, creation of floodplain habitat, gravel supplementation, and reestablishment of riparian
26 vegetation on floodplains. The SED concludes in-river gravel pits are too expensive. (SED, at 7-
27 116.) The SED does not provide citation, analysis, or other support for this conclusion. The SED

1 concludes that gravel supplementation may reduce exposure to predators, but it has not been
2 demonstrated as effective in reducing predation. (SED, at 7-116.) The SED does not discuss the
3 other two mitigation measures related to floodplain and riparian habitat at all; no analysis, no
4 mention, no further discussion other than listing as potential mitigation measures. The mitigation
5 sections in each chapter of the SED are similar; mitigation measures are not identified or evaluated
6 and the mitigation that is disclosed is not properly analyzed or supported. Because the SED does not
7 include sufficient mitigation analysis, the State Water Board has not acted in a manner prescribed by
8 law.

9 (13) The SED Fails to Adequately Analyze the Environmental Impacts of Climate
10 Change.

11 The SED fails to analyze the cumulative impacts of climate change. The SED attempts to
12 skirt around the cumulative impacts analysis, stating: “No single project could generate enough
13 GHG emissions large enough to trigger global climate change on its own. Rather, climate change is
14 the result of the individual GHG contributions of countless past, present, and future sources.” (SED,
15 at 14-31.) The SED goes on to recognize that because of the global nature of emissions, “climate
16 change is the result of individual CHG contributions of countless past, present, and future sources.”
17 (*Id.*) Thus, the State Water Board recognizes the cumulative climate change impacts are
18 considerable. However, the SED fails to include an analysis of these impacts.

19 For instance, the SED does not consider whether flooding will become more frequent or
20 severe as a result of the increased flow from the proposed project, combined with rising sea levels
21 and earlier snowmelts caused by climate change. Nor does the SED analyze impacts of the proposed
22 project and climate change to reservoir storage or aquatic resources. Because the SED does not
23 analyze climate change impacts of the proposed project, the State Water Board has not proceeded in
24 the manner required by law.

25 (14) The State Water Board Cannot Adopt Statements of Overriding
26 Consideration.

27 If the State Water Board is to approve a project that has significant and unavoidable impacts,
28 it must first adopt a statement of overriding considerations. CEQA requires a statement of

1 overriding considerations to be supported with substantial evidence that a project will confer
2 benefits. (*Woodward Park Homeowners Ass'n, Inc. v. City of Fresno* (2007) 150 Cal.App.4th 683,
3 718.) General benefits are not sufficient; the State Water Board is required to perform a good-faith
4 balancing and find the proposed project outweighs significant and unavoidable impacts. (*Id.*) In
5 other words, the State Water Board must explicitly find the fish and wildlife benefit outweighs the
6 significant impacts to groundwater, agriculture, water supply, service providers, and the economy.
7 Because the State Water Board has not identified the proposed project's benefits to fish and wildlife,
8 the State Water Board cannot support such a determination. Without information to support an
9 statement of overriding consideration, the State Water Board will not be able to proceed in a manner
10 required by law.

11 (15) The SED Fails to Evaluate the Proposed Changes to the October Flow
12 Requirements.

13 The program of implementation suggests the State Water Board intends to change the
14 responsibility for meeting the October flow objective. (Appendix K, at 3.) However, the State Water
15 Board makes no mention of this reallocation in its environmental analysis. Changing the allocation
16 of responsibility for meeting the October flow objective is not without consequence; it has the
17 potential to impact water supply effects, aesthetics, hydrology, groundwater pumping, and fish and
18 wildlife. A CEQA document "must include detail sufficient to enable those who did not participate
19 in its preparation to understand and to consider meaningfully the issues raised by the proposed
20 project." (*Laurel Heights*, at 404-405.) Without analyzing the environmental effects of changing the
21 responsibility to meet the October flow objective, the SED is deficient and the State Water Board
22 has not proceeded in the manner required by law.

23 B. The SED is Not Supported By Substantial Evidence.

24 The State Water Board must support its conclusions, findings, or determinations with
25 substantial evidence. (*Uphold Our Heritage v. Town of Woodside* (2007) 147 Cal.App.4th 587, 595-
26 596; *See* Pub. Resources Code, § 21168.) Substantial evidence requires "enough relevant
27 information and reasonable inferences from [the information in the administrative record] that a fair
28

1 argument can be made to support a conclusion.” (*Bakersfield Citizens for Local Control v. City of*
2 *Bakersfield* (2004) 124 Cal.App.4th 1184, 1198 [*quoting Association of Irrigated Residents v.*
3 *County of Madera* (2003) 107 Cal.App.4th 1383, 139]).) Substantial evidence shall include facts,
4 reasonable assumptions predicated upon facts, and expert opinions supported by facts. In contrast,
5 argument, speculation, unsubstantiated opinion or narrative, or evidence which is clearly inaccurate
6 or erroneous does not amount to substantial evidence. (Pub. Resources Code, § 21082.2(c).) Much
7 of the analysis in the SED is not supported by substantial evidence, including the sections described
8 below.

9 (1) The Water Supply Effects Model is Not Supported by Substantial Evidence.

10 The Water Supply Effects (“WSE”) Model is the basis of the environmental analysis in the
11 SED. The WSE Model estimates how the proposed project will affect surface water supply and
12 reservoir storage. As more fully described in section V(A)(8)(c), entitled “The SED Analysis is
13 based on a Single Method of Compliance which is Unreasonable,” above, the WSE Model is based
14 on a series of operational assumptions that are not currently being used, have never been used, and
15 will never be used. The operational assumptions ignore the hydrologic system, the water storage
16 system, the rules and policies of the irrigation districts, and the laws of the state of California.

17 This section is not going to repeat each place the WSE Model renders the SED analysis
18 deficient. The defects from the WSE Model are so fundamental and pervasive they undermine the
19 entire basis of the SED. Because of the pervasive nature of the WSE Model defects, the SED is not
20 supported by substantial evidence.

21 (2) Evaluation of the Impacts to Agriculture Are Not Supported by Substantial
22 Evidence.

23 The SED uses the SWAP Model to evaluate the impacts of the proposed LSJR Flow
24 Objective on the agricultural sector. The SWAP Model is driven by the water supply effects results
25 from the WSE Model. (SED, at 11-16.) Therefore the defects of the WSE Model are embedded into
26 the SWAP model. These defects alone result in the SWAP model failing to be supported by
27 substantial evidence.
28

1 In addition to the deficient WSE Model input data, SWAP has other deficiencies as well.
2 The SED describes the SWAP Model as follows:

3 SWAP model is an agricultural production model that simulates the decisions of
4 farmers at a regional level based on principles of economic optimization. The model
5 assumes that farmers maximize profit (revenue minus costs) subject to resource,
6 technical, and market constraints. The model selects those crops, water supplies, and
7 irrigation technology that maximize profit subject to these equations and constraints.
8 The model accounts for land and water availability constraints given a set of factors
9 for production prices, and calibrates to observed yearly values of land, labor, water
10 and supplies use for each region.

11 (Appendix G, at 14.) There are several fundamental problems with the SED's application of SWAP
12 which preclude the resulting analysis from being supported by substantial evidence.

13 (a) The Large Geographic Region Dilutes the Localized Environmental Impact.

14 The SWAP Model estimates agriculture impact based on units of land. These units do not
15 match up with the plan area of the proposed project. The SED uses SWAP Model units 11, 12, and
16 13 to estimate the impacts of the proposed project because these units mostly include the plan area
17 of the proposed project. (SED, at 11-17.) However, these units are large and include a huge amount
18 of farm acreage that is outside the plan area. Units 11, 12, and 13 include approximately 1,154,200
19 acres of qualifying farmland, whereas, the plan area includes only 530,825 acres of qualifying
20 farmland. (*Id.*, at 11-17 to 11-18.) The acreage of qualifying farmland becomes even smaller under
21 the SED analysis, which takes the position that operations on the Stanislaus River will not be
22 affected by the preferred alternative. (*Id.*, at 11-24.) Thus, if the SED analysis regarding impacts on
23 the Stanislaus is to be believed, the impacts of the proposed project will be localized to 319,000
24 acres of qualifying farmland acreage in the Modesto, Turlock, and Merced Irrigation District service
25 areas.

26 The SED analysis does not adjust or otherwise calibrate the SWAP Model results to evaluate
27 the environmental impact of agriculture using the localized acreage. Instead, the SED analysis is
28 based on the much larger SWAP unit acreage. (SED, at 11-17.) This approach is inconsistent with
the other analysis in the SED. In addition, spreading the impact over such a large area results in a

1 significant dilution of the environmental impact and fails to evaluate the true impact to local
2 agricultural communities. For example, the SED concludes the proposed project will only fallow 11
3 percent of qualifying farmland. (SED, at 20-25.) However, this conclusion is based on the larger
4 SWAP area acreage. Applying the estimated reduction of irrigated agriculture to the localized area
5 impact, the proposed project would fallow more than 40 percent of qualifying farmland in the
6 affected project area in an average year. The environmental impact of fallowing 40 percent of
7 qualifying farmland is much different than the impact of 11 percent. The SED must disclose and
8 analyze the true localized nature of the impact. Because the analysis is diluted, it is not supported by
9 substantial evidence.

10 (b) The Low Value Crop Assumption is Not Implementable.

11 The SWAP Model assumes farmers will fallow only low value crops in response to water
12 reduction, while high value crops will not be impacted. This assumption is problematic for several
13 reasons. First, it is contrary to the local policies and rules on water shortage. The Irrigation Districts
14 in the plan area each have shortage provisions which require the districts to proportionally reduce
15 water deliveries to the agriculture sector. This means that a farmer growing 100 acres of alfalfa and
16 a farmer growing 100 acres of vines are reduced the same amount in times of water shortages. Thus,
17 fallowing low value crops may be a good idea in theory, but in practice it will not occur.

18 Second, the assumption is contrary to the rules of water right priority. The low value crop
19 assumption is made over the entire SWAP unit area. Therefore, the SWAP Model assumes that over
20 the entire unit areas 11, 12, and 13, all low value crops will be reduced before higher value crops.
21 Across these unit areas water is provided under several different water rights, held by different
22 irrigation districts and different individuals. Amongst these different water rights, there are junior
23 and senior water right holders. The rule in California is that junior water right holders must cease all
24 water use before a senior water right holder is required to curtail diversions. (*El Dorado Irr. Dist. v.*
25 *State Water Resources Control Bd.* (2006) 142 Cal.App.4th 937, 963-964.) This priority system
26 applies regardless of crop type. The priority system requires a junior water right holder growing
27 almonds to curtail water use before a senior water right holder growing alfalfa. Therefore, the rule of
28

1 water right priority is inconsistent with the assumption that low value crops will be fallowed before
2 high value crops. Because the assumption that low value crops will be fallowed and high value
3 crops will not be affected violates district rules and water right priority rules, the analysis based on
4 this faulty assumption is not supported by substantial evidence.

5 (c) The Low Value Crop Assumption Impacts High Value Crops.

6 The SED assumes that low value crops can be fallowed throughout the region without
7 impacting high crop values. This assumption is unfounded. The low value crops of corn, alfalfa,
8 and pasture are used to support the high value agriculture land use of dairy and cattle farming.
9 Without the local supply of low value feed crops, the dairy and cattle industries will be adversely
10 impacted. The SED does not identify or analyze the impact of eradicating low value crops on the
11 dairy and cattle industries. Because this analysis is not included in the SED, the SED is not
12 supported by substantial evidence.

13 (d) The SED Overestimates the Amount of Low Value Crops in the Region.

14 A problem that results from the two issues described above is that the large geographic
15 SWAP units overestimate the amount of low value crops. The SED estimates there are 140,550
16 acres of corn, 44,667 acres of field crops, 63,479 acres of pasture, and 4,340 acres of rice existing in
17 units 11, 12, and 13. (SED, at 11-25.) From the estimated acreages, the SED concludes the proposed
18 project would fallow 99 percent of rice, 73 percent of pasture, 85 percent of field crops, and 28
19 percent of corn. (*Id.*, at 11-25.) However, the actual acreage of these low value crops in the impacted
20 plan area is far less than the acreage in the SWAP unit area. Because the SED overestimates the
21 acreage of low value crops, it fails to evaluate the economic impact from fallowing higher value
22 crops. The SED must identify the much lower acreage of low value crops available and evaluate the
23 resulting environmental impact from having to fallow higher value crops. Because this analysis is
24 not included in the SED, the SED is not supported by substantial evidence.

(3) The Evaluation of the Impacts to Aquatic Resources is Not Supported by Substantial Evidence.

Chapter 7 analyzes the proposed project's impact to aquatic resources. The analysis is deficient for two reasons. First, the SED fails to identify the level of protection the proposed project will have on aquatic resources. The SED does not even attempt to provide a qualitative assessment of the proposed project's benefits to aquatic resources. Instead, the analysis makes a sweeping generalization that flow will benefit fish. (SED, at 7-30) This sweeping generalization is not supported by citation, science, reports, modeling, or other necessary validation. In addition, this sweeping generalization is not supported by sufficient analysis. In order to provide sufficient information for meaningful environmental review, the SED must estimate (a) the impact of the proposed project on flow-related mechanisms (such as impact on temperature, velocity, turbidity, dissolved oxygen, predation, among other stressors); and (b) how the projected improvement to the stressor will affect fish populations. The SED does not include either analysis and therefore is devoid of any analysis linking increased flow to fish benefit. This missing analysis renders the SED unsupported by substantial evidence.

Second, the conclusion that the 20 percent alternative will have significant impacts to aquatic resources is not supported. The aquatic resources analysis assumes the 20 percent unimpaired alternative on the Stanislaus River will reduce flows. This assumption is due to the SED's incorrect baseline, which fails to include existing Stanislaus River flow requirements. The State Water Board's adoption of a 20 percent unimpaired flow would not actually reduce flow on the Stanislaus River; the water users on the Stanislaus River will be required to comply with the BO requirements regardless of the proposed project. Because the SED conclusion that 20 percent unimpaired flow would result in significant adverse impacts to aquatic resources is based on the faulty assumption that the regulation would lower flows on the Stanislaus River, this analysis is not supported by substantial evidence. It is worth noting that the SED analysis concludes the only significant impacts to aquatic resources will occur on the Stanislaus River from the 20 percent unimpaired alternative, due to the faulty assumption that flows will be reduced.

1 (a) The Evaluation of the Proposed Project's Impact on Coldwater Pool Storage
2 is Not Supported by Substantial Evidence.

3 The SED fails to properly analyze the proposed project's impacts to coldwater pool storage.
4 This failure is due to the WSE Model assumption that reservoir storage will remain unaffected by
5 the proposed project. This assumption is not supported. The absurdity of this assumption is
6 demonstrated by the SED analysis of Alternative 3 and 4 on coldwater pool storage. The SED
7 analyzes the effect of the 40 percent unimpaired flow on reservoir storage levels at Lake McClure,
8 New Melones and New Don Pedro. (SED, at 7-66.) The SED concludes that a requirement of 40
9 percent unimpaired flow would actually increase storage at Lake McClure and would not decrease
10 reservoir storage at New Melones or New Don Pedro. (*Id.*) At the 60 percent unimpaired flow level
11 the SED determines storage at New Melones would increase slightly, storage at New Don Pedro
12 would remain at existing levels and Lake McClure would see a slight decrease of one percent in
13 storage levels. (*Id.*) Therefore, the SED's coldwater pool analysis concludes that despite the large
14 amount of water that will be required to be dedicated to instream uses from the tributaries, the
15 storage levels of the rim dams on these tributaries will remain unchanged, and at times increase.
16 This conclusion is contrary to common sense, based entirely on the assumption that reservoir
17 storage will remain constant, and is not scientifically supported. For this reason, the cold water pool
18 analysis is not supported by substantial evidence.

19 (b) The Evaluation of the Proposed Project's Impact on Juvenile Rearing and
20 Outmigration Flows on the Stanislaus River is Not Supported by Substantial
21 Evidence.

22 The SED concludes that 20 percent of unimpaired flow would have significant adverse
23 impacts on rearing and outmigrating salmon on the Stanislaus River. (SED, at 7-74.) The SED states
24 that the 20 percent of unimpaired flow requirement is lower than the baseline flow requirement on
25 the Stanislaus and "consequently there would likely be insufficient water available in most years to
26 adaptively manage flows to improve spring flow for outmigrating salmonids." (*Id.*) This conclusion
27 is not supported for many reasons.
28

1 First, as noted earlier, the adoption of a 20 percent unimpaired flow regulation would not
2 lower flows on the Stanislaus River. Second, having lower flows than currently exist does not alone
3 support the conclusion that there will be insufficient flows for outmigration. Third, the SED fails to
4 identify the quantity of flow needed to “improve spring flow for outmigrating salmonids.” Without
5 this information it is difficult to support any conclusion that there is not sufficient outmigration
6 flow.

7 Fourth, the SED does not differentiate between rearing and outmigration flows. Optimal
8 rearing flows have different attributes (timing, quantity, temperature, velocity) than outmigration
9 flows. (Appendix C, at 3-18 to 3-19.) By lumping the two together, the SED is unclear and this
10 section becomes contradictory.

