Exhibit CAW-030UU





April 24, 2007

Victoria Whitney, Division Chief V Division of Water Rights State Water Resources Control Board 1001 I Street Sacramento, CA 95812

Re: SWRCB Order No. WR 95-10, as amended 2nd Quarterly Report for Water Year October 1, 2006 through September 30, 2007 (*Revised*)

Dear Ms. Whitney:

Pursuant to Condition 13 of the subject order as amended, this letter is Cal-Am's second quarterly report for the water year October 1, 2006 through September 30, 2007.

Condition 13, as amended, requires:

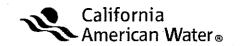
- 13. Starting with the first full month following adoption of this Order, Cal-Am shall file quarterly with the Chief, Division of Water Rights:
  - (a) Reports of the monthly total amounts being: (1) pumped from wells; and (2) diverted from the Carmel River. Reports of the total monthly amount being pumped from wells shall show the amount being pumped from each well and shall show the location of each well.
  - (b) Reports of the progress being made in complying with the schedule submitted to comply with Condition 11,
  - (c) Reports of the progress being made in complying with Conditions 4, 5, 6, 7, 8, and 9, and
  - (d) Cal-Am shall submit a quarterly water budget thirty days after approval by the District."

### RESPONSES

I. Condition 13(a). The total amounts being: (1) pumped from wells and (2) diverted from the Carmel River by month for each well location for the second Quarter of the Water Year, October 1, 2006, through September 30, 2007 is shown on Attachment 1. Attachment 2 shows the monthly production data through March 2007 from specific sub-units in the Carmel Valley via Carmel Valley wells. Carmel Valley Filter Plant produced 0.0AF from San Clemente Reservoir, with 266.1 AF from Aquifers No. 1 and No. 2; Water West 00.0 AF;

RWE Group

582153.01/SD C1144-011



Aquifer No. 3 3593.4 AF; Aquifer No. 4 1041.6 AF. Total production through the month of March 2007 was 4901.1 AF. Net production, which includes ASR diversion, was 4873.8 AF. See Table. Los Padres releases are shown on Attachment 4.

- II. Condition 13(b). Condition No. 11 has been satisfied because The Monterey
  Peninsula Water Management District has continued to implement the Mitigation
  Program for the District's Water Allocation Program Environmental Impact Report.
- III. Condition 13(c). Progress being made in complying with Conditions 4, 5, 6, 7, 8, and 9 is as follows:

### CONDITION NO. 4

Cal-Am shall maximize production from the Seaside aquifer for the purpose of serving existing connections, honoring existing commitments (allocations), and to reduce diversions from the Carmel River to the greatest practicable extent during periods of low flow. Cal-Am shall minimize diversions from the Seaside aquifer whenever flow in the Carmel River exceeds 40 cfs at the Highway 1 Bridge from November 1 to April 30. The long-term yield of the basin shall be maintained by using the practical rate of withdrawal method.

# Response No. 4:

Attachment 3 shows Net System Production Water Year to Date.

### CONDITION NO. 5

To the maximum extent feasible without inducing seawater intrusion or unreasonably affecting the operation of other wells, Cal-Am shall satisfy the water demands of its customers by extracting water from its most downstream wells.

### Response No. 5:

In July 2003, US Fish & Wildlife Service and Cal-Am executed the Second Amended Agreement for protection of the California Red-legged frog for Cal-Am's Carmel Valley operations (Agreement with USFWS). The Agreement states that, provided that Cal-Am complies with its terms and the Biological Opinion, incidental take of California Red-legged frog shall be exempt from the take prohibitions of Section 9 of the Endangered Species Act. One of the requirements of the Agreement with USFWS is to pump from downstream wells to the extent practicable, which is consistent with Condition No. 5.

On March 21, 2002, the State Board adopted WRO 2002-0002, which modified Cal-Am's operation of the upper Carmel Valley wells in a manner that is consistent with Condition No. 5.