11 Fifth, the SED does not explain the population level impacts rearing or outmigration flows
12 will have on salmonids. Without this explanation or context, it is difficult to determine significance;
13 if the lack of rearing flows is estimated to improve salmon populations by one percent, these flows
14 may not be significant; however, if the rearing flows are estimated to improve salmon populations
15 by 100 percent, the lack of flow necessary to support rearing is likely to be significant. For these
16 reasons, the finding of significance is not supported by substantial evidence.

17 (c) The Evaluation of the Proposed Project’s Impact on Juvenile Rearing and
18 Outmigration Flows at Vernalis is Not Supported by Substantial Evidence.

19 The SED concludes that 20 percent of unimpaired flow would have significant adverse
20 impacts on rearing and outmigration flows at Vernalis. (SED, at 7-76.) The SED supports this
21 conclusion with the following sentence:

22 Based on historical relationships between spring flows at Vernalis, abundance of
23 smolts entering the Delta, and survival of smolts through the Delta, lower spring
24 flows in the SJR at Vernalis under Alternative 2, especially in April, would be
expected to reduce smolt abundance and survival to the estuary.

25 (SED, 7-76.) Despite the reference to historical data, the SED does not provide any citation to
26 support this sentence. In addition, the *expectation* that spring flows may reduce smolt abundance
27 and survival is not sufficient to support a finding of significant impact. Without understanding the

1 extent to which abundance and survival is “expected” to be reduced, the SED cannot make a finding
2 of significant impact. For this reason, the finding of significance is not supported by substantial
3 evidence.

4 (d) The Evaluation of the Proposed Project’s Impact on Temperature is Not
5 Supported by Substantial Evidence.

6 The SED concludes that 20 percent unimpaired flow would result in significant and
7 unavoidable impacts on temperature, but that 40 and 60 percent of unimpaired flow would not result
8 in significant impacts to temperature. Neither of these conclusions is supported by substantial
9 evidence.

10 The SED makes sweeping conclusions that generally more flow will result in lower
11 temperatures. (Appendix C, at 3-51.) This sweeping conclusion is not supported. The release of cold
12 water can lower ambient water temperatures in certain circumstances for limited distances.
13 However, depending on ambient air temperature and the temperature of the released flows, flow
14 releases may not lower, but rather, increase temperatures. Without an analysis of the relationship
15 between ambient air temperature and the temperature of the released flows, the SED’s analysis is
16 inadequate.

17 In addition, the sweeping conclusion is not sufficient to support a determination of
18 significance. The SED does not provide any analysis regarding the relationship between the
19 proposed project and the impact on temperatures. Nor does the SED provide any analysis, even at a
20 qualitative level, of the impact temperature will have on salmon abundance or survival. Therefore,
21 the SED does not provide any guidance as to the quantity of flow necessary to lower temperatures,
22 the general amount that temperature will improve from increased flows, or the impact temperature
23 has on fish abundance or survival. Without this information, the conclusion of significance is not
24 supported by substantial evidence.

25 (e) The Evaluation of the Proposed Project’s Impact on Predation is Not
26 Supported by Substantial Evidence.

27 The SED concludes that the 20 percent alternative on the Stanislaus River would result in
28 significant impacts caused by predation. (SED, at 7-115.) The SED makes the assertion that

1 predation is correlated with flow, stating that “predation appears to be a function of river flow, and
2 high predation rates result from lower flows when smolts and predators are concentrated into a
3 smaller volume of water.” (*Id.*, at 7-115.) This conclusion is unsupported.

4 The SED cites Bowen and Bark (2010) (“Bowen Study”) in support of the idea that
5 predation is a function of flow. (SED, at 7-115.) However, the Bowen Study does not support this
6 conclusion. First, the Bowen Study does not support the link between flow and predation. Instead,
7 the Bowen Study guesses that the low flows of a single year “might” concentrate predators, which
8 “could” increase predatory encounter rates. (Bowen Study, at 26.) This supposition does not support
9 the SED’s conclusion that predation is a function of flow.

10 Second, the Bowen Study is not a report on predation. The Bowen Study is a draft report
11 compiled by the Bureau of Reclamation entitled “2010 Effectiveness of a Non-Physical Fish Barrier
12 at the Divergence of the Old and San Joaquin Rivers (CA).” The Bowen Study has not been subject
13 to peer review and the purpose of the Bowen Study was to “design, implement, and monitor a non-
14 physical barrier called the Bio-Acoustic Fish Fence (BAFF).” (Bowen Study, at 1.) Thus, the SED
15 draws its conclusion that lower flows lead to higher predation from a study, the primary purpose of
16 which was not to analyze predation, but rather to determine whether a non-physical barrier would
17 cause migrating fish to take a less precarious route on their way to the ocean.

18 Third, the Bowen Study is based on only two years of data. This is an incredibly small
19 sample of data and is insufficient to support any scientific conclusions regarding predation.

20 In opposite to the SED’s conclusion, the existing science indicates predation is unaffected by
21 flows. VAMP reports have been issued from 2000 to 2011. During this period, there have been wet,
22 normal and dry years. Despite the varying year types, the VAMP reports have shown a continuing
23 increase in predation. The 2011 VAMP report reflects the highest predation rate of 98 percent, yet
24 2011 was a very wet year. Thus, on the LSJR system, predation is not a function of flow.

1 (f) The Evaluation of the Proposed Project's Impact on Disease is Not Supported
2 by Substantial Evidence.

3 The SED determines that a 20 percent unimpaired flow requirement would result in
4 significant impacts to disease risk on the Stanislaus River. This determination is based on the
5 sweeping conclusions that generally more flow will result in lower temperatures and lower
6 temperatures will minimize disease. (SED, at 7-119.) These sweeping conclusions are not
7 supported.

8 First, as noted earlier, the adoption of a 20 percent unimpaired flow regulation would not
9 lower flows on the Stanislaus River. Second, the SED provides no citation or scientific support for
10 the conclusions. The SED states that projected increase in temperature is "expected to substantially
11 increase the incidence of disease." (SED, at 7-119.) There is no citation to the record, a report, a
12 journal, or any other support for this scientific conclusion. The SED does not estimate whether the
13 proposed project will increase water temperature. The SED does not evaluate whether increased
14 temperature will increase disease. The SED does not evaluate whether increased temperatures will
15 deter certain diseases. The SED does not estimate the incidence of disease or the impact disease will
16 have on fish populations. Without this information, it is not possible for the SED to make the
17 determination that the proposed project will have a significant impact on aquatic resources.

18 Third, the SED analysis is based on eight months - March through October. The project
19 proposes to regulate flows from February to June. This means that four of the eight months analyzed
20 are outside the period of proposed regulation. The SED does not evaluate the impact of temperature
21 change in the regulated period. For these reasons, the SED's analysis of disease risk is not supported
22 by substantial evidence.

23 (g) The Evaluation of the Proposed Project's Impact on Transport is Not
24 Supported by Substantial Evidence.

25 The SED determines that the 20 percent unimpaired flow requirement would result in
26 significant impacts to transport on the Stanislaus River. The SED concludes that "lower inflows
27 could result in lower velocities and slower travel times (increased residence time) for juvenile
28 salmonids, and consequently, increased exposure to a variety of environmental stressors (eg.

1 Predation, contaminants, poor feeding conditions, stressful water temperatures).” (SED, at 7-121.)

2 This conclusion is not supported.

3 First, as noted earlier, the adoption of a 20 percent unimpaired flow regulation would not
4 lower flows on the Stanislaus River. Second, the SED offers no citation to the record, a report, a
5 journal, or any other support for this scientific conclusion. Third, the SED qualifies the conclusion
6 by stating lower flow “could” affect transport. The SED does not provide further estimation or
7 otherwise attempt to make this potential impact more definitive. The possibility of impact on
8 transport cannot be considered a significant environmental effect.

9 Fourth, the SED relies on the VAMP reports to support the general premise that increased
10 inflows to estuaries, along with increased down-estuary net current velocities, decrease juvenile
11 salmon travel times. (SED, at 7-121.) The SED does not explain how this information provides
12 support for non-estuary salmon transport through the tributaries. Nor does the SED address how
13 increased flows, without the down-estuary net current velocities, affect transport.

14 Fifth, the analysis on transport concedes that transport only affects the impacts of other
15 stressors on fish and does not affect fish populations directly. (*Id.*, at 7-121.) For this reason, the
16 transport analysis is duplicative and does not analyze an impact to fish populations not already
17 analyzed in the SED.

18 Sixth, the SED does not estimate the effect transport will have on fish populations. Without
19 this information it is not possible for the SED to make the determination that it will have a
20 significant impact on aquatic resources. For these reasons, the SED’s analysis of transport is not
21 supported by substantial evidence.

22 (4) The Evaluation of the Proposed Project’s Impact on Groundwater is Not
23 Supported by Substantial Evidence.

24 The SED concludes that proposed project will have significant and unavoidable impacts on
25 groundwater. The SED’s analysis of impacts is deficient because it lacks support of substantial
26 evidence and is internally inconsistent.

1 (a) The SED Does Not Accurately Describe the Groundwater Baseline
2 Conditions.

3 The SED fails to accurately describe the baseline groundwater conditions. For example, the
4 SED stated the Eastern San Joaquin Subbasin “appears to have a greater overdraft condition.” (SED,
5 at 9-10.) This statement is not correct. The Eastern San Joaquin Subbasin has continuously declined
6 over the last 40 years with an estimated loss of 2 million acre feet. (California’s Groundwater
7 Bulletin 118, at 3.¹) The impacts of the proposed project will affect this sub-basin significantly.
8 Conditions will be significantly exacerbated when no surface water deliveries are available to
9 compensate for urban and agricultural water demands. The SED does not identify the baseline
10 reliance or evaluate the impacts of the proposed project based on the varied reliance within the
11 project area; certain regions are more reliant on groundwater than others. The SED must accurately
12 describe each groundwater basin potentially affected by the proposed project and identify the
13 regional reliance on each groundwater basin in the description of the groundwater baseline.

14 (b) The SED Fails to Analyze Recharge Impacts of the Proposed Project.

15 The SED is not supported by substantial evidence because it does not analyze the proposed
16 project’s impact to groundwater recharge. The regional groundwater basins receive substantial
17 recharge from surface water applied to crops. The SED recognizes the proposed project will reduce
18 the surface water applied to crops; however, the SED does not analyze the environmental impact on
19 the regional groundwater basins. (SED, at 9-9 to 9-10.)

20 For example, the SED recognizes there is significant groundwater recharge in the Turlock
21 sub-basin and seepage from unlined water conveyances. (SED, at 9-9.) The proposed project will
22 significantly cut deliveries for agriculture irrigation, which will drastically reduce groundwater
23 recharge. Because the SED did not analyze the impacts from the reduced recharge, the analysis is
24 not supported by substantial evidence.

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26
27 ¹ Found at http://www.water.ca.gov/pubs/groundwater/bulletin_118/basindescriptions/5-22.01.pdf

(c) The SED Mischaracterizes the Proposed Project's Impacts to Groundwater.

1 The SED states that, "It is not expected that the impact to groundwater resource in these sub-
2 basins would occur at the same time as an impact or reduction to overall water supply." (SED, at 9-
3 26.) This is untrue; impacts occur simultaneously, especially during dry and critical years. For
4 instance, the SED water supply analysis shows a reduction of water to TID and MID of
5 approximately 450,000 acre feet from 1987 – 1995. During these dry and critical years, there is less
6 rainfall to recharge groundwater basins, deliveries are reduced which thereby reduce recharge and
7 seepage, and increased groundwater pumping occurs to compensate for the drought conditions. The
8 result is depletion in overall water supply and groundwater supply. This impact occurs
9 simultaneously and is patently correlated to impacts and reductions in the overall water supply.
10 Because the SED's groundwater analysis is based on faulty assumptions, it is not supported by
11 substantial evidence.

12 Additionally, the conclusory statement that "more water in the river [would] (recharge) the
13 groundwater basins" is incorrect; the Tuolumne, Merced and San Joaquin Rivers are gaining rivers.
14 (SED, at 9-9) The proposed project would increase flow in the Tuolumne, Merced, Stanislaus and
15 Lower San Joaquin Rivers. However, the San Joaquin River tributaries are gaining rivers, which
16 means percolating groundwater sub-basins actually boost these rivers, rather than take from them. In
17 other words, the regional groundwater basins are not recharged by increased river flow. Therefore,
18 the conclusion that groundwater will be recharged by the proposed project mischaracterizes the
19 system and is not supported by substantial evidence.

(5) The Evaluation of the Proposed Project's Impact on Hydropower is Not Supported by Substantial Evidence.

21 The SED's evaluation of the proposed project's impact on hydropower is based entirely on
22 results from the WSE Model. (SED, at 14-15.) As more fully set forth above, the WSE Model
23 assumes any reduction from the proposed project will be taken in water deliveries and therefore
24 reservoir storage will remain unaffected. Also as explained more fully above, this assumption is
25 incorrect, unrealistic, and completely without support. One of the absurdities that results from this
26
27
28

1 unsupported assumption is that the SED concludes the proposed project has almost no hydropower
2 impact. Because the hydropower analysis is based entirely on faulty assumptions that reservoir
3 storage will remain unchanged, it is deficient and unsupported by substantial evidence.

4 Apart from the fundamental defect of wrongly assuming hydropower will not be affected,
5 the hydropower analysis has other deficiencies as well. First, it fails to properly analyze the impact
6 from shifting the seasonal timing of water releases from reservoirs. Appendix J concedes the
7 proposed project will decrease hydropower generation during the months of July and August
8 because of reduction in reservoir releases during those months. (Appendix J, at 8.) Likewise, the
9 proposed project will increase hydropower generation during the months of May and June due to
10 increased reservoir releases. (*Id.*) However, the SED analysis only evaluates annual hydropower
11 impacts and therefore fails to analyze the impact of shifting hydropower generation from summer to
12 spring.

13 During summer months, energy demands peak, supply is low and transmission is
14 constrained. This combination makes summer energy more valuable and costly. Spring demand is
15 lower, supply is higher, and transmission is less constrained compared to summer. Thus, the
16 proposed transfer of summer hydropower generation to spring hydropower generation is not without
17 impact. It has the potential to result in increased costs, increased supply problems, and increased
18 capacity issues. Because the SED fails to analyze these impacts, it is not supported by substantial
19 evidence.

20 Second, the SED fails to consider the cost of replacement energy. The spring season is a
21 high production period for wind and Pacific Northwest hydropower generation which drives down
22 the value and price of energy. The summer months are high demand months with low supply, which
23 drive energy costs up. Thus, the proposed project's shift of hydropower generation from summer to
24 spring will require stakeholders to purchase energy in summer months when it is most expensive.
25 Because the SED fails to consider this cost and the environmental impact therefrom, it is not
26 supported by substantial evidence.

1 Third, the SED analysis fails to analyze the impact of the proposed project on the reliability
2 of energy statewide. The SED summarily concludes the LSJR alternatives “would not adversely
3 impact the reliability of California’s electric grid.” (Appendix J, at 25.) However, this conclusion is
4 not supported. The SED does not analyze the proposed project’s impact in terms of the intermittent
5 nature of other renewable energy sources such as solar and wind power, the flexibility of
6 hydropower, the value of quick dispatch in times of emergency, and capacity of transmission,
7 among other factors. For example, hydroelectric power can be dispatched within minutes; this must
8 be considered in the context of other resources which are not capable of such control such as wind
9 and solar power. While wind and solar power have low operating costs, neither can be reliably
10 dispatched on short notice during an emergency event or to compensate for over-stressed peak load
11 hours. Hydropower is inexpensive and can be brought online almost instantly. This helps to offset
12 the lag in time to get other sources up and running, provided that other sources (i.e. wind and solar)
13 are available at that time. Because the SED does not include this analysis, the hydropower section is
14 not supported by substantial evidence.

15 Fourth, the SED incorrectly assumes regional economic effects due to hydropower loss are
16 “virtually imperceptible” when compared to annual statewide electricity production. (SED, at 18-
17 22.) To the contrary, the proposed project will impact the local regions that depend on the
18 hydropower that would be reduced by the LSJR Flow Objective. The region includes hydropower
19 sources that supply only regional customers and do not contribute to the statewide grid. Therefore,
20 the impacts of the proposed project will be much more substantial and concentrated to the project
21 area. The SED misleadingly dilutes the regional effects by spreading the effects statewide, when in
22 fact those effects will be localized. Because the SED fails to analyze the regional hydropower
23 impacts, the analysis is not supported by substantial evidence.

24 Fifth, the SED fails to evaluate the hydropower impacts on the Governor’s Clean Energy
25 Jobs Plan which sets goals for renewable energy to be achieved by 2020. The goals include building
26 12,000 megawatts of localized electricity generation, and building 8,000 megawatts of large scale
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1 renewables and necessary transmission lines. The SED not only ignores these statewide policies, but
2 jeopardizes the Clean Energy Jobs Plan's objectives by decreasing localized hydropower generation.

3 (6) The Analysis of Flood Risk is Not Supported by Substantial Evidence.

4 The SED finds the proposed project will have a less than significant impact on flooding and
5 flood risk. (SED, at 6-25 to 6-26.) The SED's flooding risk analysis, however, is inadequate. The
6 SED's analysis is inadequate for two primary reasons.