### CONDITION NO. 6

Cal-Am shall conduct a study of the feasibility benefits and estimated costs of supplying water to the areas now served by the Carmel Valley Filter Plant from its more nearby wells downstream of the plant and shall also conduct a similar study of utilizing the existing or expanded Begonia Treatment Plant or other facilities located further downstream in lieu of the Carmel Valley Filter Plant. This latter study shall be completed within one year of the date of entry of this Order. Petitioner shall have an opportunity to comment on the scope of the study. The study shall be under the direction of the Division of Water Rights, and will be conducted by a consultant approved by the Division. If the Chief, Division of Water Rights, finds that the measures identified in the studies are feasible, Cal-Am must implement supplying water from the facilities identified by the Division according to a schedule approved by Division of Water Rights. The objective of supplying water from the wells is to maintain surface flow in the stream as far downstream as possible by releasing water from San Clemente Dam for maintenance of fish habitat. The results of the study and recommendations shall be provided to the District and DF&G for comment.

### Response No. 6:

In accordance with the terms of Order Nos. 95-10 and 98-04, two studies were done. The first was completed and submitted to the State Board in September 1996. The Reconnaissance-Level Feasibility Study of the Operational Reconfiguration of Lower Carmel Valley Wells was completed and was submitted to the State Board on June 21, 1999. In April 2001, the State Board issued Order 2001-04 in which it found these studies adequate. The order was protested and after a hearing, the State Board adopted WRO 2002-0002 on March 21, 2002 and confirmed the studies were adequate.

In past years, operation of the upper Carmel Valley wells has been limited during the months of May through December. WRO 2002-0002 changed the trigger for reducing operation of upper Carmel Valley Wells from specific months to "low flow periods", defined as times when stream flow in the Carmel River at the Don Juan Bridge (RM 10.8) gage is less than 20 cfs for five consecutive days. WRO 2002-0002 also required installation of certain facilities to facilitate usage of the more downstream aquifers and to determine whether the Carmel Valley Village Zone water supply needs can be supplied from the Begonia Zone.

In compliance with WRO 2002-0002, Cal-Am installed a pump that delivers water from the Begonia zone to the Carmel Valley Village in March 2002. During low flow periods, Cal-Am has ceased diversions from San Clemente Reservoir, is pumping from Russell Wells 2 and 4, and has limited its pumping of the other upper Carmel Valley Wells to a schedule of maintenance pumping, which is set forth below. The maintenance-pumping schedule and the complete cessation of diversions from San Clemente Reservoir are being monitored and evaluated by NMFS and Cal-Am and are subject to adjustment in order to satisfy the needs of Cal-Am's customers and the needs of the steelhead. Since the pump has been installed, production from the Russell Wells has been limited to 0.5 cfs during low flow periods and





the majority of Carmel Valley Village demand has been met by pumping water from the Begonia zone, which includes water well production facilities in AQ 3, AQ 4 and the Seaside Groundwater Basin. This mode of operation is being evaluated to address the adequacy of Cal-Am's distribution system and the new pump to accommodate the water supply needs of the Carmel Valley Village from the Begonia Zone.

Status of wells during October 2006 through March 2007:

# Lower Carmel Valley Wells

Rancho Canada – On-line
San Carlos – Emergency Stand-by only (under influence of surface water)
Cypress – On Line
Pearce - On Line
Schulte – On Line
Manor – On line
Begonia #2 – On Line
Berwick #8 – On Line

## Upper Carmel Valley Wells

Panetta 2 – Off Line (run 8hrs/day for 1 to 2 days per month for maintenance)
Panetta 4 – Off Line (run 8hrs/day for 1 to 2 days per month for maintenance)
Garzas 3 – Off Line (run 8hrs/day for 1 to 2 days per month for maintenance)
Garzas 4 – Off Line (run 8hrs/day for 1 to 2 days per month for maintenance)
Los Laureles 5 – Off Line (run 1 to 2 hours once a week for maintenance)
Los Laureles 6 – Off Line (run 1 to 2 hours once a week for maintenance)
Scarlett 8 – Off Line (run 1 to 2 hours once a week for maintenance)
Robles – Off Line (run 1 to 2 hours once a week for maintenance)
Russell 2 – On Line
Russell 4 – On Line

As of February 16, 2007, the low flow period as defined by the Conservation Agreement and Order 2002-02 ended. The upper valley wells were then available to satisfy system demand.

### CONDITION NO. 7

Cal-Am shall evaluate the feasibility of bypassing early storm runoff at Los Padres and San Clemente Dams to recharge the subterranean stream below San Clemente Dam in order to restore surface water flows in the river at an earlier date. The results of the study and recommendations shall be provided to the District and CDF&G for comment.