7 First, the SED's evaluation of the proposed project's impact on flood risk is based entirely
8 on results from the WSE Model. (SED, at 6-20.) As more fully set forth above, the WSE Model
9 assumes any reduction from the proposed project will be taken in water deliveries and therefore
10 reservoir storage will remain unaffected. Also, as explained more fully above, this assumption is
11 incorrect, unrealistic, and completely without support. For instance, the SED states, "The same
12 flood control curves and daily operations would be used for actual operations of the three reservoirs
13 under the LSJR alternatives as under the baseline." (*Id.*, at 6-22.) In other words, the SED did not
14 evaluate the impacts of the proposed project on flood control, it simply assumed reservoir storage
15 levels would remain unchanged and there was no analysis to perform.

16 Second, because the SED relies on the faulty operational assumption of the WSE Model, it
17 fails to evaluate the flood risks that will occur if the proposed project results in increased reservoir
18 fluctuation. For example, the proposed project may increase reservoir fluctuation and alleviate flood
19 risk by increasing the frequency that reservoir levels are low or close to empty. The SED does not
20 disclose or analyze this potential impact.

21 Third, the SED lacks transparency regarding flood control relief from the proposed project.
22 The SED seems to indicate that the State Water Board has yet to identify the level at which the
23 proposed requirements would cease to apply due to flood control requirements by stating:

24 "[T]he percent of unimpaired flow requirement, as specified by a particular
25 LSJR alternative, would cease to apply during high flows or flooding to preserve
26 public health and safety. The State Water Board would coordinate with federal, state
27 and local agencies to determine when it is appropriate to waive the requirements."

1 (SED, at 6-20.) However, this statement is misleading. The WSE Model includes a specific flood
2 control maximum for each tributary. (Appendix F, at 1-17 [capping flows on the Tuolumne River at
3 3,500 cfs, the Stanislaus River at 2,500 cfs and the Merced River at 2,000 cfs].) Therefore, the SED
4 is internally inconsistent and misleading; the flood analysis fails to disclose that flood control limits
5 have already been selected and instead states that such limits will be determined at a later date after
6 coordination with appropriate agencies. In reality, however, the WSE Model has already included
7 specific flood control limits for each tributary. These limits were not specifically disclosed and the
8 SED fails to analyze whether the selected limits are sufficient or overly protective of flood risk. For
9 these reasons, the SED's flood risk analysis is not supported by substantial evidence.

10 (7) The Anti-Degradation Analysis is Not Supported by Substantial Evidence.

11 Chapter 19 of the SED does not provide adequate analysis of the state and federal
12 antidegradation policies, or draw a conclusion as to whether the proposed water quality objectives
13 comply with the state and federal antidegradation policies. (Water Code, §§ 13140, 13240;
14 Resolution 69-16.) Rather, Chapter 19 only quotes the federal and state antidegradation policies.

15 (a) The Narrative Objective, Southern Delta Water Quality Objective, and LSJR
16 Flow Objective for Salinity Are Not Consistent With Resolution 69-16.

17 To show consistency with the State Antidegradation Policy, Resolution 69-16
18 (“Antidegradation Policy”), the State Water Board must show that the objectives (i) are consistent
19 with the maximum benefit to the people of the State, (ii) will not unreasonably affect present and
20 anticipated beneficial use of water, and (iii) will not result in water quality less than that prescribed
21 in the policies. (Resolution 68-16(1).) The SED does not analyze whether the Narrative Objective,
22 the south Delta salinity objective, or the LSJR Flow Objective are consistent with the
23 Antidegradation Policy.

24 (i) Narrative Objective.

25 The existing Narrative Objective calls for a doubling of the natural average salmon
26 population between 1967 and 1991. The proposed Narrative Objective proposes to maintain the
27 natural production of viable native fish populations. The SED does not analyze whether the
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1 protection offered by the new Narrative Objective is more or less protective than the previous
2 salmon doubling objective. Therefore, it is unclear whether the new Narrative Objective is less
3 protective compared to the salmon doubling objective. Without this information and analysis, the
4 State Water Board cannot and has not performed a proper antidegradation analysis.

5 (ii) Southern Delta Water Quality Objectives for Salinity.

6 The State Water Board proposes to raise the Southern Delta Water Quality Objectives for
7 Salinity from 0.7 dS/m to 1.0 dS/m during certain times of the year. This would allow for a higher
8 salt content during these times of year, thereby degrading the water quality. While this may be
9 permissible, the State Water Board is required to provide an analysis to demonstrate that it is
10 consistent with the maximum benefit to the people of the state and will not unreasonably affect
11 present and anticipated beneficial use of water. Because the SED does not include the requisite
12 analysis, it is not supported by substantial evidence.

13 (iii) Lower San Joaquin River Flow Objective.

14 The existing San Joaquin River Flow Objective protects “the [Bay Delta] Estuary’s
15 beneficial uses.” (2006 Water Quality Control Plan, at 3.) The proposed project no longer protects
16 the Bay Delta Estuary, but rather seeks to protect only the LSJR. (SED, at ES-1.) Since the amended
17 flow objectives no longer protect the waters of the entire Bay Delta Estuary, this lack of protection
18 may degrade the conditions of those beneficial uses.

19 The SED fails to analyze what environmental impacts the proposed project will have on the
20 Bay Delta Estuary despite no longer protecting those beneficial uses. This threatens to violate the
21 state’s Antidegradation Policy without any analysis or explanation. The 1995 and 2006 Bay Delta
22 Water Quality Control Plans actively sought to protect beneficial uses within the entire Bay Delta
23 Watershed. Further, by explicitly narrowing the geographic scope of beneficial uses protected, the
24 proposed flow objectives will unreasonably affect present and anticipated beneficial uses of water in
25 the entire Bay Delta Estuary which are no longer protected. This violates the Antidegradation
26 Policy.

1 Because the SED does not analyze whether the proposed project violates the
2 Antidegradation Policy, the SED is not supported by substantial evidence.

3 VI. The SED Must Be Revised and Recirculated.

4 An environmental document must be recirculated when significant new information is added
5 after its release to the public. (Pub. Resources Code, § 15088.5(a).) Significant new information
6 includes:

- 7 • a new significant environmental impact would result from the project or from a new
8 mitigation measure proposed to be implemented;
- 9 • a substantial increase in the severity of an environmental impact would result unless
10 mitigation measures are adopted that reduce the impact to a level of insignificance;
- 11 • a feasible project alternative or mitigation measure considerably different from others
12 previously analyzed; and
- 13 • the draft document was so fundamentally and basically inadequate and conclusory in
14 nature that meaningful public review and comment were precluded.

(Pub. Resources Code, § 15088.5(a)(1)-(4).)

15 As the substance of these comments make clear, the revisions necessary to the SED will
16 include increased severity of environmental impact, considerably different project alternatives, and
17 considerably different mitigation measures. For these reasons, the SED will need to be revised and
18 recirculated.

19 As currently drafted, the SED is fundamentally inadequate. As mentioned elsewhere in these
20 comments, the SED does not analyze the environmental impacts stemming from the Narrative
21 Objective, the program of implementation, methods of compliance, mitigation measures, or a
22 reasonable range of alternatives. The environmental analysis included in the SED is deficient; it is
23 filled with errors, unsupported assumptions, conjecture, internal inconsistencies, and promises to
24 develop appropriate analysis at a later date. Perhaps most importantly, these deficiencies are so
25 fundamental that the SED does not allow for meaningful review of the environmental impacts. For
26 these reasons, the State Water Board is required to redraft and recirculate the SED.

STATE WATER RESOURCES CONTROL BOARD

Draft Substitute Environmental Document)
In Support of Potential Changes to the Water)
Quality Control Plan for the San Francisco Bay-)
Sacramento/San Joaquin Delta Estuary; San)
Joaquin River Flows and Southern Delta Water)
Quality)

**SAN JOAQUIN TRIBUTARIES
AUTHORITY**

**Technical Comments on the
Draft Substitute Environmental Document**

Dated: March 29, 2013

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SAN JOAQUIN TRIBUTARIES AUTHORITY

CHAPTER 1

Section 1.1.

1. The Substitute Environmental Document (“SED”) is not clear as to whether the State Water Resources Control Board (“State Water Board”) is proposing to establish flows for each of the three eastside tributaries. The SED must be revised to more clearly describe the actions proposed by the State Water Board.

2. The State Water Board provided notice it was reviewing the San Joaquin River Flow Objective, but did not provide notice it planned to create new objectives on the tributaries. If the State Water Board is proposing to develop new flow objectives on the tributaries, it must provide proper notice before doing so.

3. The SED does not disclose the compliance points for the proposed tributary flows. The SED must be revised to describe the compliance points and other basic facts of the proposed project.

4. The SED states the State Water Board will conduct the review of the Water Quality Control Plan for the San Francisco Bay-Sacramento/San Joaquin Delta Estuary (“Bay Delta Plan”) in phases, but does not provide a citation or other supporting authority for such approach. The SED must be revised to explain the State Water Board’s review of the Bay Delta Plan, including a clear description of each phase and the authority of the State Water Board to perform its review in this manner.

5. The SED fails to describe the method and extent to which the proposed project protects the beneficial use of fish and wildlife. The SED does not identify the specific fish species for which the Lower San Joaquin River (“LSJR”) Flow Objective is supposed to protect. The SED does not identify the quality or quantity of protection the LSJR Flow Objective will offer or how this protection will be measured; e.g. population, escapement, smolt survival to a specific location. The SED must be revised to clearly describe how the State Water Board proposes the LSJR Flow Objective will provide reasonable protection to fish and wildlife beneficial uses.

1 Section 1.2.

2 1. The SED provides a description of the “plan area.” The plan area is a complete
3 departure from the plan area of the 2006 Bay Delta Plan. The SED does not explain, provide support
4 for or analyze the environmental impacts of changing the geographic scope. The SED must be
5 revised to explain the change in the geographic scope, support why the State Water Board can make
6 this change under the guise of a review of the Bay Delta Plan, and analyze the environmental
7 impacts of the change.

8 2. Figure 1.1 is incorrect and irrelevant. It is incorrect because it does not include
9 Fresno Slough and the Kings River, which are in the San Joaquin River (“SJR”) Basin. It is
10 irrelevant because the plan area is not the entire SJR Basin. The SED should be revised to remove
11 this Figure. If Figure 1.1 remains, it should be corrected to accurately reflect the SJR Basin and
12 overlay the plan area for context.

13 3. The SED does not provide sufficient explanation or analysis in support of Figure 1.2.
14 The SED fails to explain why certain areas are included and others are excluded. In addition, the
15 SED fails to explain how the departure from the geographic scope of the 2006 Bay Delta Plan is
16 supported. The SED must be revised to provide this explanation.

17 Section 1.3.1.

18 1. The SED does not discuss the State Water Board’s authority under section 401 in this
19 section. The SED must be revised to disclose and explain its 401 certification authority if it intends
20 to rely on this authority to implement any part of the LSJR Flow Objective.

21 Section 1.3.2.

22 1. The SED does not include an initial assessment of water available to protect fish and
23 wildlife beneficial uses. The SED must be revised to include this assessment.

24 2. The SED claims the State Water Board has reserved jurisdiction over water right
25 permits under Water Code section 1394. The SED does not include an analysis of whether the water
26 diverted in the plan is diverted pursuant to a permit and, therefore, the extent to which this provision
27 provides jurisdiction. The SED must be revised to include this analysis.

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1 3. The SED fails to assess how much water in the plan area is diverted pursuant to
2 riparian rights and how the SED proposed to regulate water diverted pursuant to a riparian right. The
3 SED must be revised to estimate the riparian diversions in the plan area and describe how the
4 proposed regulation will affect riparian diversions.

5 4. The SED fails to assess how much water in the plan area is diverted pursuant to pre-
6 1914 appropriative rights and how the SED proposed to regulate water diverted pursuant to a pre-
7 1914 appropriative right. The SED must be revised to estimate the pre-1914 diversions in the plan
8 area and describe how the proposed regulation will affect pre-1914 appropriative right diversions.

9 Section 1.4.

10 1. The SED does not include information provided by the San Joaquin Tributaries
11 Authority (“SJTA”) and other stakeholders within the plan area. The SJTA and members of the
12 SJTA provided the State Water Board with a significant amount of information, in the form of
13 comments, letters, data, model runs, and in-person meetings with State Water Board staff. The SED
14 does not address or analyze any of this information. The SED must be revised to evaluate the
15 information provided by stakeholders.

16 2. The SED states it will identify areas of controversy and disputes will be addressed.
17 The SED does not identify controversy or address disputes. The SED must be revised to identify
18 controversies and address disputes.

19 3. The SED states that “Since that time LSJR fish populations . . . have declined.” The
20 SED does not provide citation or other support for this conclusion. The SED should be revised to
21 delete this statement or provide support for the allegation.

22 4. The SED states that populations of salmon have experienced on-going declines. The
23 SED does not provide citation for this assertion. Further, Central Valley fall-run Chinook salmon
24 have been deemed by NMFS to be “rebuilt.” The SED must be revised to delete the statement that
25 populations of salmon are declining or provide support for that statement and a response to the
26 NMFS statement.

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SAN JOAQUIN TRIBUTARIES AUTHORITY TECHNICAL COMMENTS ON THE SED

1 5. The SED states that the “ongoing population declines of salmonids” have been
2 “largely attributed to inadequate flow conditions.” (SED, at 1-6.) The SED does not identify who is
3 attributing the decline to flow. Nor does the SED include any support or other reference. As this
4 section suggests, the VAMP reports have historically shown no causal relationship between flow
5 and fish decline. The SED must be revised to delete this conclusion regarding flow and salmon
6 decline or provide support for this statement.

7 6. The SED states it is not making a determination of water rights or otherwise
8 allocating responsibility for meeting the new flows. Although this is correct, the SED must
9 acknowledge that any implementation of the proposed flows will need to comply with water right
10 priority rules and take into consideration the restraints and limitations of water right priority when
11 analyzing methods of compliance and environmental impacts. Because the SED fails to do this, it
12 must be revised to identify water right priority and explain how the proposed flows can be
13 implemented consistent with water right priority rules.

14 7. The SED is not clear regarding proposed amendments. The existing Salmon
15 Narrative Objective and the San Joaquin River Flow Objective are two separate objectives. The
16 SED refers to a single narrative flow objective. (SED, at 1-6 [“As part of the program of
17 implementation the narrative flow objectives are applied as percentages of unimpaired flow in order
18 to achieve protection of beneficial uses.”].) It appears as though the State Water Board is proposing
19 to revise the existing Narrative Objective; however, the State Water Board did not provide public
20 notice it is reviewing the Salmon Narrative Objective. The SED does not analyze the environmental
21 impacts of changing the Salmon Narrative Objective. The SED must be revised to delete all
22 references to the proposed amendment of the Narrative Objective; it has not been noticed and no
23 environmental review of the Narrative Objective has been performed.

24 8. The SED is unclear how the Narrative Objective and the numeric flow objectives are
25 related. The SED notes that the alternatives are “the narrative flow objectives [] applied as
26 percentages of unimpaired flow.” (SED, at 1-6.) This description does not make clear whether the
27 proposed project is a single LSJR flow objective that is narrative or whether the proposed project is
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1 a narrative and a numeric objective. The SED must be revised to clearly describe the proposed
2 amendments.

3 9. The SED explains that each Alternative proposes to require a certain percent of
4 unimpaired flow “equally” on the Tributaries. This is unclear and ignores the rules of water right
5 priority. The SED must be revised to explain what “equal” distribution of unimpaired flow means
6 and how this comports with the differing water right priorities in the system.

7 10. The SED does not explain its authority to set an objective that is more protective than
8 necessary to protect the identified beneficial use. Because 1.0 ds/m April-August is fully protective
9 of south Delta agriculture, the SED must provide such explanation if it proposes to adopt an
10 objective of 0.7 ds/m. The SED must be revised to address this issue.

11 11. The SED acknowledges that discharges and return flows are responsible for the
12 salinity levels between Vernalis and the interior south Delta. The SED does not address or otherwise
13 explain why it is not regulating the release of salinity instead of requiring increased flows. Similarly,
14 the SED does not explain how this objective is consistent with the State Water Board policy
15 regarding dilution flows. The SED must be revised to address these issues.

16 12. The SED discusses the *City of Tracy* case, but does not explain how the State Water
17 Board will weigh and balance the factors set forth in Water Code section 13241. The SED must be
18 revised to comply with the requirements in section 13241.

19 13. The SED includes only a short summary of the Bay-Delta Conservation Plan
20 (“BDCP”). The BDCP has collected a significant amount of science and information regarding the
21 Bay and Delta areas and has performed substantial analyses. The SED does not include or rely on
22 this pertinent information. The SED must be revised to include the relevant information and analysis
23 developed by the BDCP.

24 14. The SED only includes a short summary of the San Joaquin River Restoration
25 Program (“SJRRP”). The environmental analysis for the SJRRP includes substantial relevant
26 information and analysis regarding the upper SJR Basin. Further, the environmental analysis
27 provides information regarding how the SJRRP will alter the hydrology of the LSJR from February
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1 through June. The SED must be revised to include the relevant information and analysis developed
2 by the SJRRP.

3 Section 1.5.

4 1. The SED states it performs a “program level (i.e. macroscopic) analysis” of the
5 methods of compliance. (SED, at 1-19.) The SED does not include a program level analysis. The
6 SED must be revised to disclose the level of detail and analysis required by a program level analysis
7 and conduct such analysis.