### CONDITION NO. 8

Cal-Am shall conduct a study of the feasibility, benefits, and costs of modifying critical stream reaches to facilitate the passage of fish. The study shall be designed and carried out in consultation with DF&G and the District. The results of the study and recommendations shall be provided to the district and DF&G for comment.

### Response Nos. 7 & 8:

See prior quarterly reports.

California American has proposed an alternate water supply project to meet the Order 95-10 as modified by subsequent orders. After diligent review of the options for technical, political and environmental merit, California American amended its CPCN application which called for a new reservoir on the Carmel River and replaced it with the desalination/ASR project originally developed by the CPUC, entitled *Plan B*. Additionally, California American requested that the CPUC be the lead agency for the Company's project, which has been named the Coastal Water Project. The CPUC has agreed to be the lead agency for the environmental work. The Proponents Environmental Assessment (PEA) was completed in June 2005 and will be submitted as part of a completed CPCN application to the CPUC in July 2005. The Proposed Project is for a desalination plant and ASR element that will produce Carmel replacement water of 10,730 AFA and Seaside Ground Water replacement of 1,000AFA. The CPUC's environmental staff has initiated their CEQA process for the project. The CPUC's current estimated time of completing the DEIR is expected in the first Quarter 2008.

In March 2006, California American and Monterey Peninsula Water Management District executed a management and operations agreement (ASR Agreement) regarding the ownership and operation of existing ASR facilities. Pursuant to the ASR Agreement, California American and Monterey Peninsula Water Management District agree to cooperate in the acquisition of all permits and approvals required for ASR, including the acquisition of water rights

California American Water and the MPWMD continue negotiations in an effort to forge an agreement on the acquisition and joint ownership of water rights needed to secure to permanently operate an ASR project. California American and the District have been meeting with you and your staff to secure the ASR water rights and clarify other rights issues.

California American and the SWRCB executed a Memorandum of Understanding for the preparation of a Water Availability Study and a CEQA compliance document for California American's Applications 30214A, 30215B, 30644 and 30715. As required by the MOU, a draft preliminary work plan, which sets forth the strategy and timeline for completion of the environmental documentation, was submitted to the SWRCB on July 10, 2006.



# Victoria Whitney, Division Chief April 24, 2007 Page 6



### Other items:

The Department of Safety of Dams has directed California American to permanently lower San Clemente Reservoir at all times possible. California American is currently exercising the draw down required by DSOD in consultation with NOAA and CDFG. DSOD continues to direct environmental review process to solve the seismic problems. The process will include CEQA and NEPA level evaluations. The DEIR for the project is expected to be circulated in May 2006.

Based on preliminary studies on the safe yields on the Seaside Ground Water Basin California American filed a lawsuit against the other pumpers in the aquifer seeking adjudication of the ground water supplies. The adjudication trial took place during December 2005. The Court issued a final judgment in the case which identifies the safe yield and the operating safe yield for the Seaside Basin. The Court established a Water Master Committee that will manage the basin. California American Water is one of nine members. The Water Master has met monthly and has adopted rules and regulations and is developing budgets and implementation plans. In January 2007 the judge approved the rules and regulations and directed that the work progress on a definite schedule. The judge reaffirmed that if additional water supplies are not secured by January 2008 he may institute the planned ten percent ramp down of the Seaside Ground Water Basin supply.

Should your staff have any questions please call me at (831) 646-3214.

Sincerely,

Steven Leonard

Vice-President/Manager

Coastal Division

California American Water

SDL Enclosures

cc:

J. Driscoll, Esq.

P. Townsley /

D. Stephenson /

D. Laredo, Esq.

S. Somach, Esq.

F. Farina, Esq. v

California American Water Coastal Division

50 Ragsdale Dr., Suite 100 P.O. Box 951 Monterey, CA 93942-0951

# CALIFORNIA AMERICAN WATER Monterry Division UPPER CV WELLS - PRODUCTION Water Year 2006-2007

	Russell #2	Russell #4	Robles	Penetta #1	Panette at2	Garzan #G	Gerzen #4	11.26	11.26	100
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CALIFORNIA AMEroCAN WATER
Monterey Division
LOWER CV WELLS - PRODUCTION
Water Year 2006-2007

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Column   C		Barwick #7	Borwick #8	Begonfa		Schulta	Posite	Cyprass	San Carlos	R. Canada	Backwash (-)	thru BIRP	Scarlett #8	Total
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0.0         0.0 <th>P.F.</th> <th>0.0</th> <th></th> <th></th> <th>0</th> <th>0.0</th> <th>0.0</th> <th>0.0</th> <th>0.0</th> <th>0.0</th> <th>0.0</th> <th>0.0</th> <th>0.0</th> <th>0.0</th>	P.F.	0.0			0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
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0.0         0.0 <th>1000 G</th> <th>5 6</th> <th></th> <th></th> <th>•</th> <th>,</th> <th></th> <th>, (</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>•</th>	1000 G	5 6			•	,		, (						•
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00         0.0	Sap Of											,		,
0.0         0.0 <th>1000 G</th> <th><b>-</b></th> <th></th> <th></th> <th></th> <th>•</th> <th></th> <th>•</th> <th>5</th> <th>•</th> <th></th> <th></th> <th>_</th> <th></th>	1000 G	<b>-</b>				•		•	5	•			_	
0 4,810,100 26,100,100 2,788,500 31,440,500 56,384,700 29,817,658 - 45,368,800 680,436 196,030,122 5,5 0 35,382 795,242 20,860 235,192 421,787 223,052 0 339,382 5,090 1,466,407 640,00 0.0 110.4 539.2 64.0 721.8 1,294.4 684.5 0.0 1,041.5 15.6 4,500.2	አ <sub>ና</sub>	0.0				0:0	0.0	0.0	0.0	0.0	0.0		0.0	
0 35,982 195,242 20,860 235,192 421,787 223,052 0 339,382 5,090 1,466,407 0.0 110.4 599.2 64.0 721.8 1,294.4 684.5 0.0 1,041.5 15.6 4,500.2	TOTAL CF	0	4,810,100	26,100,100	2,788,600	31,440,600	56,384,700	29,817,658	•	45,368,800	680,436	196,030,122	5,202,800	201,232,922
0.0 110.4 599.2 64.0 721.8 1,294.4 684.5 0.0 1,041.5 15.6	1000 0		35,982	195,242	20,860	235,192	421,787	223,052	0	339,382	5,090	1,466,407	38,920	1,505,327
	AF	0.0	1104	599.2	<b>8</b>	721.8	1,294.4	684.5	0.0	1,041.5	15.6	4,500.2	119.4	4,619.7

Attachment III

# CALIFORNIA AMERICAN WATER Monterry Division CVFP Daily Production Report Water Year 2006-2007

280	Gravity	Low Flow	Russell #2	Russell #4	To Carmel	Wells 2 & 4	Diversion (i	Diversion (Less Russell)	•	Beckwash		AET I	NET DIVERSION TO SYSTEM	LEW	
	ъ	უ ზ	ъ	ម	River		유	1000 Gal.	AF	Ç	AF	ភ	1000 GBL	AF	CFS
10/06		1,047,274	141,754	864,272	0	1,006,026	41,248	309	0.9	41,248	0.9	0	0	0.00	0.00
9		0 1,079,358	643,608		0	1,034,358	45,000	337	1.0	45,000	1.0		0	0.00	8
9		1,094,700	1,054,300		0	1,054,300	40,400	302	6.0	40 400	6.0	0	0	00.0	900
301		0 173,836	140,776	981760	6	1,122,536	51,300	388	1,2	51,300	1.2	0	0	0.00	000
<u>.</u>		0,593,410	656,420		0	1,541,210	52,200	390	1.2	52,200	1,2	0	C	0.00	00.0
77		0 3,042,490	2,263,790		Ö	2,988,290	54,200	405	1.2	24 200	2	0	0	0.00	0.00
<u></u>		0			0	0	0	0	0.0			0	0	0.00	0.00
		0			0	0	0	0	0.0	•	,		0	0.00	00.0
~		0			0	0	0	0	0.0		:	0	0	00:00	00:00
<u></u>		0			0		0	0	0.0		•	0	0	00.0	00.00
_		0			0	0	o	0	0.0		,	0		00.0	00.0
7		.0			О	O	0	o	0.0		,	0	0	00.0	00.0
<u></u>		9,031,068	4,900,648	3,846,072	0	8,746,720	284,348	2,127	6.5	284,348	6.5	0	0	Ð	0