8 2. The SED states the State Water Board considered public comments. The SJTA
9 provided the State Water Board with volumes of information, modeling, and data. Most of the
10 information, modeling and data is not referenced or otherwise addressed in the SED. The SED must
11 be revised to explain how it considered this information and, if the information was disregarded, a
12 brief explanation of why.

13 3. Table 1-1 does not include notice for review of the salmon narrative objective. The
14 SED must be revised to disclose the public planning process for review of this objective.

15 4. Table 1-1 does not include a process for response to public comment on the
16 Technical Report. The SJTA submitted significant comments regarding the deficiencies of this
17 report to which the State Water Board has yet to respond. These comments were not addressed in
18 the Final Technical Report. The SED must be revised to explain how the State Water Board will
19 respond to public comments and deficiencies in the Technical Report.

20 5. The SED recognizes the State Water Board must identify issues of known
21 controversy. (SED, at 1-23.) The SED has not identified issues of known controversy. The SJTA has
22 submitted a large volume of comments concerning areas of controversy which were not identified or
23 analyzed. Specifically, the failure to include the controversy over whether a natural flow regime will
24 adequately protect fish and wildlife resources is alarming. The SED must be revised to identify and
25 analyze issues of known controversy.

26 6. The SED states it plans to consult with public agencies having jurisdiction with
27 respect to the plan amendments and with persons having special expertise with regard to the
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1 environmental effects involved in the plan amendments. (SED, at 1-24.) The SED lists resource
2 agencies, but does not include any planned consultation with local irrigation districts. The SED must
3 be revised to identify the local agencies and irrigation districts with which the State Water Board
4 plans to consult. In addition, the SED must set forth a proposed time schedule in which it plans to
5 consult with local agencies.

6 7. The SED states that the State Water Board is the only agency with responsibility for
7 approving and implementing the plan and for this reason there are no responsible agencies. (SED, at
8 1-24.) This directly contradicts the SED's position on the analysis pertaining to compliance
9 methods. The SED takes the position that it will not be the State water Board, but local irrigation
10 districts and other public agencies that will determine how best to comply with the Plan. The SED
11 must be revised to resolve this contradiction. The SED must either identify local agencies as
12 responsible agencies and set forth a compliant consultation plan or analyze each method of how the
13 State Water Board will implement the Plan.

14 Section 1.6.

15 1. The SED states CEQA requires it to describe the "main points of disagreement"
16 when expert opinions differ on issues of environmental impacts. This statement of rule is correct.
17 There are many points of disagreement; however, the SED fails to identify any points of
18 disagreement throughout the document. The SED must be revised to disclose and describe the main
19 points of disagreement throughout the document.

20 2. The SED correctly sets forth the rule for selecting a baseline that complies with
21 CEQA. The SED fails to set a baseline that complies with these rules. The SED must be revised to
22 set a compliant baseline.

23 3. The SED sets forth the rule for mitigation measure requirements. The SED fails to
24 include mitigation measures that comply with these rules. The SED must be revised to provide
25 proper mitigation measures.

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1 Section 2.3.

2 1. It is unclear why the SED includes a section on the upper San Joaquin River, as it
3 does not include contributions from the upper San Joaquin River in the LSJR Flow Objective. The
4 SED must be revised to delete this section or make clear that it is provided only as background and
5 is not relevant to the LSJR Flow Objective.

6 2. The “Hydrology” section analyzes unimpaired flow from 1984 through 2009. No
7 indication is given as to why this range of dates was chosen, or whether this range of time reflects
8 normal conditions in the project area. The SED must be revised to include this information.

9 Section 2.4.

10 1. Table 2.3 is incorrect. Stockton East Water District (“SEWD”) does not use water
11 diverted pursuant to SSJID or OID water rights. The SED must be revised to correct Table 2.3.

12 2. Table 2.4 is incorrect. The range of flows required under Table 2E of the NMFS BO
13 is not included. The SED must be revised to correct Table 2.4.

14 3. The SED states the upper Tuolumne River watershed is outside the plan area. (SED,
15 at 2-16.) The SED provides no support or explanation for why the upper watershed has been
16 excluded. The SED must be revised to include the upper watershed and consider the environmental
17 impacts of the proposed project on the upper watershed.

18 4. The SED states water released at New Don Pedro Dam is regulated at LaGrange Dam
19 and Reservoir. (SED, 2-16.) This is not correct. The SED must be revised to correctly describe the
20 system.

21 5. The SED states Oakdale Irrigation District (“OID”) and South San Joaquin Irrigation
22 District (“SSJID”) generate hydropower for their service area. (SED, at 2-23.) This is not correct;
23 currently they sell to the California Independent System Operator (“CALISO”). The SED must be
24 revised to correctly describe the system.

25 6. The SED does not disclose that water is impounded at Goodwin Dam for diversion to
26 SEWD and Central San Joaquin Water Conservation District (“CSJWCD”). The SED must be
27 revised to reflect these uses.

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1 7. The SED states water is pumped into Goodwin Tunnel. That is not correct; Goodwin
2 Tunnel is gravity fed. The SED must be revised to correctly describe the system.

3 8. The SED describes the water diversions of OID and SSJID incorrectly. OID and
4 SSJID hold water rights separate and distinct from the 1988 Agreement and Stipulation with the
5 United States Bureau of Reclamation (“USBR”). OID and SSJID have adjudicated pre-1914
6 appropriative water rights to the first 1,816.6 cfs of flow in the Stanislaus River. The districts also
7 have numerous appropriative right licenses for storage, hydropower and irrigation, above, in and
8 below New Melones Reservoir. The 1988 Agreement and Stipulation is an operation agreement
9 between the districts and the USBR for putting a 2.45 maf reservoir on top of Old Melones and
10 between the upstream and downstream operations of the districts. The 1988 Agreement and
11 Stipulation was approved by the State Water Board and made a condition of the permits issued by
12 the State Water Board for the New Melones project. The SED must be revised to correctly describe
13 the water rights of the irrigation districts.

14 Section 2.5.

15 1. The SED states the State Water Board “first established LSJR flow objectives” in the
16 1995 Bay Delta Plan. This is not correct. The 1995 Bay Delta Plan included San Joaquin River flow
17 objectives at Vernalis. The 1995 Bay Delta Plan did not include an objective for Lower San Joaquin
18 River flow objectives; nor did it establish objectives for the SJR tributaries.

19 2. The SED indicates that unimpaired flows are the same as natural flows. (SED, at 2-
20 29.) This is not correct. The SED must be revised to clearly define unimpaired flow.

21 Section 2.6.

22 1. The SED describes the water exported as “tidally mixed.” (SED, at 2-33.) The
23 Department of Water Resource’s (“DWR”) presentation in Workshop 3 and the data presented by
24 the SJTA from Dr. Paulsen show the water pumped at Jones Pumping Plant is almost entirely SJR
25 flow.

26 2. The SED does not explain or otherwise discuss the existing water rights for pumping
27 SJR water at the Jones Pumping Plant. The exchange contract clearly contemplated the San Joaquin
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1 Exchange Contractors (“Exchange Contractors”) would forego their rights to the SJR in exchange
2 for CVP water from Shasta and Folsom Lakes. The Bureau would then take the Exchange
3 Contractor’s rights, plus its own appropriate rights at Millerton Lake. This arrangement does not
4 allow USBR to divert SJR water to provide to the Exchange Contractors. Unfortunately, as the
5 DWR’s modeling points out, Jones is pumping water from the San Joaquin River. The SED must be
6 revised to properly disclose the hydrology, identify the discrepancy between hydrology and existing
7 water rights, and how the State Water Board will reconcile the discrepancy.

8 3. Figure 2-9 includes historical flows from the entire SJR Basin. Because the plan area
9 is significantly different than the SJR Basin, this figure is misleading and mischaracterizes the
10 impact of the proposed project. The SED must be revised to delete Figure 2-9 or revise the figure to
11 reflect only the flows from the plan area.

12 4. The SED states the LSJR delivers water of “relatively poor water quality” to the
13 Delta. (SED, at 20-36.) It is unclear what this means and which waters this assessment is regarding.
14 The SED also provides no support or citation to support this statement. The Vernalis salinity
15 standard has been met since 1995. The SED must be revised to delete this comment or provide
16 support for the conclusory statement.

17 5. The SED states that higher pumping results in lower salinity due to increasing
18 Sacramento River water in the Delta. (SED, at 2-37.) This statement is contrary to the theory behind
19 the X-2 objective. In addition, the SED provides no support or citation to support this statement.
20 The SED must be revised to delete this comment or provide support for this conclusory statement.

21 CHAPTER 3

22 Section 3.2.

23 1. The SED states the purpose of the LSJR Flow Objective is to protect fish and
24 wildlife beneficial uses in the LSJR watershed and the eastside tributaries. (SED, at 3-1.) This is a
25 significant departure from the previous San Joaquin River flow objectives, which sought to protect
26 fish and wildlife migrating through the Delta. The SED does not address, explain or otherwise
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1 justify these changes. The SED must be revised to address, explain and justify these changes,
2 including the procedural problems with changing the designated beneficial uses.

3 2. The SED states that scientific information “indicates that higher flows of a more
4 natural pattern are needed from the three eastside salmon-bearing tributaries to the LSJR during the
5 spring (February-June) to protect fish and wildlife beneficial uses.” (SED, at 3-1.) The SED alleges
6 the Technical Report supports this statement. (SED, at 3-1.) This is not correct; the Technical
7 Report does not support this statement. The information in the Technical Report discusses flows in
8 the San Joaquin River, it does not discuss the need for flows on the lower San Joaquin River or the
9 tributaries. The Technical Report does not specify that flows in certain months are necessary.
10 Finally, the Technical Report is not supported by the best available science. The Technical Report
11 relies primarily on the DFG Salmon Model 1.6. The DFG Salmon Model 1.6 run at the preferred
12 alternative estimates the proposed project will provide no protection to fish and wildlife. Instead, the
13 Salmon Model 1.6 shows that compared to historic flow levels, the proposed project would
14 decrease, rather than increase salmon population levels. The SED must be revised to include only
15 scientific conclusions that can be supported.

16 3. The SED defines fish and wildlife beneficial uses as “including San Joaquin River
17 Basin fall-run Chinook salmon and other important ecosystem processes.” (SED, at 3-2.) Other
18 important ecosystem processes are outside the beneficial use of fish and wildlife. The SED provides
19 no support for the inclusion of ecosystem processes. The SED must be revised to delete the
20 reference to ecosystem processes; if the State Water Board would like to develop an objective to
21 provide protection to ecosystems, it must notice a new process and develop a new objective, but it
22 cannot do so through the review of the San Joaquin River Flow Objective.

23 Section 3.3.

24 1. The SED states it is proposing to update the coordination process for the provision of
25 the October pulse flows. (SED, at 3-3.) The SED does not include any analysis regarding the
26 environmental impacts of changing the October pulse flows, and the State Water Board never
27 noticed such a change. Before the State Water Board is authorized to change the October pulse flow,
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1 or reallocate responsibility therefor, it must notice the review and analyze the environmental
2 impacts of this change. The SED must be revised to delete the proposed changes to the October
3 pulse flow.

4 2. The SED includes a revised narrative objective. The State Water Board failed to
5 notice the review of the Salmon Narrative Objective and does not include any environmental
6 analysis of the proposed change. The SED must be revised to delete all references and changes to
7 the review and revision of the Salmon Narrative Objective.

8 3. The SED identifies four compliance points: one at Vernalis and another three at the
9 confluence of the LSJR and the three eastside tributaries. (SED, at 3-3.) This is not consistent with
10 Appendix K which identifies the Vernalis compliance point and states “to be determined” on the
11 other three. The SED must be revised to be consistent, especially on such a fundamental issue.

12 4. The SED states compliance points will be on the confluence of the LSJR and each of
13 the tributaries. (SED, at 3-3.) If the compliance points are on the LSJR, it is not clear how the SED
14 will ensure that flow is from the tributary rather than from another water source. The SED should be
15 revised to explain how a compliance point on the LSJR will distinguish between flow from different
16 water sources.

17 5. The SED states the program of implementation includes specific flow requirements
18 and other measures to implement the Narrative Objective. (SED, at 3-3.) This is not correct;
19 Appendix K does not include specific flow requirements or any other specific measures. The SED
20 must be revised to delete this section or revise Appendix K to include the information.

21 6. The SED states the unimpaired flow requirements would not apply when “such flows
22 would cause flooding or other related public safety concerns.” (SED, at 3-3.) The SED goes on to
23 state these levels will be established through consultation with federal, state, and local agencies. The
24 State Water Board should have already performed this consultation and must identify and analyze
25 the flow cap in the SED. The SED must be revised to clearly identify and analyze the environmental
26 impacts of the flood flow limit of the LSJR Flow Objective.

SAN JOAQUIN TRIBUTARIES AUTHORITY TECHNICAL COMMENTS ON THE SED

1 7. The SED states that the proposed project requirements would not apply when such
2 flows would cause flooding. (SED, at 3-3.) The SED does not disclose the caps imposed by flood
3 restrictions, but includes specific caps in modeling. In addition, the SED does not analyze the
4 impact of imposing caps on the proposed project. The SED must be revised to disclose the flood
5 control caps relied upon in the modeling and analyze the impacts of imposing caps on the proposed
6 project.

7 8. The SED proposes to establish an implementation workgroup to develop
8 recommendations for implementing the proposed project. (SED, at 3-4.) The description of the
9 process is unclear. Further, the State Water Board is required to analyze implementation and set
10 forth a plan of implementation in the SED. Planning to have another group do this in place of the
11 State Water Board is unlawful. The SED should be revised to delete the references to the
12 implementation workgroup and explain how the State Water Board is proposing to implement the
13 proposed project.

14 9. The SED proposes to establish an adaptive management program that would allow a
15 coordinated operations group to change the timing and quantity of flow requirements. The
16 description of this process is unclear. Further, the wide latitude provided to the Coordinated
17 Operations Group (“COG”) undermines the SED analysis and public disclosure, amounts to an
18 unlawful delegation and violates other periodic review requirements in the Water Code. The SED
19 must be revised to eliminate the adaptive management component of the proposed project or
20 significantly revise the adaptive management component to be lawful.

21 10. The SED proposes an adaptive management program which allows the COG to
22 change the timing and quantity of flows. The SED does not analyze the environmental impacts of
23 the adaptive management plan. The SED must be revised to delete the adaptive management plan or
24 analyze the impacts thereof.

25 11. The SED provides a brief description of the alternatives. The alternatives considered
26 by the SED are deficient and the State Water Board is required to consider a much broader set of
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1 alternatives. For instance, the SED does not analyze non-flow alternatives. The SED must be
2 revised to consider sufficient alternatives.

3 Section 3.6.

4 1. The SED briefly discusses several suggested alternatives that were not analyzed in
5 the SED. (SED, at 3-8.) The explanation as to why each alternative was not included in the SED is
6 insufficient. None of the explanations provide an explanation as to why or how the suggested
7 alternative is not reasonable or feasible. The SED must be revised to provide specific reasons each
8 alternative is not feasible.

9 2. The SED states that it summarizes suggested alternatives from the public. The SJTA
10 requested the State Water Board to include an alternative that includes contributions from Friant
11 flows. This suggested alternative was not disclosed, summarized or evaluated in this section. The
12 SED must be revised to include an analysis of the Friant contribution alternative.

13 3. The SED states that it summarizes suggested alternatives from the public. The SJTA
14 requested the State Water Board to include an alternative that includes contributions from the entire
15 SJR Basin. This suggested alternative was not disclosed, summarized or evaluated in this section.
16 The SED must be revised to include an analysis of the SJR Basin contribution alternative.

17 4. The SED explanation regarding why it did not consider contribution of flows from
18 the upper SJR is unclear and unsupported. The SJRRP flows are not related to basin plan objectives
19 and do not support the protection of beneficial uses. Further, the concession that the State Water
20 Board plans to review the need for additional flows from the upper SJR later is unlawful. The State
21 Water Board is piecemealing the environmental review and there is no reason for not including the
22 upper SJR in the current review. The SED should be revised to include an alternative that considers
23 flow contribution from the upper SJR.

24 5. The SED states that it addressed the South Delta and Lower San Joaquin Alternative
25 by including a statement in Appendix K that says the State Water Board “may” take actions to
26 assure water quality flows are not improperly diverted downstream. This is insufficient. First, the
27 State Water Board is required to ensure water of the state is not improperly used or diverted; stating
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1 it may take action is not enough. The State Water Board must take action. Second, the inclusion that
2 the State Water Board may take action is not the same as identifying and analyzing the impacts of an
3 alternative. The SED must be revised to delete this response to the South Delta alternative.

4 CHAPTER 4

5 Section 4.2.

6 1. The SED states Appendix H provides sufficient analysis to satisfy Public Resources
7 Code section 21159. This is not correct. Appendix H is substantially deficient and does not analyze
8 the reasonable methods of compliance. For instance, Appendix H does not consider the
9 environmental effects of increasing reservoir fluctuation. The SED must be revised to include an
10 analysis of the reasonable methods of compliance that is sufficient and lawful.

11 2. The SED refers to “existing” LSJR Flow Objectives. (SED, at 4-2.) This is a
12 misnomer; there are no existing Lower SJR Flow Objectives, there is a San Joaquin River Flow
13 Objective. The SED must be revised to address the change in geographic scope and provide support
14 for such a change.

15 Section 4.3.

16 1. The SED recognizes that it must identify feasible mitigation measures for each
17 significant environmental impact. However, the SED does not identify feasible mitigation measures.
18 The SED must be revised to include sufficient mitigation sections to comply with CEQA
19 requirements.

20 2. The SED recognizes it is required to consider the cumulative impacts of the proposed
21 project; however, the SED fails to consider the cumulative impacts. In fact, two projects that should
22 be analyzed in each cumulative impacts section – the BDCP and the SJRRP – are not disclosed or
23 analyzed to determine the cumulative impacts of the proposed project.

24 Section 4.6.

25 1. The SED sets forth a baseline that is unlawful and not reflective of the current
26 physical environment. Specifically, the baseline includes VAMP flows when it should not. In
27 addition, the baseline must include the following:

- 1 • D-1641 Vernalis flow requirements met by the CVP
- 2 • D-1641 Vernalis water quality requirements met by the SWP/CVP
- 3 • Ripon DO requirement
- 4 • NMFS BO instream flow requirements (Table 2E)
- 5 • NMFS BO interim temperature objectives
- 6 • NMFS BO Vernalis April/May flow requirements
- 7 • OID/SSJID entitlement diversions
- 8 • SEWD/CSJWCD CVP contractor deliveries

9 The SED fails to include several of the above requirements. Setting forth a proper baseline is
10 necessary to ensure the public is informed regarding the impacts of the proposed project. The SED
11 must be revised to correct the baseline to reflect the existing physical environment. In addition, the
12 environmental analysis must be revised to reflect the changes to the baseline.

13 Section 4.7.

14 1. The SED uses the Water Supply Effects (“WSE”) Model as the basis for all water
15 supply analysis. Thus, the vast majority of the SED’s analysis is built on the foundation laid by the
16 WSE. The WSE Model has fundamental deficiencies that undermine the entire environmental
17 analysis. The WSE Model is based on a set of operating assumptions that have never been and will
18 never be used by the irrigation districts. The WSE Model assumes the irrigation districts will
19 implement the proposed water reductions by deciding the annual water delivery schedule based on
20 the reservoir level on January 31st. The WSE Model further assumes the irrigation districts will not
21 draw down reservoir levels, but instead keep the reservoir at existing levels and provide all
22 additional water by cutting water deliveries. These incorrect inputs drive the WSE Model and the
23 analysis of the SED. Thus, the WSE Model assumes the proposed project will have little, if any,
24 impact on groundwater, hydropower, reservoir levels, and flooding, among other impacts.

25 The SJTA provided written comments to the State Water Board noting the problems with the
26 WSE Model. In addition, in several different meetings with State Water Board staff, the SJTA
27 discussed the problems with the WSE Model, provided guidance regarding more realistic
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1 Section 5.2.

2 1. The SED states the hydrology and water quality of the southern Delta is “strongly
3 influenced” by San Joaquin River inflow. This statement is not correct. In Workshop 3 of the Phase
4 2 workshops, the independent science panel presented hydrologic modeling information which
5 concluded that very little, if any, San Joaquin River water made it to the Delta. The SED must be
6 revised to correct this misstatement.

7 2. The SED states that beneficial uses are designated for specific water bodies. The
8 SED goes on to state the “tributary rule” allows a “regional water board to apply the designated
9 beneficial uses that exist in the nearest downstream tributary.” (SED, at 5-8.) This section is unclear.
10 First, it is not clear what the “tributary rule” is; the SED provides no citation and little explanation
11 regarding this rule. Second, it is not clear whether the SED is just stating a rule in the abstract, or
12 whether the SED is recognizing that the SJR Flow Objective under the Bay Delta Plan protects a
13 different beneficial use than the proposed LSJR Flow Objective. As described, the tributary rule
14 would not empower the State Water Board to set the LSJR Flow Objective through a review of the
15 SJR Flow Objective. The rule allows the regional board to apply a beneficial use where none exist
16 to a downstream tributary. Here, the State Water Board is acting, beneficial uses have been
17 identified in the LSJR, and the LSJR is upstream (not downstream) of the Bay Delta. The SED must
18 be revised to explain the purpose of this section, delete or support the tributary rule, and explain
19 how the tributary rule could apply to the LSJR Flow Objective.

20 3. The SED section regarding water quality and impairments is not related to the
21 protection of fish and wildlife and south Delta agriculture. Therefore, the SED must be revised to
22 delete this section.

23 4. The SED includes a section on the water supply from the upper SJR. (SED, at 5-15.)
24 This section is not relevant because the proposed project does not include flow from the upper SJR.
25 The SED should be revised to delete this section.

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1 5. The SED states OID and SSJID hold contracts with the USBR. This is not correct;
2 OID and SSJID are not CVP customers or settlement contractors. The SED must be revised to
3 correctly describe the system.

4 6. The SED describes the SJR Vernalis Flow Objective, recognizing minimum Vernalis
5 flows are dependent on the Delta outflow or X-2 requirements. The SED does not explain whether
6 the proposed project will include flows that are similarly dependent on X-2 requirements. The SED
7 does not state that flows under the proposed project will no longer rely on X-2, nor does the SED
8 make clear whether SJR flows will be considered in Phase 2 to contribute to the X-2 requirement.
9 The SED must be revised clarify the relationship between the proposed project, SJR flows, and the
10 X-2 requirement.

11 7. Section 5.2.7 discusses exports, water surface elevations, and south Delta barriers.
12 These issues have all been noticed for Phase 2. It is unclear how these issues relate or otherwise
13 implicate the proposed project and the LSJR Flow Objective. The SED must be revised to delete
14 this section.

15 8. The Southern Delta section does not estimate the quantity of diversions in the south
16 Delta. To the extent the proposed project requires flows at Vernalis for the benefit of the Delta, the
17 State Water Board must understand and disclose the quantity of water diverted within the Delta. The
18 SED must be revised to identify the Delta benefit, if any, of the LSJR Flow Objective. The SED
19 must also be revised to disclose the quantity of water diverted within the interior Delta and analyze
20 the impact of these diversions on flows released pursuant to the LSJR Flow Objective.

21 9. The SED includes several figures (Figures 5-3(a)-(b), 5-4(a)-(b), 5-5(a)-(b)) which
22 reflect water surface elevation in July. These figures are not relevant to the proposed project, as they
23 are outside the regulated period of February – June. The SED must be revised to delete these
24 figures.

25 10. The SED includes a section on salinity measurements. The Vernalis EC standard has
26 been met every year since 1995. EC measurements are not an issue. The SED must be revised to

1 delete this section or note that the requirements are always met and the section is for informational
2 purposes only.

3 Section 5.3.

4 1. The SED does not explain how the proposed project will comply with the Raker Act.
5 The SED must be revised to provide an explanation of how the proposed project will comply with
6 the Raker Act.

7 2. The SED states the 2006 Bay Delta Plan identified beneficial uses for Delta waters.
8 The LSJR Flow Objective is not protecting beneficial uses of Delta water, but of waters in the
9 Stanislaus, Tuolumne and Merced Rivers. Therefore, the proposed project does not appear to amend
10 the objectives in the Bay Delta Plan, but instead creates new out-of-basin objectives. The State
11 Water Board must properly notice a new basin plan or the creation of new objectives.

12 3. The SED includes VAMP flows in the baseline and states the flows are
13 “appropriately modeled.” (SED, at 5-53.) VAMP flows should not be included in the baseline. The
14 SED must be revised to remove VAMP flows from the baseline.

15 Section 5.4.

16 1. The SED discloses the Fourth Agreement implicates the City and County of San
17 Francisco (“CCSF”) in the operation of New Don Pedro. This description is inconsistent with the
18 SED’s conclusion that the proposed project will not impact the operations of the CCSF. The SED
19 must be revised to address this inconsistency.

20 2. The SED states it excludes upstream hydroelectric facilities because the LSJR Flow
21 Objective will be “implemented further downstream.” (SED, at 5-56.) This statement is not
22 consistent with the rules of water right priority and is pre-decisional. The SED must be revised to
23 remove the exclusion for upstream facilities and revise the environmental analysis accordingly.

24 3. The SED states it excludes upstream reservoirs from the environmental analysis
25 because “the fraction of the unimpaired runoff that is retained in these upstream reservoirs depends
26 on the upstream watershed area and is a small fraction of the watershed runoff.” (SED, at 5-56.) The
27 SED goes on to state that the upstream diversions “can continue without regard to the downstream
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1 flow objectives.” (*Id.*) The SED does not provide support for this conclusion; it does not disclose
2 the amount of upstream runoff over a historical period. In addition, the conclusion is not consistent
3 with the rules of water right priority, which require junior users to curtail water use before seniors,
4 regardless of the quantity of the right. Finally, the conclusion makes little sense; if the upstream
5 contribution is small, it should be easy for the SED to consider. The SED must be revised to include
6 the upstream reservoirs in the environmental analysis and the permission to continue diversions
7 without regard to the proposed project must be deleted.

8 4. The SED recognized that on the Tuolumne River there are “major” upstream
9 reservoirs. (SED, at 5-56.) Despite these major reservoirs, the SED concludes that water banking
10 between TID, MID, and CCSF will be modified, and for this reason, CCSF operations “are expected
11 to be unchanged.” (*Id.*) This statement is not supported. The SED does not explain what it means by
12 water banking, nor does it explain why water banking would leave the CCSF without any impact.
13 This is a serious deficiency which results from the failure of the SED to analyze the environmental
14 impact of the proposed project on Hetch Hetchy and the CCSF. This deficiency is compounded by
15 the fact that CCSF provided information to the State Water Board regarding the potential
16 environmental impacts of the proposed project on its system. This information was not included in
17 the SED. The SED must be revised to include an environmental analysis of the proposed project
18 impacts to CCSF.

19 5. In the section on Methods and Approach, the SED fails to disclose or explain that the
20 proposed project is not expected to have an impact on the upper SJR. The plan area suggests the
21 proposed project will not include the upper SJR. However, the SED fails to explain the reason for
22 this exclusion. The upper SJR must be included if the SED relies on the premise that unimpaired
23 flow is required to protect fish and wildlife species. The SED must be revised to include the upper
24 SJR contribution to meet the LSJR Flow Objective.

25 6. The SED states that the baseline reservoir levels were based on CALSIM. (SED, at
26 5-57.) The CALSIM model for the Stanislaus River is flawed; in order to prevent modeling the
27 emptying of the reservoir, add water or magic water is added. The SED does not disclose this flaw
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1 or otherwise account for the fact that CALSIM’s modeling of the Stanislaus cannot be used as the
2 baseline because it does not reflect the physical environment, but reflects the physical environment
3 plus water that does not exist in the physical environment. The SED must be revised to not rely on
4 CALSIM for reservoir levels, or to disclose and take into account that CALSIM adds non-existent
5 water in order to allow the model to work.

6 7. The SED includes VAMP flows in the baseline because VAMP flows were in place
7 at the time the 2009 Notice of Preparation (“NOP”) was issued. (SED, at 5-57.) VAMP flows were
8 provided based on an agreement that expired in 2010. At the time the NOP was issued, the State
9 Water Board knew or should have known VAMP flows were not a part of the existing physical
10 environment. For these reasons, VAMP flows should not be included in the baseline. The SED must
11 be revised to remove VAMP flows from the baseline.

12 8. The SED explains its reliance on the WSE Model. As more fully set forth above, the
13 WSE Model is fatally flawed and cannot be used to evaluate the impact of the proposed project. The
14 SED must be revised to correct the fundamental deficiencies with the WSE and revise the resulting
15 environmental analysis based on this correction.

16 9. The SED discloses that the WSE Model does not reflect baseline requirements.
17 Specifically, the SED states that although the NMFS BO requirements are included in the baseline,
18 the WSE Model does not include these requirements. Instead, the WSE Model assumes that the
19 LSJR Flow Objective will control, regardless of the NMFS BO requirements. The SED fails to
20 provide support for this assumption. The assumption is contrary to the rules of federal preemption.
21 Instead, the SED acknowledges the State Water Board would not be able to change the existing
22 NMFS BO requirements. Thus, the SED concedes the WSE Model does not reflect reality. The SED
23 fails to fully explain the resulting impacts of this assumption and modeling deficiency. The SED
24 states that “accordingly, a conservative assessment of potential impacts on the Stanislaus River” was
25 performed. (SED, at 5-58.) In reality, the WSE Model ignores the existing minimum flow
26 requirements on the Stanislaus River and the analysis of the 20 percent alternative on the Stanislaus
27 falsely estimates significant impacts. The reason this is important is because the 20 percent
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1 unimpaired flow alternative is estimated to have significant impacts only on the Stanislaus River
2 and only because the WSE Model does not include the NMFS BO requirements. The SED must be
3 revised to include the NMFS BO requirements in the WSE Model.

4 10. The SED explains that it analyzed the effect of each alternative relative to the
5 baseline by “subtracting” monthly tributary flows, reservoir storage levels and annual diversions
6 output from the CALSIM baseline from “the WSE model outputs on a tributary basis.” (SED, at 5-
7 58.) This makes no sense. Comparing CALSIM and WSE results is not supported; the models do
8 not generate the same data, so the comparison is like apples to oranges. Further, it is not clear what
9 the WSE model outputs and how that can be subtracted on a “tributary basis.” The SED must
10 provide sufficient information and explanation to the public to enable public participation and
11 comment. The SED must be revised to clearly explain the method of analysis.

12 11. The SED includes a section on Monthly Flow Value that evaluates the “magnitude”
13 of benefits provided by the monthly flow changes. (SED, at 5-59.) The SED explained that this
14 analysis is based on the “common assumption that more flow is generally beneficial, up to a
15 relatively high flow that would achieve full benefits.” (Id.) The SED does not provide any citation,
16 evidence, or other explanation in support of this assumption. Because this unsupported assumption
17 is the foundation for the SED, the SED is deficient. Such a sweeping assumption that more flow is
18 better and will provide some measure of benefit is unacceptable. The SED must be revised to
19 remove this section and estimate the benefit various levels of flow have at different times of the
20 year, in different year types on the identified beneficial uses. The revisions must be supported by the
21 best available science.

22 12. The SED analysis of the environmental impact of reduced river flow values is based
23 on the premise that increased flows benefit fish habitat, temperature, salinity, and other public trust
24 resources. (SED, at 5-65.) The SED fails to provide support for this premise. The assumption that
25 more flow by itself, regardless of season, timing, frequency, duration, etc., will benefit fish and
26 wildlife is not supported. The SED must be revised to delete unsupported presumptions based on the
27 “more flow equals more fish” paradigm.

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1 13. The SED analysis of the environmental impact of reduced river flow values is based
2 on an average hydrologic year. The SED must be revised to analyze impacts in dry years.

3 14. The SED states, “The number of hours of releases is a function of daily average
4 release flow and the turbine capacity flow.” (SED, at 5-83.) This statement fails to take into account
5 the demand for energy, which plays a role in how long releases last, and thus how much power is
6 generated. Without considering demand, the analysis relating to hydropower effects is flawed. The
7 SED must be revised to properly analyze impacts to hydropower, considering demand as a function
8 of how much water is released on a daily basis.

9 15. The SED analysis of the proposed project’s impact on peaking energy operations is
10 deficient and contradictory. The SED states that normal peaking energy would continue under all
11 LSJR Flow Objective alternatives. (SED, at 5-84.) The SED then states the only changes would be
12 “slightly different hours with peaking energy releases each day.” (*Id.*) The SED must be revised to
13 determine whether the proposed project would change or remain the same; it cannot be both. In
14 addition, the SED does not analyze the environmental impact of the shift in peaking hour energy
15 hours. The SED must be revised to analyze this shift.

16 16. The SED states that dam operators have flexibility to choose their operations
17 pursuant to hydropower releases. (SED, at 5-84.) This statement is unsupported and ignores the
18 myriad of operational requirements and restraints on dam operations. The SED must be revised to
19 disclose hydropower flexibility and analyze how the proposed project impacts this flexibility.

20 17. The reductions in surface water supply deficits in Table 5-22(b) are not reflected in
21 the SWAP or IMPLAN Model. The SWAP and IMPLAN Models show significantly more water
22 being diverted than reflected by the WSE Model. The SED must be revised to explain the
23 discrepancy between the water supply analysis and the water supply estimates used for the SWAP
24 Model.

25 18. The SED states that “some portion” of the proposed project’s required flows “could
26 be shared by CCSF.” (SED, at 5-89.) The SED does not include any environmental analysis of the
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1 impacts to CCSF. The SED must be revised to disclose and analyze any potential environmental
2 impact of the proposed project on CCSF.

3 19. The SED states that storage on the Merced River is fixed by New Don Pedro
4 capacity. This is incorrect. The SED must be revised to correct this error.

5 20. The SED concludes that “there is no mitigation possible” for significant impacts
6 because the project purpose is to increase flows. (SED, at 5-89.) This conclusion is not supported.
7 First, there are other flow regimes that the SED does not evaluate. Second, the SED cannot require
8 that the protection of the beneficial use be restricted to protection from flow and then refuse to
9 consider non-flow mitigation because of the self-imposed limitation. The SED must be revised to
10 properly consider all feasible (flow and non-flow) mitigation measures.

11 21. The SED describes the analysis of groundwater pumping as “conservative” –
12 assuming no groundwater pumping when estimating agricultural economic impact and assuming
13 100 percent groundwater replacement when estimating groundwater impacts. (SED, at 5-89.) The
14 purpose of environmental analysis is to analyze the impacts of the proposed project – this approach
15 does not analyze how the proposed project will impact the area, but instead analyzes impacts that
16 will not result from the proposed project. The SED must be revised to identify project impacts and
17 analyze the impacts thereof.