# CALIFORNIA AMERICAN WATER Monterey Division S.C. DAM & CARMEL VALLEY WELLS Production Water Year (AF) 2006-07

Dele	CVFP San Clemente Dam	Aquifer ( Russell 2 & 4	Aquifer 7 Robles Los Laureles 6 & 0	Welef West Panella 1 & 2 Garzza 3 & 4	Aquifer 3 Scarlett 8/Berwick 7 & 8 Begonlar/Manor/Schulte Pearce/Cypress/San Carlos	Agulfer 4 Rasicho Canada	Total Production	BIRP BW & Seaside Test inject. (ASR)	Net Production
Oct 2006	0,0	23.1	0.0	0.0	602.5	171.0	796.6	-3.7	792.9
Oct 2005	0.0	26.6	0.0	0.0	565.2	275.1	866.9	0.8	867.7
Nov 2006	0.0	23.8	0.0	0.0	513.9	135.2	672.9	-2.8	870.1
Nov 2005	0.0	25.8	0,0	0.0	401.3	220.8	647.9	1,8	646.1
Dec 2008	0.0	24.2	0.0	0.0	509.7	171.5	705.4	-2.8	702.6
Dec 2005	0.0	26.7	. 0,0	0.0	386.4	224.5	617.6	-8,3	609.3
Ján 2007	0.0	25.7	0.0	0.0	655.9	191.8	873:4	-3.6	869.8
Jan 2006	0.0	76.3	0,0	0,0	633.6	215.5	925.4	-121.2	804.3
Féb 2007	0.0	35.4	.0.0	0.0	602.5	174:9	812.8	6.2	806.6
Feb 2006	0.0	76.0	42.1	0.0	554.9	191.3	864.3	-10.3	854.0
Mar 2007	0.0	68,6	.65:3	0.0	708.9	197.2	1,040.0	-8.2	1,031.8
Mar 2006	0.0	84.3	40.3	0.0	682.5	190.1	997.2	-86.3	910.9
Apr 2007					:		0.0		0.0
Apr 2006	0.0	81.0	33.1	0.0	660.0	176.6	950.7	-139.0	811.7
May 2007						-	0.0		0.0
May 2006	0.0	69.6	55.4	0.0	837.7	94.7	1,057.4	-16.2	1,041.2
Jun 2007	·						0.0		0.0
Jun 2006	0.0	79.5	53.7	0.0	809.4	, 81.1	1,023.7	3,1	1,026.8
Jul 2007							0.0		0.0
Jul 2006	0.0	64.1	15.9	. 0.0	792.0	222.7	1,094.7	1.7	1,096.4
Aug 2007	4					-	0.0		0.0
Aug 2008	0.0	26.2	0,0	0.0	737.2	219.5	982.9	5.6	988.4
Sep 2007							0.0		0.0
Sep 2006	0.0	26.7	0.0	0.0		180.5	924.6		
Total	0,0	200.8	65,3	0.0	3,593.4	1,041.6	4,901.1	-27.4	4,873.8

California American Water Monterey Division Net System Production Year to Date 2007