18 22. The SED concludes that, “The State Water Board would need to require lower flows
19 then [sic] are currently required by LSJR Alternative 3 on the Merced and Tuolumne Rivers in order
20 to reduce significant impacts identified above to existing diverters.” (SED, at 5-90.) However, the
21 State Water Board is only so “required” because they refuse to analyze the contribution of upstream
22 water users to meet the flow requirements. The SED must be revised to analyze the contribution
23 from water users within the SJR Basin and not limit contribution to the plan area.

24 23. The SED states, “some of the potential surface water supply reductions predicted by
25 the WSE model...would be made up through increased groundwater pumping, thus potentially
26 reducing some of the possible agriculture and economic impacts.” (SED, at 5-91.) This approach
27 contradicts the SED’s groundwater analysis in Chapter 9. In addition, the SED does not identify or
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1 analyze the degree or effects of these reductions. The SED must be revised to provide a consistent
2 groundwater analysis and analyze the proposed project's impact on groundwater and its effects on
3 agriculture and economics.

4 24. The SED concludes that water temperature "would generally increase if river flow is
5 reduced and would decrease if river flow is increased." (SED, at 5-105.) This statement is
6 unsupported and unfounded. The SED does not include any citation or support for this assertion. In
7 addition, the SED does not state the amount of flow necessary to alter river temperature or estimate
8 the resulting impact to temperature. In addition, this statement is not qualified by the influence of
9 other factors, including water depth, ambient temperature, temperature of flow releases, and quantity
10 of flow releases. Depending on these factors, flow may reduce, increase or have no effect on water
11 temperature. Therefore, the conclusion that more flow will lower water temperature is untrue. The
12 SED must be revised to delete this statement and all analysis resulting therefrom.

13 25. The SED states that "the WSE carryover storage did not change appreciably from the
14 baseline." (SED, at 5-105.) The SED must be revised to disclose this lack of change is an
15 assumption made by the State Water Board and not an outcome of the analysis of project impacts.

16 26. The SED used a two degree significance threshold in the analysis of temperature
17 impacts. (SED, at 5-112.) The SED does not explain or support this threshold. The SED does not
18 state a temperature requirement would be violated or fish would be adversely impacted from water
19 temperatures increasing by two percent. The SED must be revised to delete the threshold or provide
20 sufficient explanation and support.

21 27. The SED states, "The minimum flow that would be adequate for dilution of pollutant
22 concentrations are assumed to be 150 cfs for the Merced River, based on the median July-September
23 baseline flows. Because this was also the minimum target flow used in the WSE model, no Merced
24 River flows of less than 150 cfs were simulated in the February-June period." (SED, at 5-114.) The
25 SED provides no citation for this assumption. Without any basis, it concludes that flows outside the
26 regulated period will be the same as flows during the regulated period. In addition, the SED fails to
27 identify whether pollutants are a problem on the Merced River, analyze whether the flows are

1 sufficient to dilute pollutants, and how this dilution will affect water quality and aquatic resources.
2 The SED must be revised to identify whether pollutants are a problem on the Merced River, analyze
3 the impacts of the proposed project on pollutants, and analyze how the impact on pollutants will
4 impact aquatic resources.

5 28. The SED discusses pollutant concentration generally. (SED, at 5-115.) The SED does
6 not identify which pollutants it is proposing to dilute with flow. The SED must be revised to
7 identify the specific pollutants it is targeting and analyze how the proposed project will affect each.

8 29. The SED assumes adequate dilution flow at Vernalis is 1,600 cfs. (SED, at 5-115.)
9 The SED does not provide any support, citation or explanation for this assumption. The SED must
10 be revised to explain and support this assumption with the best available science.

11 30. The SED states, “A concentration ratio of more than 1.5 would increase pollutants
12 with a baseline concentration that approach the water quality criteria potentially resulting in a water
13 quality concern.” (SED, at 5-115.) The SED does not identify which pollutants would increase. The
14 SED does not define the term “water quality concern.” The SED does not identify the water quality
15 criteria. The SED does not analyze how likely the concern is to arise. The SED does not provide any
16 support or citation for this scientific conclusion. Without the missing information, this sentence
17 makes little sense. The SED must be revised to delete this sentence or provide supporting
18 information.

19 31. The SED states there is an “inverse relationship between flow and pollutant
20 concentrations.” (SED, at 5-115.) The SED provides no citation or support for this scientific
21 conclusion. In addition, the SED does not indicate the pollutants to which it is referring, whether
22 there is a direct inverse relationship, and fails to identify the saturation point in this inverse
23 relationship. The SED must be revised to provide the information noted as missing and support all
24 scientific conclusions.

25 32. The SED states there are “few additional water resources development projects that
26 could be constructed to provide any greater water supply diversions.” (SED, at 5-117.) This
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1 statement is unsupported and likely untrue. The SED must remove the statement or provide citation
2 and support therefor.

3 33. The SED concludes cumulative water supply impacts are unavoidable because “the
4 purpose of the LSJR alternatives is to allocate more of the total runoff to river flows for improved
5 fish habitat, improved fish survival and migration to the estuary, and increased fish populations.”
6 (SED, at 5-118.) The purpose of the proposed project is to protect the beneficial use of fish and
7 wildlife. It is predecisional and prejudicial for the SED to include the mechanism (flow) in the
8 purpose (fish and wildlife benefit). The State Water Board is required to consider all mechanisms,
9 not just flow, to achieve the protection of beneficial uses. The SED must be revised to remove flow
10 from the description of the purpose of the proposed project.

11 CHAPTER 6

12 Flooding, Sediment and Erosion

13 1. The SED does not evaluate flood impacts or contribution to flood impacts above the
14 rim reservoirs because flow in the tributaries is “primarily controlled by the three rim dams on these
15 rivers.” (SED, at 6-1.) This statement is not supported. The SED does not support this statement by
16 identifying the extent that upstream facilities influence or control flow. There are several regulating
17 reservoirs above the upstream dams that are a part of the flood control system on the tributaries. The
18 SED must be revised to identify these facilities and evaluate the impact of the proposed project
19 considering the upstream system.

20 2. The SED bases its analysis of flooding and erosion on average water years. The SED
21 fails to evaluate flooding, sediment, and erosion in wet and high flow years when potential impacts
22 would be greatest. The SED should be revised to analyze the proposed project’s impact on flooding,
23 sediment, and erosion in wet years.

24 3. The SED is not clear regarding floodplain habitat. The SED recognizes the flows that
25 are necessary to increase wetted surface area along the Tuolumne and Merced Rivers are higher than
26 the maximum flow rates required to protect from flooding. (SED, at 6-13; 6-15.) In addition, the
27 SED discloses the proposed project will waive unimpaired flow requirements during periods of
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1 potential flooding. However, the SED does not affirmatively conclude that the proposed project will
2 not result in any floodplain inundation. The SED must be revised to be clear that the proposed
3 project will not result in floodplain inundation.

4 4. The SED is not clear regarding turbidity. The SED recognizes flows required to
5 increase turbidity are higher than the maximum flow rates required to protect from flooding. (SED,
6 at 6-13; 6-15.) In addition, the SED discloses the proposed project will waive unimpaired flow
7 requirements during periods of potential flooding. However, the SED does not affirmatively
8 conclude that the proposed project will not result in any increased turbidity. The SED must be
9 revised to be clear that the proposed project will not result in increased turbidity.

10 5. The Technical Report states benefits such as “increased complexity and diversity of
11 the channel, riparian, and floodplain habitats, and mobilization of the streambed and upstream
12 sediment” will result from a more natural flow regime. (App. C, at 3-50.) Chapter 6 specifically
13 concludes the proposed project will not result in floodplain habitats, increased turbidity or other
14 increases in the complexity and diversity of the tributaries. Chapter 6 does not analyze how the lack
15 of these “benefits” will affect the ability of the proposed project to protect fish and wildlife
16 beneficial uses. The SED must be revised to include this analysis.

17 6. The SED concludes that the LSJR Flow Objective would not “[e]xpose people or
18 structures to a significant risk of loss, injury or death involving flooding, including flooding as a
19 result of the failure of a levee or dam.” (SED, at 6-19.) The SED provides no citation or analysis for
20 this conclusion. The SED must provide adequate analysis for this assertion including an analysis of
21 wet years in which flooding is more likely and damage is more severe.

22 7. The SED states, “The State Water Board would coordinate with federal, state and
23 local agencies to determine when it is appropriate to waive the requirements.” (SED, at 6-20.) Flood
24 flow limits are foundational to the analysis of flood impact; the SED cannot adequately analyze
25 impacts based on flooding without first determining the point at which unimpaired flow
26 requirements will be suspended. The SED must provide this information and adequately analyze the
27 associated impacts.

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1 fundamental flaw. The SED must be revised to analyze the proposed project’s benefits to fish and
2 wildlife.

3 2. The SED makes the sweeping generalization that increased flow will provide
4 benefits to fish and wildlife. The SED does not analyze whether increased flows may, at some level,
5 adversely impact fish and wildlife species. The SED does not analyze whether the timing or quantity
6 of flow will adversely impact any aquatic species. The SED must be revised to include this analysis.

7 3. The SED approach to environmental analysis of aquatic species is unclear. The SED
8 explains it “evaluates expected impacts by comparing the occurrence and potential occurrence of
9 fish species populations and their critical life stages relative to changes in the magnitude, timing,
10 frequency and duration of flows.” (SED, at 7-1.) It is unclear what is meant by the “occurrence and
11 potential occurrence” of populations. It is unclear which fish species the SED is analyzing. It is
12 unclear whether the SED intends to analyze all impacts – both positive and negative. The SED must
13 be revised to clearly describe the analysis of aquatic species.

14 4. The SED states that “fish species are the aquatic resource most sensitive to changes
15 in flow.” (SED, at 7-1.) The SED provides no citation or support for this statement. This statement
16 does not consider phytoplankton, zooplankton, and micro-organisms that are much more sensitive to
17 flow compared to fish. The SED must be revised to delete this statement or otherwise provide
18 support for this statement.

19 5. The SED describes steelhead populations in the LSJR as non-viable. (SED, at 7-29.)
20 The SED does not include further analysis regarding the application of the proposed project to non-
21 viable species. Because the narrative objective requires protection of only viable species, further
22 analysis on the protection of steelhead is necessary. The SED must be revised to analyze the extent
23 to which the proposed project protects steelhead populations.

24 6. The basis for the SED’s environmental review of the proposed project’s impact on
25 aquatic resources is the assertion that “a number” of “experimental investigations” “suggest that
26 flow in the SJR and major tributaries has a major influence on juvenile salmon survival between
27 March and June.” (SED, at 7-30.) The SED cites the Technical Report in support of this statement.

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1 The Technical Report does not provide support for this statement. Further, even if the Technical
2 Report did support this statement, the “suggestion of experimental investigations” does not provide
3 a sufficient scientific basis for changing water quality objectives. The SED must be revised to delete
4 this statement and revise any environmental analysis that relies upon it.

5 7. The SED cites a study stating that “the presence of striped bass in a river system near
6 California’s San Francisco Bay region resulted in estimated losses of 11-28 percent of native fall-
7 run Chinook salmon.” (SED, at 7-32.) This study is from 1999. This is not the best available
8 science. There are volumes of more recent and more credible predation studies on the tributaries and
9 the LSJR. The SJTA has provided many of these reports to State Water Board staff. These studies
10 and reports indicate mortality of salmon smolts due to predation is significantly greater than 28
11 percent – estimating losses in the mid-90 percent range. The SED must be revised to identify this
12 information and properly analyze the impact of predation.

13 8. The SED recognizes that small unscreened Delta diversions have the “potential to
14 directly remove fish from the channels and alter local movement patterns.” (SED, at 7-44.) Despite
15 this acknowledgement, the SED contains no mitigation measures dealing with Delta diversions. The
16 SED must be revised to include feasible mitigation measures dealing with the impact of Delta
17 diversions on aquatic species.

18 9. The SED analysis of aquatic resources is based on median flows. (SED, at 7-58.) The
19 SED states that median flows are used because they are a “useful benchmark” for detecting
20 significant changes. (*Id.*) This is unsupported and analysis reliant on median flow data is insufficient
21 and contradictory to the stated project purpose. The project purpose is to provide flows that mimic
22 the fluctuation of the natural hydrograph. The fact that the SED fails to evaluate any fluctuation at
23 all is contradictory to the project purpose. Further, the lack of evaluation of different water year
24 types fails to provide sufficient information regarding the environmental impacts of the proposed
25 project.

1 10. Table 7-2 states that Central-V alley spring-run Chinook salmon are in the plan area.
2 (SED, at 7-9.) This is not correct; there are no spring-run Chinook in the plan area. The SED must
3 be revised to reflect that the plan area does not support spring-run Chinook.

4 11. Figure 7-1 is mischaracterized by the SED. The graph represents the escapement of
5 fish – which are fish returning to the system. The graph assumes all returning fish are natural, which
6 is an assumption that is not supported and is contradicted by recent studies which show that almost
7 half of the fish returning to the Stanislaus and Tuolumne Rivers are hatchery fish, despite the fact
8 that there are no hatcheries on these rivers. In addition, the graph does not disclose or analyze the
9 number of fish taken by ocean harvest. The SED must be revised to adjust Figure 7-1 to reflect the
10 above information.

11 12. The SED includes a discussion of exports and entrainment. (SED, at 7-44.) These
12 issues have been noticed for the Phase 2 process, are not relevant to setting LSJR flows, and are not
13 relevant. The SED must be revised to delete this section.

14 13. The SED asserts that wetted surface area serves as a general indicator of habitat
15 availability. (SED, at 7-58.) This is not correct. Effective rearing, spawning and outmigration habitat
16 each require specific suitable attributes, which are distinct from general wetted surface area. The
17 SED must be revised to delete this assertion and all analysis reliant thereon.

18 14. The SED sets forth the threshold of significance for aquatic resources by stating “it is
19 assumed that a change in median flows of 10 percent or more would be sufficient to result in a
20 measureable or significant long-term response in populations.” (SED, at 7-67.) This threshold is
21 unclear and unsupported. The SED does not provide any citation or explanation supporting this
22 threshold. It is unclear whether the SED is asserting that this threshold will capture all significant
23 impacts. Certainly, there would be some impacts from dry or consecutive dry years that would not
24 be accounted for because only the median flows are analyzed. In addition, it is unclear whether the
25 SED is stating that this threshold will identify all measurable impacts or all significant impacts;
26 there is a significant difference. It is not clear which populations the SED is referring to. It is not
27 clear whether the SED is referring to all fish populations, or just the ones previously diverting water.

1 Most strikingly, the threshold for aquatic species must measure a benefit to aquatic species
2 (abundance, population, smolt survival, etc.); it cannot be a measure of flow. The SED must be
3 revised to develop a supportable threshold of significance for aquatic species.

4 15. The analyses in AQUA-1 and AQUA-2 are not supported and are incorrect. Both
5 analyses are based on the conclusion that the proposed project will not result in increased reservoir
6 fluctuation. This conclusion is a direct result of the WSE's incorrect operational assumption that
7 reservoir levels will be unchanged. There is no support for the assumption that the proposed project
8 will not affect reservoir operations. The SED must be revised to reanalyze the impact of reservoir
9 habitat without the assumption that reservoir levels will remain unchanged.

10 16. The SED threshold of significance of 10 percent reservoir fluctuation is not
11 supported. Scientific data indicates reservoir reduction of more than six feet within a 30-day period
12 during bass nesting would result in significant effects on bass reproduction and the bass population
13 sustainability. The SED must be revised to identify other reservoir threshold impacts on aquatic
14 resources and support the identification.

15 17. The SED states, "Because LSJR Alternatives 2, 3, and 4 provide for adaptive
16 management, it was assumed that if flows were reduced in any one month that as long as the median
17 flow for the entire February–June period were not less than baseline conditions, flows would be
18 adaptively managed to avoid impacts fish and wildlife [sic]." (SED, at 7-67.) This is an unfounded
19 assumption. It is not cited, supported or otherwise explained. The assumption that impacts can be
20 avoided is not supported. The purpose of adaptive management is not to ensure protection; it is to
21 measure the efficacy of the project. The SED makes this assumption to avoid analyzing project
22 impacts to the environment – this is the purpose of an environmental document. The SED must be
23 revised to analyze the impacts of the proposed project and delete all reliance on protection
24 supposedly provided by adaptive management.

25 18. The analysis in AQUA-2 (coldwater habitat) is not supported and is incorrect. The
26 SED does not accurately describe the impact of the proposed project to the coldwater pool in Lake
27 McClure. Modeling performed as part of the FERC process on the Merced River shows that the
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1 coldwater pool will be dramatically reduced as a result of the proposed project. The SED must be
2 revised to analyze the modeling performed by Merced Irrigation District pursuant to the FERC
3 process and revise the impact on coldwater fisheries accordingly.

4 19. The analysis in AQUA-3 (spawning, rearing, migration) is not supported and is
5 incorrect. The needs of spawning, rearing and migration habitat are not always the same. The SED
6 lumps the analysis of these three distinct fishery attributes together. The SED must be revised to
7 separate the analysis and evaluate the environmental impacts of spawning, rearing and migration
8 habitat separately.

9 20. The analysis in AQUA-3 (spawning, rearing, migration) is not supported and is
10 incorrect. The term migration habitat is not defined, is not a common industry term and the baseline
11 for migration habitat is not provided. The SED must be revised to define what migration habitat is
12 and provide sufficient information to understand the baseline migration habitat.

13 21. The analysis in AQUA-3 (spawning, rearing, migration) is not supported and is
14 incorrect. Each SJR tributary has undergone extensive IFIM studies, which have set the maximum
15 flows for optimal rearing habitat. The SED does not reference, explain or otherwise analyze the
16 existing rearing habitat information. The SED must be revised to include the IFIM information and
17 data.

18 22. The analysis in AQUA-3 (spawning, rearing, migration) is not supported and is
19 incorrect. The SED estimates how the proposed project will increase flow, but does not include
20 analysis regarding how the proposed project will impact the quality or quantity of spawning, rearing
21 or migration habitat. The SED must be revised to disclose and analyze the proposed project's impact
22 on spawning, rearing, and migration habitat.

23 23. The analysis in AQUA-3 (spawning, rearing, migration) fails to identify or analyze
24 the results of the Merced Irrigation District's FERC modeling. Merced Irrigation District modeled
25 the likely changes in flow and temperature during the Chinook salmon upmigration and spawning-
26 incubation period from the proposed project. These results need to be included in the SED
27 evaluation as they represent a change in conditions that could decrease spawning success, egg
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1 viability, life stage periodicity and ultimately delay emigration timing. The SED must be revised to
2 consider the modeling results from Merced Irrigation District.

3 24. The SED acknowledges that outmigration concludes in May. There is no analysis
4 regarding the benefit of regulating June flows. The SED must be revised to include this analysis.

5 25. The SED concludes “insufficient water would be available for adaptive
6 management” if Alternative 2 were adopted. (SED, at 7-76.) This is unclear; the SED does not
7 explain why the quantity would be insufficient. It is also irrelevant; whether flows will facilitate the
8 State Water Board’s adaptive management program is not an impact to the environment. The SED
9 must be revised to delete this statement and all reliance on adaptive management to provide
10 protection to aquatic resources.

11 26. The analysis in AQUA-4 (temperature) is not supported and is incorrect. In the
12 summary of impact thresholds, the SED states it uses the USEPA temperature criteria. (SED, at 7-
13 55.) This is not correct. The analysis is based on thermal criteria used in the LSJR Water
14 Temperature Model and Analysis. (SED, at 7-85.) The criteria in the LSJR Water Temperature
15 Model were developed for the purpose of comparing simulated alternatives and are not agreed-upon
16 or binding requirements. The SED must be revised to analyze the impacts of the proposed project on
17 the USEPA temperature criteria.

18 27. The analysis in AQUA-4 (temperature) is not supported and is incorrect. The SED
19 does not identify temperature levels that may be harmful to fish, nor does it analyze the extent of the
20 potential harm to aquatic resources. The SED does not analyze how the proposed project will impact
21 temperature. The SED must be revised to include the disclosure and analysis above.

22 28. The analysis in AQUA-4 (temperature) is not supported and is incorrect. The SED
23 does not analyze which temperature levels can be controlled with flow. There are several
24 temperature requirements (59 degrees in May for smoltification and 64 degrees in September for
25 migration) which cannot be achieved with the release of flow. The SED must be revised to consider
26 the limits of flow and whether the temperature requirements can be achieved.

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1 29. The analysis in AQUA-4 (temperature) is not supported and is incorrect. The SED
2 does not disclose the baseline temperature conditions on each of the tributaries, nor does it analyze
3 the temperature impacts from the proposed project. To the extent the proposed project will result in
4 temperature changes, the SED must analyze the resulting impacts to rearing and emigration of
5 Chinook salmon. The SED must be revised to include this analysis.

6 30. The SED includes temperature exceedence tables. (SED, 7-87 to 7-88.) These tables
7 include exceedence points outside the January to June timeframe of the proposed project. These
8 exceedences will not be affected by the proposed project and are therefore irrelevant. The SED must
9 be revised to delete the irrelevant material of exceedences outside the project time frame.

10 31. The SED includes an analysis of temperature impact on spawning and incubation.
11 (SED, at 7-89.) The temperature criteria being analyzed are all outside the time period of the
12 proposed project and are not relevant. The SED should be revised to delete the spawning and
13 incubation temperature analysis.

14 32. The SED assumes that Alternative 3 will increase flow and therefore improve
15 temperature. (SED, at 7-85.) This assumption is contradicted by the data in the SED. The
16 comparison of the exceedence charts for the baseline and Alternative 3 show that in the vast
17 majority of the months, temperatures are unchanged by the proposed project. In fact, in some
18 months Alternative 3 increases temperature slightly. The SED must be revised to disclose the fact
19 that at 40 percent of unimpaired flow there are no temperature benefits.

20 33. The analysis in AQUA-5 (pollutants) is not supported and is incorrect. The SED does
21 not identify the baseline pollutants in each tributary, nor does the SED identify that pollutants are a
22 problem on the tributaries. The SED must be revised to identify the baseline pollutant condition on
23 each Tributary, determine if pollutants are a problem, and, to the extent applicable, identify the
24 extent to which baseline pollutant conditions affect aquatic resources.

25 34. The analysis in AQUA-5 (pollutants) is not supported and is incorrect. The SED
26 admits it does not have sufficient information to analyze the impacts of pollutants on fish.
27 Specifically, the SED states that “direct effects on fish cannot be accurately or precisely quantified
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1 for the LSJR alternatives given the current understanding of the complex process involved in
2 mobilizing sediment-linked toxins.” This section goes on to equivocate about possible scenarios,
3 however, the SED is unable to provide any valuable analysis due to lack of information. Further, if
4 pollutants impact fish species, the State Water Board or Regional Water Boards must address this
5 issue through pollutant regulation, not the regulation of flow. The SED must be revised to delete
6 this section; it is admitted conjecture, it is uninformative and not supported.

7 35. The analysis in AQUA-5 (pollutants) is not supported and incorrect. The SED does
8 not identify which pollutants may be harmful to fish, nor does it analyze the extent of the potential
9 harm. The SED does not analyze how the proposed project will impact the type of pollutants, the
10 time period of exposure, or the impacts to fish from exposure. The SED must be revised to include
11 the disclosure and analysis above.

12 36. The analysis in AQUA-6 (mobilization) contradicts other analysis in the SED.
13 Chapter 6 of the SED concludes the proposed project will result in little, if any mobilization. The
14 SED must be revised to include this analysis in AQUA-6.

15 37. The analysis in AQUA-7 (dewatering stranding) is not supported and is incorrect.
16 The SED does not provide a baseline for existing dewatering or stranding. Without the provision of
17 a baseline, the SED cannot properly determine the impact of the proposed project on stranding. The
18 SED must be revised to provide a baseline or description of existing dewatering and the impact of
19 this dewatering on fish survival.

20 38. The analysis in AQUA-7 (dewatering stranding) is not supported and is incorrect.
21 Stranding and dewatering is an issue very specific to each tributary and specific reaches within each
22 tributary. The SED analyzes dewatering generally and does not analyze dewatering by reach, which
23 provides very little information regarding how the proposed project will impact dewatering. The
24 SED should be revised to delete this section or provide analysis of dewatering and stranding by
25 reach.

26 39. The analysis in AQUA-7 (dewatering stranding) is not relevant to the proposed
27 project. The SED states that its analysis of dewatering impacts was “based on a median reduction of
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1 1 foot or more during the primary Chinook salmon and steelhead incubation season (October-
2 March).” (SED, 7-108.) The timeframe for analyzing the dewatering issue shares only two months
3 with the proposed project. Thus, the analysis is largely irrelevant. The SED must be revised to delete
4 this section.

5 40. The analysis in AQUA-7 (dewatering stranding) is not supported and is incorrect.
6 The SED does not analyze the impact of the proposed project on stranding. The SED does not
7 analyze the impact of stranding on fish populations. The SED must be revised to demonstrate and
8 analyze the relationship between the proposed project, dewatering and fish populations.

9 41. The analysis in AQUA-9 (food web) is not supported and is incorrect. The SED does
10 not provide a baseline for existing food web support. Without the provision of a baseline, the SED
11 cannot properly determine the impact of the proposed project on the food web. The SED must be
12 revised to provide a baseline or description of existing status of food web support and the impact
13 this issue has on fish survival.

14 42. The analysis in AQUA-9 (food web) is not supported and is incorrect. The SED does
15 not analyze the impact of the food web on fish populations. The SED must be revised to
16 demonstrate and analyze the relationship between the food web and fish populations.

17 43. The analysis in AQUA-9 (food web) is not supported and is incorrect. The SED does
18 not analyze what food is currently available, which food sources could be increased, the relationship
19 between life-stage and food needs, or whether there is a lack of food availability. The SED must be
20 revised to disclose this information and analyze how the proposed project would impact the issues
21 above.

22 44. The analysis in AQUA-10 (predation) is not supported and is incorrect. The SED
23 does not provide a baseline for existing predation. Without the provision of a baseline, the SED
24 cannot properly determine the impact of the proposed project on predation. The SED must be
25 revised to provide a description of existing predation and the impact predation has on fish survival.

26 45. The analysis in AQUA-10 (predation) is not supported and is incorrect. The SED
27 drastically underestimates the baseline impact of predation by stating predation “pressures” are
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1 “considerable.” (SED, at 7-114.) The SED must be revised to disclose the magnitude of predation
2 on salmon populations.

3 46. The analysis in AQUA-10 (predation) is not supported and is incorrect. The SED
4 makes general statements regarding temperature and available habitat increasing “prey
5 vulnerability.” (SED, at 7-115.) The SED does not analyze the extent to which prey vulnerability
6 results in increased mortality from predation. The SED must be revised to analyze how the
7 estimated increase in prey vulnerability affects fish mortality.

8 47. The analysis in AQUA-10 (predation) is not supported and is incorrect. The SED
9 surmises that increased water temperature and increased prey vulnerability may be responsible for
10 increased mortality due to predation. The SED fails to compare predation and prey mortality rates in
11 areas that meet and do not meet temperature standards. Without this analysis, the SED cannot
12 conclude that temperature impacts predation. The SED must be revised to include this analysis or
13 analyze the impact of the proposed project directly on predation, rather than using temperature as a
14 surrogate.

15 48. The analysis in AQUA-10 (predation) is not supported and is incorrect. The SED
16 does not analyze how the proposed project will impact predation. The SED must be revised to
17 analyze how the proposed project will impact predation.

18 49. The analysis in AQUA-11(disease) is not supported and is incorrect. The SED does
19 not provide a baseline for existing disease. Without the provision of a baseline, the SED cannot
20 properly determine the impact of the proposed project on disease. The SED must be revised to
21 provide a baseline or description of existing disease and the impact on fish survival.

22 50. The analysis in AQUA-11(disease) is not supported and is incorrect. The SED does
23 not provide any analysis regarding the impact disease will have on fish populations. The SED must
24 be revised to demonstrate and analyze the relationship between disease and fish populations.

25 51. The analysis in AQUA-11(disease) is not supported and is incorrect. The SED only
26 analyzes disease in terms of temperature. Disease is a function of age, health, food, toxins, genetic
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1 variance, and other factors. The SED does not consider or analyze these factors related to disease.
2 The SED must be revised to analyze these factors within its analysis on disease.

3 52. The analysis in AQUA-12 (transport) is not supported and is incorrect. Salmon
4 smolts are volitional swimmers and swim faster than the velocity of the flow in the LSJR and the
5 Tributaries. The SED fails to include this fact in its analysis of transport. The SED must be revised
6 to address this issue in the transport analysis.

7 53. The analysis in AQUA-12 (transport) is not supported and is incorrect. The SED
8 assumes that decreased travel time to and through the Delta will benefit fish. However, the SED
9 does not analyze the impact of reduced travel time or provide scientific support for this assumption.

10 54. The SED states that “the overall availability of water appears to be sufficient in most
11 years to adaptively manage flows to optimize spring rearing and outmigration conditions for
12 juvenile salmonids.” (SED, at 7-122.) The SED provides no support for this statement. Furthermore,
13 the SED cannot assume adaptive management will provide reasonable protection; adaptive
14 management is not intended to provide protection, but to evaluate whether the protection offered is
15 effective. The SED must be revised to remove all reliance on adaptive management and its
16 protection of aquatic resources.

17 55. The analysis in AQUA-13 (south delta/estuarine habitat) is not supported and is
18 incorrect. The SED fails to disclose the baseline of southern Delta diversions. (SED, at 7-123.)
19 Without understanding the quantity of water diverted in the southern Delta, it is not possible to
20 measure the impacts of the proposed project on the Delta estuary.

21 56. Chapter 7 is generally deficient because it does not identify measurable mechanisms
22 or end goals the State Water Board believes will provide reasonable protection. For example, the
23 SED does not identify the location, depth, duration or other qualities of floodplain habitat that will
24 provide reasonable protection for native fish. The SED must be revised to identify the mechanisms
25 through which the State Water Board proposes to reasonably protect aquatic resources.

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1 57. Chapter 7 includes several references to steelhead on the Merced River. There is no
2 evidence that a steelhead population currently exists in the lower Merced River. The SED must be
3 revised to accurately describe the current status of steelhead on each of the tributaries.

4 58. The SED cumulative impacts section is deficient. The cumulative impacts analysis
5 does not identify any specific existing or future project. Instead, the SED states that aquatic
6 resources have been impacted by “primarily human-caused factors, including the introduction of
7 nonnative fish species; highly altered flow regimes and substantial flow reductions; isolation of
8 floodplains from the river channel by channelization and levee construction; substantial reductions
9 in the frequency, magnitude, and duration of floodplain inundation; creation of false migration
10 pathways by flow diversions; and poor water quality.” (SED, at 7-127.) Despite this recognition, the
11 SED fails to evaluate any of these impacts together with the impacts of the proposed project. The
12 SED must be revised to include a sufficient cumulative impacts section that identifies projects that
13 have affected aquatic resources and analyzes the cumulative impacts of the proposed project in
14 conjunction with the existing projects.

15 CHAPTER 8

16 1. The SED concludes that the proposed project “could indirectly affect or conflict with
17 the HCP by reducing the habitat value of conserved lands adjacent to the Stanislaus River.” (SED, at
18 8-40.) The SED does not disclose what provisions of the HCP could be violated, nor does it analyze
19 how reduced flows would negatively impact the “habitat value.” The SED must be revised to
20 provide this information and analysis.

21 2. The SED states, “This alternative is expected to contribute to reductions in habitat
22 necessary for special-status species on the Stanislaus River.” (SED, at 8-42.) This conclusion is
23 completely devoid of analysis and information. The SED does not explain why or how the
24 alternative will contribute to habitat reductions, does not state which species will be affected, and
25 does not state to what extent the species will be affected. The SED must be revised to provide this
26 information and analysis.

CHAPTER 9

Section 9.2.2.

1. The SED does not analyze the proposed project’s impact on groundwater caused by the reduction of irrigation water deliveries. The regional groundwater recharge from the application of surface water to crops is significant, estimated to be as much as 375,000 afa in some basins. Thus, the proposed project’s impacts on groundwater recharge caused by irrigation restrictions are likely to be substantial. The SED must be revised to include this analysis.

2. The SED states that each of the sub-basins in the plan area “may be generally in balance, although the Eastern San Joaquin Sub-basin appears to have a greater overdraft condition.” (SED, at 9-10.) This is not correct, not clear and does not provide sufficient information. The Eastern San Joaquin County Basin is critically over-drafted. The SED must be revised to include specific information regarding over draft for each basin in the plan area.

3. The SED states that it did not analyze the proposed project’s impacts on groundwater overdraft because there is “limited information for evaluating the possible decline in groundwater elevations.” (SED, at 9-21.) The SED does not provide any explanation or support for this statement. The statement is untrue; there is significant information available which would allow the State Water Board to analyze the environmental impacts of the proposed project on groundwater overdraft. The SED must be revised to include this analysis.

4. The SED does not analyze the geomorphologic impacts from increased groundwater and decreased recharge. The regional sub basins develop a cone of depression when groundwater is over-drafted. The SED must disclose this impact and analyze the proposed project’s impact on the development, deepening and widening of cones of depression.

Section 9.4.

1. The SED states there is limited information regarding declining groundwater elevations. (SED, at 9-21.) This is untrue. The SJTA members have access to volumes of information regarding their regional groundwater basins. The SED must be revised to identify this information and include it in the groundwater analysis.

1 2. The SED states, “These increased water supply deficits (increased pumping) were
2 allocated to the groundwater subbasin based on the percentage of land for each irrigation district
3 within the subbasin.” (SED, at 9-22.) The approach assumes that each district relies on groundwater
4 equally. This implied assumption is not supported by evidence or analysis. The SED must be revised
5 to use an adequate method for determining the expected degree of increased pumping for each
6 district, or must support its current method with evidence and analysis.

7 3. The SED states, “Because it generally costs more to irrigate with groundwater than
8 with surface water due to the cost of pumping equipment and energy, groundwater may be delivered
9 more efficiently than surface water supplies (e.g., delivered through sprinkler and drip irrigation).”
10 (SED, at 9-23.) This conclusion makes no sense and assumes water is not already being delivered by
11 efficient methods. The SED must be revised to delete this sentence and all analysis reliant thereon.