		med street or a		Cormol Valley	Space	Ryan Ranch	Hidden Hills	Blshop	Ambier	Chuaiar	Raloh Lane	ASR (-)	NET SYSTEM
Month		Surface Water		Wells	Wells	Wells	Wells	Wells	Wells	Wells	wells	Test Well	(All Facilities)
704:40	,		1 129 53B	36 781 287	7.838.397	213.575	494 775	373,239	515.887	293.081	38.159	12,566	42.658.370
2	1000	) C	705.8	275 143	24 233	1.598	3.701	2 792	3,859	2,192	285	2	319,107
	AF	00.0	25.77	844.38	65.16	4.90	11.36	8.57	11.84	6.73	0.88	0.29	979.30
, C.	ŭ	0	1 122 536	36.781.287	2.838.397	213,575	494,775	373,239	515,887	293,081	. 38,159	12,566	42,658,370
-	1000 G		8,397		21.233	1,598	3,701	2,792	3,859	2,192	285	8	319,107
	AF A	0.00	25.77		65.16	4.90	11.36	8.57	11.84	6.73	0.88	0.29	979.30
02/07	ų.	ð	1.541.210	33.849.962	1.013,700	164,300	379,502	363,005	474,566	263,561	27,432	, 253,859	37,823,379
	1000		11,529	253.215	7,583	1,229	2,839	2,715	3,550	1,972	205	1,899	282,939
	AF	00:00	35.38	60.777	23.27	3.77	8.71	8.33	10.89	6.05	0.63	5.83	868.31
V-T-Y	ιί		2,663,746	70.631.249	3,852,097	377,875	874,277	736,244	990,453	556,642	65,591	266,425	80,481,749
)	1000 G	0	19,926		28,816	2,827	6,540	5,507	7,409	4,164	491	1,993	602,045
	AF	00.00		1,621.47	88.43	8.67	20.07	16.90	22.74	12.78	1.51	6.12	1,847.61
03/67	Ü	0	5.834.691	39,361,723	0	203,200	553,934	502,481	701,114	358,862	34 008	249,871	47,300,142
5	1000 G	0	43.647	294,446	0	1,520	4,144	3,759	5,245	2,684	254	1,869	353,830
	AF	00.0		903.62	00:00		12.72	11.54	16.10	8.24	0.78	5.74	1,085.86
)- }-	ų. C	C	8 498 437	109.992.972	3.852.097	581,075	1,428,211	1,238,725	1,691,567	915,504	665'66	516,296	127,781,891
	1000 G	-	63.573		28,816		10,684	9,266	12,654	6,848	745	3,862	955,875
	AF	0.00			88.43		32.79	28.44	38.83	21.02	2.29	11.85	2,933.47

CALIFORNIA AMERICAN WATER Monterey Division Los Padres Daily Release (CFS) Water Year 2006-2007

Sep 07		<u></u>						•			<u> </u>	-									1											0.0	
Aug 07									-							· •;··																0.0	
วน! 07	•	•										••••		•			<u>,,</u>				· ·											0.0	
Jun 07					<u> </u>			:		•																					•	0.0	
May 07												,					•					-			<u>-</u> -							0.0	
Apr 07																				-												0.0	
Mat 07	z:96	96.0	79.8		54.6	40.3 S	44.6	420	98 98 9	ත ශූ		35.5	26.8	25.3	24.8	23.4	23.0 73.0		2 2	23.0	73.0 73.0	00 73 00 00 00 00 00 00 00 00 00 00 00 00 00	<u></u>	17.0		17.6	+ 753 75	(8) (8)	17.6	47.2	10.8	924 0	Attachment #4
Feb 07	12.5	(2.5)	12.3		11.0	70°T	101	න දුරු	12 <b>0</b>	22.5		68.5	493	36.2	35.5	32.3	8 6 8 8		24.4	23.0	22.5	42.0	34.9	34.9		66.4	1723	128:1				916.7	20 10 10 10 10 10 10 10 10 10 10 10 10 10
Januar	2.2	<b>6.</b> 4	ō E	77.0	080	17 O	10.0	150	150	15.0	14.0	14.0	0#1	14.0	13.0	13.0	44.0	0 2 2	13.0	13.0	0.81	120	12.0	12.0	16.0	12.0	13.0	13.0	(Z)	12.0	01	408.6	S. Charles of the Control of the Con
Dec 06	ł	6.7	9.9	6.7	6.6	6.6	9.9	7.0	7.1	7.2	6.2	5.6	ى ئ	5.6	5.6	5.5	5.5	5.4	5.4	5.4	5.5	2.6	5.6	5.5	5.5	5.8	6.2	5.9	5.5	5.5	5.5	185.6	0.001
Nov 06	6	0.6	8.8	8.8	ထ	8.6	8.6	8.6	8.4	8.4	8.4	8.3	8.3	8.4	8.2	7.7	6.8	9.9	9.9	9.9	6.5	6.5	6.6	9.9	6.7	6.8	6.9	6.9	7.0	6.8	<del></del>	230.2	4.00.4
Oct 06.	9	10.0	10.0	10.0	9.9	9.1	8.6	8.6	8.6	8.4	8.4	8.4	8.3	8.0	8.1	8.4	9.0	8.8	8.5	8.4	8.6	9.6	9.6	9.5	9.2	9.2	9.2	9.1	0.6	9.0	0.6	278 E	2.0.0
Date	-	7	ო	4	9	9	7	8	б	10	17	12	13	4	15	16	17	. 18	19	20	21	22	23	24	25	26	27	28	29	30	31	1040	i Otal

Page 1 of 1