12 4. The SED concludes there would be no significant impacts under the no-project
13 alternative. This is not correct. Because the no-project analysis is based on the WSE Model and the
14 WSE Model includes operational assumptions that would not exist if the State Water Board decided
15 not to take action, the no-project alternative does reflect changes to the existing physical
16 environment. For example, the no-project alternative assumes the irrigation districts would reduce
17 water delivery when they are not required to do so. The SED must be revised to analyze the no-
18 project alternative without using the WSE Model.

19 5. The SED concludes there would be no significant impacts under Alternative 2; this is
20 not correct. Because the Alternative 2 analysis is based on the WSE Model and the WSE Model
21 does not properly model surface water delivery, the resulting groundwater analysis is also flawed.
22 The SED must be revised to correct the WSE Model or properly analyze the Alternative 2 project
23 impacts.

24 6. The SED states it is “not expected that the impact to groundwater resource in these
25 sub basins would occur at the same time as an impact or reduction to overall water supply.” (SED,
26 at 9-26.) This is unclear, unsupported, and counterintuitive. The impact to groundwater would, in
27 fact, occur at the same time water supplies are reduced. The proposed project proposes to reduce
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1 water deliveries, which will increase groundwater pumping at the same time other water supplies are
2 reduced. The SED must be revised to delete this statement and analyze the impact the proposed
3 project will have on groundwater.

4 CHAPTER 10

5 1. The SED recognizes the proposed project will “increase in the frequency of
6 inundation of on-bank recreation areas during the recreation season (May and June),” however, the
7 SED concludes that “this inundation would not significantly degrade the functionality of the
8 facilities.” (SED, at 10-30.) This conclusion is not supported or explained. The SED does not
9 provide citation in support of this conclusion, nor does the SED disclose information and explain
10 how it came to this conclusion. The SED must be revised to include the information necessary to
11 make this conclusion and analyze the information in the SED.

12 2. The SED concludes that the “changes in elevation at the reservoirs would not render
13 existing recreation facilities inoperable.” (SED, at 10-30.) These conclusions are not supported or
14 cited. It appears the basis of the conclusion is the assumption that the proposed project will not
15 result in increased reservoir fluctuation. This is unsupported and untrue. The SED must be revised
16 to analyze the impacts of the proposed project to recreation, recognizing that the proposed project
17 will increase reservoir fluctuation.

18 CHAPTER 11

19 1. The foundation of the SED analysis of agricultural impacts is the WSE Model. As
20 more fully set forth above, the WSE Model is fatally flawed and cannot be used to evaluate the
21 impact of the proposed project. The SED must be revised to correct the fundamental deficiencies of
22 the WSE model and revise the resulting agriculture analysis based on this correction.

23 2. The SED analyzes the proposed project impacts to agriculture in an average water
24 year. The SED does not analyze the impacts of the proposed project to agriculture in dry or
25 consecutive dry years. The SED must be revised to include an analysis of the impacts of the
26 proposed project to agriculture in dry and consecutive dry years.

1 3. The SED agriculture analysis is fundamentally flawed. The analysis is based on
2 several unsupported assumptions that are input into the SWAP Model. For example, the SWAP
3 model assumes that low value crops will be taken out of production before high value crops. This
4 assumption is contrary to water right priority and shortage provisions of the local districts. The SED
5 must be revised to ensure any modeling assumption or input does not require the violation of law.
6 Specifically, the SED must be revised to delete the assumption that low value crops will be fallowed
7 before any other crops.

8 4. The SED agriculture analysis is also incorrect because it relies on the SWAP model
9 units 11, 12, and 13, rather than the plan area. The SED recognizes that the SWAP unit geography is
10 not a perfect fit to the proposed project's plan area. However, the SED does not evaluate how this
11 mismatch will affect its environmental analysis. The SED must be revised to evaluate how the
12 differences between the SWAP unit geography and the plan area affect the environmental analysis.

13 5. The geographic mismatch between the SWAP units and the plan area renders much
14 of the SED analyses deficient. There are basic problems with the gross acreage in the SWAP unit
15 area. Table 11-2 depicts the total number of acres in units 11, 12 and 13 as approximately 1,789,825
16 acres. In contrast, the irrigated acreage of the plan area is approximately 530,825 acres. (SEWD
17 50,980; CSJWCD 55,100; SSJID 48,110; OID 57,068; MID 59,153; TID 144,426; MeID 115,988).
18 This vast difference in irrigated acreage results in several problems. First, it greatly skews the
19 percent of agriculture impacted by the proposed project. The SED estimates that under Alternative
20 3, the proposed project will only fallow about 11 percent of the irrigated agriculture based on the
21 large acreage under the SWAP Model. However, applying the reduction of irrigated agriculture to
22 the plan area, Alternative 3 would result in a 25 percent reduction of irrigated agriculture. If you
23 further adjust this percentage to reflect the SED conclusion that Alternative 3 would not impact
24 irrigated agriculture that relies on deliveries from the Stanislaus River, Alternative 3 would fallow
25 more than 40 percent of the irrigated agriculture in the region. The difference between fallowing 11
26 and 40 percent of irrigated agriculture is vast. The SED must be revised to disclose the actual

1 4.) The SED must be revised to correct Table 13-2 and correct the analysis that relied upon the
2 incorrect information.

3 5. The SED’s explanation of the contract between MID and the City of Modesto is
4 deficient. (SED, at 13-25.) The contract requires that when MID reduces deliveries to its
5 landowners, there will be proportional reductions to the City of Modesto. This information was
6 provided to State Water Board staff in April. The proposed project will reduce surface water
7 provided to the City of Modesto and this reduction may negate the need for the new treatment
8 facility, which will strand capital costs. Neither of these results is analyzed in the SED. The SED
9 must be revised to analyze these impacts.

10 6. The SED does not analyze the proposed project’s impact on the cost of treated water.
11 The issue on the Stanislaus and Tuolumne Rivers is not building additional water treatment
12 facilities, which will be stranding major capital costs at SEWD, SSJID and MID for under-utilizing
13 the treatment plants that have already been constructed. Since less water is being treated, the costs
14 of delivered water will go up to cover capital costs so the bonds can be repaid. The SED must be
15 revised to include this analysis.

16 7. The SED recognizes the proposed project may result in the reduction of surface water
17 supply to service providers. (SED, at 13-33.) In response to this reduction, the SED states that
18 service providers “may need to construct or expand new water treatment facilities or water supply
19 infrastructure in order to accommodate the reduction in surface water supply.” (*Id.*) This analysis is
20 deficient. It makes little sense for service providers to expand infrastructure if they will be treating
21 and moving less water. The SED must be revised to delete this section or further explain its
22 analysis.

23 8. The SED suggests that service providers may forge expanded conjunctive use
24 programs by using “agricultural fields that are out of production” to recharge groundwater basins.
25 (SED, at 13-34.) This analysis is deficient and not well thought out. The SED is stating that the
26 proposed project will fallow agricultural fields, but that service providers will be able to use these
27 fields to recharge the groundwater basin. The source of water for recharge is unclear. It is also
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1 unclear why the field is out of production if there is available water. The SED must be revised to
2 delete this section or include the appropriate analysis.

3 9. The SED fails to analyze the proposed project's impact on service provider pricing.
4 Many of the service provider costs to provide water are set costs that cannot be reduced by volume.
5 Therefore, if the proposed project reduces the quantity of water service providers are providing, the
6 cost of that water increases. The SED does not analyze this impact. The SED must be revised to
7 include this analysis.

8 CHAPTER 14

9 1. The WSE Model sets the foundation for hydropower analysis in the SED. Because
10 the WSE is deficient, these deficiencies infect the hydropower analysis and render it deficient as
11 well. This deficiency results in the SED failing to adequately analyze the hydropower impacts of the
12 proposed project. Based on the flawed assumption that the proposed project will not change
13 reservoir levels, the SED performs very little analysis regarding hydropower. The SED must be
14 revised to correct the WSE Model, delete the assumption that reservoir levels will remain
15 unchanged and perform a hydropower analysis that analyzes the true environmental impacts of the
16 proposed project.

17 2. The SED calculates the timing and amount of energy generated as averaged over an
18 82-year period. The resulting analysis is deficient and contradicted by other information in the SED.
19 For example, Appendix F recognizes that “[r]eservoir storage and release is used for calculation of
20 hydropower generation effects[.]” (Appendix F, at 1-27) Appendix F includes graphs which
21 highlight the severity of lack of storage during dry years, which will correspondingly result in
22 impacts to hydrogeneration. The SED does not analyze how the proposed project will impact
23 hydropower in dry years. This is a significant deficiency. The SED must be revised to analyze the
24 proposed project's impact to hydropower in dry and consecutive dry years.

25 3. The SED's analysis of hydropower impacts looks at impacts over the course of the
26 year. (SED, at Table 14-9.) This approach is deficient. Hydropower is measured and regulated in 15
27 minute increments. Hydropower impacts change due to periods of peak supply and demand over the
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1 course of each day; analyzing the impacts on an annual level is meaningless. The SED must be
2 revised to analyze the impacts of increasing flows in the February through June period on
3 hydropower generation.

4 4. The SED does not consider supply and demand driven impacts of hydropower. The
5 spring season is a high production period for wind and Pacific Northwest hydropower generation
6 which drives down value and price. The summer months are high demand months which drive costs
7 up, especially when those sources will need to be purchased elsewhere. Therefore, in addition to
8 compensating for lost generation during the summer months, ratepayers will have to purchase power
9 during those summer months when costs are higher. The SED must be revised to analyze the
10 hydropower supply, demand, and purchasing impacts of the proposed project.

11 5. The SED fails to consider the increased power demand from the proposed project.
12 Chapter 9 of the SED recognizes the proposed project will increase groundwater pumping. This
13 pumping requires power. The energy resources chapter of the SED must be revised to disclose this
14 increase and analyze the environmental impacts from the increased pumping.

15 6. The SED only analyzes the state-wide impact on energy resources and does not
16 analyze the regional impact. The regions in the plan area are already energy deficient. The SED does
17 not analyze the additional costs and impacts of the proposed project to regional energy deficient
18 areas. The SED must be revised to include this analysis.

19 7. The SED fails to analyze the proposed project's impact on the Governor's Clean
20 Energy Jobs Plan. This Plan requires building 12,000 megawatts of localized electricity generation,
21 and building 8,000 megawatts of large scale renewables and necessary transmission lines by 2020.
22 The SED not only ignores these statewide policies, but stands to thwart the plan's objectives by
23 decreasing localized hydrogeneration. The SED must be revised to analyze the impact of the
24 proposed project on complying with the Clean Energy Jobs Plan.

25 8. The SED does not analyze the loss of flexibility from hydropower. The SED assumes
26 that if generation during any given period time of year is reduced, adding generation to any other
27 time of year will adequately make up for it. Most of the renewable energies are not stored and are
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1 intermittent. For instance, wind and solar power are only available when it is windy or the sun is
2 out. Hydropower, on the other hand, is a resource that can respond nearly instantaneously to
3 consumer needs and is more constant and reliable than both wind and solar resources. The SED
4 must be revised to analyze the loss of hydropower flexibility from the proposed project.

5 9. The SED fails to analyze the cumulative impacts of the proposed project and climate
6 change. There are several available climate change models which the State Water Board can use to
7 estimate the cumulative impacts of increasing climate change and the proposed project. The SED
8 must be revised to include a proper climate change analysis.

9 CHAPTER 15

10 1. The SED no-project alternative does not include the NMFS BO Action IV.2.1, which
11 requires minimum flows at Vernalis for the April 1-May 31 period. In addition, the no-project
12 alternative does not include the NMFS BO Action III.1.2 regarding cold water releases to maintain
13 suitable steelhead temperatures in the Stanislaus River. Each of these requirements will be in place
14 if the State Water Board takes no action. For this reason, the SED must revise the no-project
15 alternative to include these flows.

16 2. The SED models the impacts of the no-project alternative using the WSE inputs and
17 assumptions. The deficiencies of the WSE Model make the no-project analysis similarly deficient.
18 The SED must assume the existing method of operation would continue under the no project
19 alternative. Instead, the no project alternative assumes that, although the State Water Board has not
20 taken any action, the method of operations for the local districts will completely change. This
21 assumption is unsupported and incorrect. The problem with this approach is demonstrated by the
22 fact the SED assumes that under the no-project alternative, the water deliveries to local irrigation
23 districts are significantly reduced. The SED must be revised to model the no-project alternative
24 based on the existing local operations.

25 3. The SED no-project alternative fails to consider the rules of water right priority.
26 Specifically, the SED models the no-project operation of the Stanislaus River by requiring
27 proportional reductions to the USBR, OID and SSJID. OID and SSJID divert water pursuant to
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1 water rights that are senior to the rights held by USBR. Therefore, the rules of water right priority
2 would require the SED to employ an operations model that would reduce the USBR water
3 diversions in their entirety before reducing the water to OID and SSJID. This seniority was
4 recognized by D-1641 which regulates the rights of the USBR, but does not regulate the rights of
5 OID and SSJID. The SED must be revised to model the no-project alternative in a manner that
6 complies with the rules of water right priority.

7 CHAPTER 18

8 1. The SWAP model is run based on water supply impact outputs from the WSE
9 Model. As more fully set forth above, the WSE Model is fatally flawed and cannot be used to
10 evaluate the impact of the proposed project. The SED must be revised to correct the fundamental
11 deficiencies with the WSE Model and revise the resulting agriculture analysis based on this
12 correction.

13 2. The SED only analyzes the proposed project's economic impacts in the average
14 water year. The SED does not analyze the impacts of the proposed project to agricultural economy
15 in dry or consecutive dry years. The SED must be revised to include an analysis of the impacts of
16 the proposed project to the economy in dry and consecutive dry years.

17 3. The SWAP model assumes that low value crops will be taken out of production
18 before high value crops. This assumption is contrary to water right priority and shortage provisions
19 of the local districts. The SED must be revised to ensure any modeling assumption or input does not
20 require the violation of law. Specifically, the SED must be revised to delete the assumption that low
21 value crops will be fallowed before any other crops.

22 4. The SWAP unit geography does not mirror the proposed project's plan area. Because
23 the SWAP Model includes almost twice the acreage of the plan area, the SED analysis regarding the
24 percent of land fallowed and the low value crop acreage is incorrect. The SED must be revised to
25 analyze the economic impacts of the proposed plan in the plan area.

26 5. The SED estimates the proposed project will result in a reduction of approximately
27 \$69,000,000 in an average water year. The SED calculates this as only a -1.5 percent change. This is
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1 not correct. Because the impact is more localized than estimated by SWAP, the local impact would
2 be a reduction of 8 percent of the local economy, which is a loss of approximately \$832,077,000.
3 The SED must be revised to analyze the localized economic impacts in the plan area.

4 6. The SED uses the IMPLAN model to analyze the proposed project's impact on job
5 loss. The IMPLAN Model is based on information generated by the WSE and SWAP Models. As
6 more fully set forth above, the WSE Model is fatally flawed and cannot be used to evaluate the
7 impact of the proposed project. The SED must be revised to correct the fundamental deficiencies
8 with the WSE and revise the resulting agriculture analysis based on this correction.

9 7. The SED does not analyze the economic impacts from increased groundwater
10 pumping. Regional electric costs to pump groundwater could range between \$57.36 and \$76.48 per
11 acre foot. Additional operating costs, including labor, maintenance and replacement costs, are also
12 highly variable and are based on the specific characteristics of a groundwater well and pumping
13 components. The SED must be revised to analyze the costs of pumping groundwater due to the
14 proposed project.

15 8. The SED estimates that a requirement of 40 percent of unimpaired flow will result in
16 annual economic losses of approximately \$265,000 based on fallowing 128,000 acres on the three
17 tributaries. In his presentation to the State Water Board, Dr. Sunding noted that for every 100,000
18 acres that are fallowed on the west side of Kern County, the economic impact was about
19 \$300,000,000 per year. There seems to be a discrepancy between Dr. Sunding's estimates and the
20 analysis in the SED. The SED must be revised to explain this discrepancy and correct the analysis in
21 the SED.

22 9. The SED fails to analyze the proposed project's impact to CCSF. The SED
23 recognizes CCSF may be affected by the proposed project. The rules of water right priority also
24 indicate that CCSF will be impacted by the proposed project. The SED must be revised to identify
25 and analyze the impacts of the proposed project on CCSF.

26 10. The SED fails to analyze the proposed project's impact to municipal water use. MID
27 has an agreement to deliver surface water supplies to the City of Modesto. Reduction in MID
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1 diversions will result in a proportional reduction to surface water deliveries to the City of Modesto.
2 SSJID delivers water to municipalities and also employs proportional cutbacks for these users. The
3 SED must be revised to identify and analyze the impacts of the proposed project on municipal water
4 use.

5 11. The SED analysis on economic losses from recreation is incorrect. This analysis is
6 based on the WSE Model assumption that reservoirs will not be impacted by the proposed project.
7 However, without this assumption, modeling indicates the proposed project would have severe
8 impacts on New Melones, causing it to empty in certain years. New Don Pedro and Exchequer
9 would also experience severe and substantial reservoir fluctuation. The SED must be revised to
10 identify and analyze the impacts of the proposed project on recreation without the assumption that
11 reservoirs will remain unchanged.

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